

RFI#: 2020-628-11-18
 Title: Indicative Electric Energy Pricing
 Issue Date: 11/10/20
 Closing Date: 11/18/20
 Last Updated: 12/3/2020

Company Name:	TCAP/GEXA Energy	Direct Energy Business	Reliant Energy Retail Services, LLC	Valaint Energy Sources, LLC	TXU Energy	Texas Public Energy Solutions (TPES)	Texas Public Energy Alliance (TPEA)
Electricity Price for Hidalgo County							
Start of Contract	1/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023
End Date of Contract	12/31/2023	12/31/2023	12/31/2023	12/31/2023	12/31/2023	12/31/2023	12/31/2023
Current Jurisdiction/Client(s)	Mcallen	Mercedes ISD	Non-response***	IDEA Public Schools	Non-response***	UTRGV	La Joya ISD
	Mission	Rio Grande City ISD		Edcouch-Elsa ISD		Corpus Christi ISD	Harlingen ISD
	Harlingen	Barbers Hill ISD		Evergreen Cold Storage		UT Tyler	Edinburg ISD
	Mercedes	Pasadena ISD		Mcallen Cold Storage		Mansfield ISD	Mission ISD
Notes	SHP (Strategic Hedge Program) is a brand new program to be Inaugurated March 2021. Estimated kWh price of 0.03579/kWh	TASB & Direct Energy Partnership - Cooperative	Non-response***	(1) single provider - Engie Resources	Non-response***	Nationwide association of aggregators, brokers and consultants	Offer 10% rebate (i.e. 18,000,000 @ \$1,800/yr) or 15% rebate (i.e. \$2,160/yr @ 18,000,000 kWh)
Date formed	Cities Aggregation Power Project & South Texas Aggregation Poject formed 2001. Merged in 2011	1999, when de-regulation began	Non-response***	Organization Formed 2018	Non-response***	Broker to public energy in TX since 2003	5/1/2015
Energy Cost (\$/kWh) - (12-month term) (All fees included, except statutory by Fed, State, Local Govt.)	\$ 0.03946 / kWh	\$ 0.03836 / kWh	\$ 0.03728 / kWh	\$ 0.03678 / kWh	\$ 0.037692 / kWh	\$ 0.03703 / kWh	\$ 0.03738 / kWh
RFI Questions:							
1.) Is kWh energy cost @ fixed rate?	Yes	Yes	Yes	Yes	Yes	Yes	Yes
2.) Addtl. cost for consuming more or less energy than contract amount?	No	No	No	No	No	No	No
3.) Are nodal kWh congestion cost fixed?	Fixed Estimate, pass-thru as credit or charge (see question 7)	Yes, included	Yes, included	Yes, included	Yes, included	Yes, included	Yes, included
4.) Can an unlimited number of meters be added and/or deleted at ZERO cost?	Yes. Are allowed to add/delete @ 15% of entire South Zone (\$Z Estimated @ 419,000,000kWh)	We are offering 5% add/delete based on our entire pool of TASB clients. So essentially, it is unlimited adds and drops at your contracted price.	Reliant can include 20% add/delete contract language.	There is unlimited add and delete meters at zero cost.	Our pricing includes 5% add/delete	The County will have a negotiated limit on the amount of adds and deletes it will be allowed. Most adds and deletes will have zero cost. Typically the allowance is 5% of net of adds and deletes or 10% of total adds and deletes cumulative. We will ensure that known future adds and deletes are included in the pricing and contract in order to include these future meters at the contract price without issue.	No - First, all added meters would incur the cost of servicing/delivering those volumes. To clarify - the contract would have a 10% add/delete allowance.
5.) Aggregation Fee/Broker fee (\$/kWh) Included in Energy Rate?	\$ 0.001 / kWh Yes	\$ 0 / kWh N/A	\$ 0 / kWh N/A	\$ 0.00156 / kWh Yes	N/A - Direct from Supplier N/A	\$ 0.00035 / kWh Yes	\$ 0.0008 / kWh Yes
6.) Ancillary Services Cost Are these costs fixed?	Estimated @ \$0.002/kWh, then trued-up. (pass-thru difference)	Included in cost, Yes	Included in cost, Yes	Included in cost, Yes	Included in cost, Yes	Included in cost, Yes	Included in cost, Yes
7.) Zonal Congestion Cost (Include Hub to Load Zone Basis Difference) Are these costs fixed?	Estimated @ \$0.00145/kWh, then trued-up. (pass-thru difference)	Included in cost, Yes	Included in cost, Yes	Included in cost, Yes	Included in cost, Yes	Included in cost, Yes	Included in cost, Yes
8.) Estimated Transmission Losses Included For South Zone	Included in rate, 7.5%	Included in rate	Included in rate	Included in rate	Included in rate	Included in pricing, however losses typically account for approximately 3 to 4% of energy cost.	N/A
9.) Rep Fees	\$0.00075 / kWh, Included in rate	Included in rate	0	N/A	N/A	0	0
10.) Other Fees or Charges	No	No	No	No	No	No	No
If yes, Provide Charge(s) and Charge Basis	-	-	-	-	-	-	-
If yes, Provide Description of Charge(s)	-	-	-	-	-	-	-
PUC REP Certification No.	10027		10007	10053	10004		
Notes/Exceptions	As presented to the Court on 11/10/2020, TCAP's new procurement strategy of SHP is anticipated to be an additional \$0.002 to \$0.0025 savings over a fixed price contract.	TDSP, GRT, PUCA and any applicable tax are Pass-thru	TDSP, GRT, PUCA and any applicable tax are Pass-thru	There are no monthly meter fees per ESID. If the market ever dips throughout the term there is always an opportunity for a blend and extend option. However the rate will never increase. TDSP, GRT, PUCA and any applicable tax are Pass-thru	TDSP, GRT, PUCA and any applicable tax are Pass-thru	TDSP, GRT, PUCA and any applicable tax are Pass-thru	As part of the TPEA program, our members receive a rebate of 10%-15% of their membership fees when the size of the pool surpasses certain thresholds. TDSP, GRT, PUCA and any applicable tax are Pass-thru

*Awaiting response from vendor for clarity
 **Information is deemed CONFIDENTIAL
 ***No response to additional energy inquires as of 12/3/2020 end of business

Terms:	Definitions
PUCA	Public Utility Commission Assessment
TDSP	Transmission/Distribution Service Provider
HUB Price	Energy Price at the "generator"
Load Zone Price	Energy Price at the "destination"
Nodal Congestion Price	Price difference between HUB price and Load Zone Price