

**CenterPoint Energy Entex**  
Texas Coast Division  
Rate Design

Line No.	Particulars	Total	Residential	Commercial	
				Small	Large
1	Settlement	\$ 46,794,609	\$ 42,357,682	\$ 3,262,575	\$ 1,174,352
2	Current Margin Received				\$ 1,980,726
3	Transferred to Residential	\$ -	\$ (772,388)	\$ -	\$ 772,388
4	Total <u>Rate Design</u> Cost of Service	\$ 46,794,609	\$ 41,585,294	\$ 3,262,575	\$ 1,946,740
5	Less:				
6	Houston Prompt Payment	\$ 17,430	\$ 14,904	\$ 795	\$ 1,731
7	Houston Division Margin				
8	Customer Charge	\$ 430,612	\$ 351,036	\$ 31,216	\$ 48,360
9	Distribution Charge	\$ 113,266	\$ 38,356	\$ 15,318	\$ 59,592
10	Total - Customers on Houston Rates in Texas Coast	\$ 561,308	\$ 404,296	\$ 47,329	\$ 109,683
11	Net Cost of Service to be Collected from TxCoast	\$ 46,233,301	\$ 41,180,998	\$ 3,215,246	\$ 1,837,057
12	Net Customer Charge Cost of Service	38,884,759	36,819,931	1,790,468	274,361
13	Number Bills	2,797,536	2,644,860	146,160	6,516
14					
15	Design Customer Charge		13.00	13.00	13.00
16	Customer Charge Revenue	\$ 36,367,968	\$ 34,383,180	\$ 1,900,080	\$ 84,708
17	Net Distribution Charge Revenue Required	\$ 9,865,333	\$ 6,797,818	\$ 1,315,166	\$ 1,752,349
18	<u>Block Billing Determinants</u>				
19	Block 1			6,491,220	8,626,800
20	Block 2			12,253,800	12,718,773
21	Block 3			-	5,549,851
22	Total Billing Determinants		93,892,530	18,745,020	26,895,424
23	<u>Block Rates</u>				
24	Block 1: all Ccf		\$ 0.07240		
25					
26	Block 1: 0-150 Ccf			\$ 0.08500	
27	Block 2: 151+ Ccf			\$ 0.06230	
28	Block 1: 0-1500 Ccf				\$ 0.08440
29	Block 2: 1501 - 10,000 Ccf				\$ 0.05880
30	Block 3: 10,001 Ccf				\$ 0.04980
31	Distribution Charge Revenue				
32	Block 1		6,797,819	551,754	728,102
33	Block 2		-	763,412	747,864
34	Block 3		-	-	276,383
35	Total Distribution Charge Revenue	9,865,334	6,797,819	1,315,166	1,752,349
36	Total Revenue - Design	46,794,610	41,585,295	3,262,575	1,946,740
37	Miscellaneous Gas Service Revenue	2,641,980	1,802,920	837,060	2,000
	<b>TOTAL</b>	<b>\$ 49,436,590</b>	<b>\$ 43,388,215</b>	<b>\$ 4,099,635</b>	<b>\$ 1,948,740</b>

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee (except state, county, city, and special district ad valorem taxes and income taxes) levied upon the Company with respect to the Gas Service provided to Customers by Company and any associated facilities involved in the performance of such Gas Service (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
FRANCHISE FEE ADJUSTMENT  
RATE SCHEDULE NO. FFA-1

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

---

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2073**

**APPLICATION OF SCHEDULE**

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge – \$13.00;
  - (2) Commodity Charge –
    - First 150 Ccf      \$0.0850
    - Over 150 Ccf      \$0.0623
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

---

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES  
RATE SCHEDULE NO. MISC-8**

**GAS SERVICE**

1.	Institution of service to residential or general service	\$40
	After-hours surcharge for each after-hours service call	\$47
2.	Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer	\$40
	After-hours surcharge for each after-hours service call	\$47
3.	Turning off service to active meter – account not finalled (per trip)	\$20
	After-hours surcharge for each after-hours service call	\$47
4.	Special meter test at customer's request (see General Rules and Regulations for special situations)	\$15
5.	Change customer meter	\$55
6.	Change residential meter location: Minimum charge	\$350
	Additional meters in manifold each	\$55
	(Plus cost of materials)	
7.	Tap Charge	N.C.*
8.	Installation of remote read device where company cannot get access to read meter	\$180
9.	Disconnect service at main	\$300
	(Plus other related costs)	
10.	Restore service at main after termination for non-payment	\$300
	(Plus cost of materials)	
11.	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.)	N.C.

\*Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.

**OTHER CHARGES**

12.	Collection call - trip charge	\$20
13.	Returned check	\$20

---

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES  
RATE SCHEDULE NO. MISC-8**

**DEPOSITS**

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule §7.45(5)(C)(ii) (the "one-sixth rule"). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

**TAX ADJUSTMENT**

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-6**

**1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY**

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

**2. RATE CALCULATION**

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \pm DA] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \div 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

**3. PGA FILINGS**

PGA filings shall be filed with the Railroad Commission of Texas (the "Regulatory Authority") by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

**4. DEFERRED PURCHASED GAS COST ACCOUNTS**

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-6**

recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

---

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
COST OF SERVICE ADJUSTMENT  
RATE SCHEDULE NO. COSA-2**

**A. APPLICABILITY**

This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-2 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.

**B. EFFECTIVE DATE**

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.

**C. COMPONENTS OF THE RATE ADJUSTMENT**

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company.. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:

**C.1 Operating Expenses** - Operating expenses will be determined by the ending amounts for the applicable calendar year.

The applicable expenses are:

- Depreciation and Amortization Expense (Account Nos. 403-407)\*
- Taxes Other Than FIT (Account No. 408)\*\*
- Operation and Maintenance Expenses (Account Nos. 870-894)
- Customer Related Expenses (Account Nos. 901-916)
- Administrative & General Expenses (Account Nos. 920-932)
- Interest on Customer Deposits (Account No. 431)

\* Based on the last approved depreciation methods and lives.

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
COST OF SERVICE ADJUSTMENT  
RATE SCHEDULE NO. COSA-2**

\*\* Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

**C.2 Return on Investment** - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service\*

Plus:

Storage Gas\*\*

Plus:

Other Rate Base Items:\*\*

Materials and Supplies Inventories  
Prepayments  
Cash Working Capital

Less:

Customer Deposits (Account No. 235)  
Customer Advances (Account No. 252)  
Deferred Federal Income Taxes

\* Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.

\*\* These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

**C.3 Texas Franchise Tax** - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
COST OF SERVICE ADJUSTMENT  
RATE SCHEDULE NO. COSA-2**

**C.4 Cost of Service Adjustment** The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

$(C.1 \text{ Operating Expenses} + C.2 \text{ Return on Investment} + C.3 \text{ Texas Franchise Tax} - \text{Actual non-Gas and Other Revenues}) \div (1 - \text{Texas Franchise Tax statutory rate})^*$

\* Currently, the Texas Franchise Tax statutory rate is 1%.

**C.5 Cost of Service Adjustment Rate**

The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation.

In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.

**C.6 Attestation**

A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

**C.7 Proof of Revenues**

The Company shall also provide a schedule demonstrating the "proof of revenues" relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
COST OF SERVICE ADJUSTMENT  
RATE SCHEDULE NO. COSA-2**

**C.8 Notice**

Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

**D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT**

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
COST OF SERVICE ADJUSTMENT  
RATE SCHEDULE NO. COSA-2**

regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

**CenterPoint Energy  
Texas Coast Division  
Cost of Service Adjustment  
For the Period Ended**

LINE NO.	(A) DESCRIPTION	(B) AMOUNT
1	Operating Expenses	
2	Return On Investment	
3	Texas Margin Tax	
4	Sub-total	\$ -
5	Less: Actual Non-Gas Revenues	
6	Sub-total	\$ -
7	Texas Margin Tax Adjustment Factor	0.99
8	<b>Cost of Service Adjustment (Line 6 + Line 7)</b>	<b>\$ -</b>
9	Number of Gas Sales Customers - avg	
10	Cost of Service Adjustment per Customer - Annual (line 8 ÷ line 9)	
11	<b>Cost of Service Adjustment Rate (Line 10 ÷ 12)</b>	

**CenterPoint Energy  
Texas Coast Division  
Cost of Service Adjustment Clause  
Return on Investment - Revenue Requirement  
For the Year Ended**

<u>Line No.</u>	(A) <u>Description</u>	(B)
1	<b>Total Net Plant</b>	
	Add: Working Capital	
2	Cash Working Capital	
3	Materials and Supplies	
4	Storage Gas	
5	Prepayments	
6	<b>Total Working Capital</b>	<u>\$ -</u>
	Less:	
7	Customer Deposits and Advances	
8	Accumulated Deferred Income Taxes	<u>                    </u>
9	<b>Total Rate Base</b>	<u>\$ -</u>
10	Pre-Tax Rate of Return	<u>                    </u>
11	<b>Return On Investment - Revenue Requirement</b>	<u><u>\$ -</u></u>

**CenterPoint Energy  
Texas Coast Division  
For the Year Ended**

**Cost of Service Adjustment**

	(A)	(B)
Ln. No.	<u>Description</u>	<u>Test Year</u>
	<u>Operating Revenues</u>	
1	Gas Sales	
2	Other Revenues	
3	Total Operating Revenues	\$ -
	<u>Operating Revenue Deductions</u>	
	<u>Operating Expenses</u>	
4	Gas Purchases	
5	Distribution Operations Expense	
6	Distribution Maintenance Expense	
7	Customer Accounts Expense	
8	Customer Information Expense	
9	Sales Expenses	
10	Administrative & General Expense	
11	Total Operating Expense	\$ -
12	Depreciation Expense	
13	Taxes Other than Income	
14	Total Operating Revenue Deductions	\$ -
15	Net Operating Income	
16	Before FIT	<u>\$ -</u>

**CenterPoint Energy**  
**Texas Coast Division**  
**Cost of Service Adjustment**  
**Texas Margin Tax**  
**For The Year Ended**

Line No.	(A)	(B)
1	Gross Revenues	
2	Cost of Gas	
3	Gross Receipts	
4		\$ -
5	Texas Margin Tax Percentage	1%
6	<b>Texas Margin Tax Percentage</b>	<b>\$ -</b>

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2073**

**APPLICATION OF SCHEDULE**

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- |                         |          |
|-------------------------|----------|
| (1) Customer Charge --  | \$13.00; |
| (2) Commodity Charge -- |          |
| All Ccf                 | \$0.0724 |

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

---

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-604**

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

**SUPPLY INTERRUPTIONS**

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

**CHARGES FOR UNAUTHORIZED OVER-RUN GAS**

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

---

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-604**

**MEASUREMENT**

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

**Assumed Atmospheric Pressure** - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

**Orifice Meters** - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 ("A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

**Positive Displacement Meters and Turbine Meters** - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

---

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-604**

**AVAILABILITY**

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

**APPLICATION OF SCHEDULE**

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$13.00;

(2) Commodity Charge –

First 1,500 Ccf	\$0.0844
1,500 – 10,000 Ccf	\$0.0588
Over 10,000 Ccf	\$0.0498

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

**WRITTEN CONTRACT**

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.