



**Hidalgo County
Planning
Department**

T.J. Arredondo, CFM
Director of Planning

Main Office

1304 S. 25th Street
Edinburg, Texas 78542
Phone (956) 318-2840
Fax (956) 318-2844

Precinct No. 3 Substation

2401 N. Moorefield Road
Mission, Texas 78572
Phone (956) 205-7045
Fax (956) 205-7049

PIPELINE AND UTILITY PERMIT APPLICATION PACKET

THE STATE OF TEXAS

COUNTY OF HIDALGO

PRECINCT _____

**APPLICATION AND AGREEMENT FOR PIPELINE OR
UTILITY PERMIT**

Date: 12/12/22

Spectrum 3876720/ PA124 (hereinafter referred to as "Applicant") does hereby make application to the Hidalgo County through the Hidalgo County Planning Department (hereinafter referred to as "HCPD") to construct, maintain and repair pipelines or utilities across the easements, right-of-ways, property or property interest as described below.

Information required:

1. Name, Address and Phone number of Applicant:

Robert Martinez 1-956-412-5489

1514 South 77 Sunshine Strip suite 1 Harlingen, TX.

2. Name, Address and Phone number of company or agency owning Pipeline or Utility (please indicate if same as Applicant):

Robert Martinez 1/956-412-5489

1514 South 77 Sunshine Strip suite 1 Harlingen, Tx.

3. Name, Address and Phone number of operator of Pipeline or Utility (please indicate if same as Applicant):

Robert Martinez 1-956-412-5489

1514 South 77 Sunshine Strip suite 1 Harlingen, Tx.

4. Name, Address and Phone number of contractor to install Pipeline or Utility:

Cynthia De Leon, 1-512-646-9913 BTS

5510 North Cage Pharr TX.



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5. Is this a common carrier pipeline or utility? If yes, please submit the Applicant's Texas Railroad Commission Form "T-4" or similar form designating the facility:

NA

6. Does Applicant have the Power of Eminent Domain?
NA

7. Will the product be carried for hire or by the owner of the goods?
NA

8. Name and Legal description of property owner requesting utility services if applicable:

La Marquese Estates

1347 Owassa rd. Edinburg Texas 78542

9. Type of utility work within county road right-of-way:

Bore Crossing Line Extension Along R.O.W. Other Set Pole

10. Where is the origin of the line?

NA

11. Where is the destination of the line?

NA



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12. Utility Crossing Coordinate X: 26.240113 Y: -98.121423
(NAD 83 Texas South FIPS 4205 feet)

13. Number and size of lines:
NA

14. Pressure (each line):
NA

15. Content (each line):
NA

16. Estimated date of installation of Pipeline or Utility:
As soon as permit is issued.



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If requested permit is granted by HCPD, Applicant, in consideration thereof, agrees and binds itself as follows:

1. All pipelines or utilities herein will be horizontally placed within the right-of-way as determined by HCPD and at a minimum depth of five (5) feet below natural ground. Depth, horizontal, and vertical location shall be confirmed by HCPD Inspectors.
2. Location map, profile, and plans concerning the proposed pipeline or utility crossing will furnished with this application.
3. HCPD will be notified in writing ten days prior to the beginning date of construction under this permit.
4. Applicant will bear the entire expense of all future relocations of any pipelines or utilities should such relocation, at the sole discretion of the Hidalgo County Commissioners Court, be necessary for improvements, alteration, or maintenance of Hidalgo County's easement or property of interest.
5. Applicant will notify the HCPD at least 48 hours prior to covering work and or completion of its work and removal of its equipment from the job site to permit HCPD to make an inspection.
6. Upon notification by the HCPD, the Applicant will promptly repair or rectify any deficiency or condition caused by the Applicant's operations or installations under this permit. Applicant will leave easement in as near the same condition or better, in the HCPD's sole judgment, as it existed prior to the commencement of the operations under this permit.
7. Hidalgo County shall not be liable or responsible for, and shall be saved and held harmless by Applicant, and further shall be indemnified by Applicant, from and against any and all suits, actions, losses, damages, claims, or liability of any character, type, or description, including all expenses of litigation, court costs, attorney's fees, and engineering fees for injury or death to any person, or injury to any property, received or sustained by any person or persons or property, arising out of, or occasioned by, directly or indirectly, the performance of Applicant under this agreement, including claims and damages arising in part from the negligence of Hidalgo County.



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It is the expressed intent of the parties to this agreement that the indemnity provided for in this section is extended by Applicant to indemnify and protect Hidalgo County from the consequences of Hidalgo County's own negligence, whether that negligence is the sole or contributory cause of the resultant injury death, or damage.

Applicant further agrees to defend, at its own expense, with attorneys acceptable to Hidalgo County and on behalf of Hidalgo County, and in the name of Hidalgo County, any claim or litigation brought against Hidalgo County in connection with any such injury, death or damage.

Before construction is begun on such pipeline or utility crossings, Applicant will furnish to the HCPD a certificate of insurance (or other security approved by the HCPD) payable to Hidalgo County and protecting Hidalgo County (as an additional named insured) against any claims for personal injuries or damages to property resulting from the operations of Applicant, its agents, servants, employees, and contractors under this permit. Insurance is to be supplied in accordance with the attached Schedule A.

8. Hidalgo County makes no warranties, expressed or implied, in the granting of this permit; nor does Hidalgo County purport to grant any property interest or exclusive privileges whatsoever by granting such permit. It is specifically understood that Hidalgo County is not the agent for, nor does it act for, the fee owners or any persons or entities having any right, or title to possession of the land upon which Hidalgo County's easement or other property interest is located. Furthermore, in granting this permit Hidalgo County makes no representation or warranty that it has any property interest, including, but not limited to, an easement or right of way, in the land upon which Applicant constructs, maintains, repairs, or modifies the pipelines or utilities, made the subject of this application, nor does Hidalgo County make any representation or warranty as to the validity, quality or extent of such property interest, if any. Applicant acknowledges its understanding that Hidalgo County in granting this permit, does not convey or grant to Applicant any rights, title or interest for which is has no legal authority to grant or convey.
9. Applicant binds itself to comply with all federal, state, and local laws or regulations and will obtain all necessary permits from all local and federal agencies required by law before installation or construction is begun.



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10. Applicant will install its pipelines and utilities in a manner and location as shown in the plans and specifications filed with HCPD in support of this application for permit. Hidalgo County Planning Department's representative may at any time make such inspection as such engineer or other representation may deem necessary to assure that the construction of the pipeline or utilities is in accordance with the plans and specifications submitted, and said engineer or representative shall have the right to temporarily suspend Applicant's work if necessary, while such inspection is being made. Should Applicant not install the pipelines or utilities in accordance with the terms and conditions of this permit, Applicant agrees that Hidalgo County shall have the right to require, at Applicant's expense, the removal of the pipelines and utilities and its replacement in conformance to said plans and specifications and conditions of this permit. Hidalgo County may revoke this permit and suspend all work hereunder if it is determined by Hidalgo County that the pipelines or utilities are not being installed in accordance with such plans and specifications and conditions of this permit. The suspension or revocation of this permit shall not be a basis for a claim for damages against Hidalgo County.
11. Except in emergency situations where it is necessary to protect life and property, Applicant will not make any change, modification, or alteration in or to the pipelines or utilities without first securing a new or amended permit from Hidalgo County prior to the making of any such change. Applicant will maintain the pipelines or utilities hereby authorized in good and safe condition, and in accordance with plans, specifications, and this permit.
12. Applicant agrees to pay HCPD a permit fee to cover administrative costs in the amount of **\$500.00**, plus a reimbursement to HCPD for any necessary engineering fees which may be incurred for the study and processing of the Application. This fee will permit a single pipeline or utility to be within County right-of-way. Applicant further agrees to pay an additional fee of **\$500.00** for each additional line included in permit application at the same location; however, more than one location may be included in a single application.

Requests to lay additional line or lines, not included in an initial permit application, must be made by separate application, with new permit fees paid accordingly and support data provided.



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Permit fees may be waived where Applicant is a state, county, municipality, or a special political subdivision.

13. The Applicant is allowed one hundred twenty days (120) from the granting of the permit to start construction of the pipelines or utilities crossings. Once started, the Applicant is allowed ninety (90) days to complete all work under such permit. All construction must be completed within two hundred ten (210) days from the date of issuance of permit. Upon application, extension of the time periods set forth in this paragraph may be granted by the Hidalgo County Commissioners Court. Such applications for extension must be received by HCPD at least thirty days before the expiration of the two hundred ten (210) days period. A new permit fee, in accordance with Paragraph 12 hereof, will be charged for each extension granted.

Construction of any pipeline or utility crossing will not begin until written approval has been given by HCPD.

14. All provisions of the Pipeline and Utility Permit Administration Policy of Hidalgo County, if any, and all amendments thereto, are hereby incorporated herein as part of the terms and conditions of this permit for all purposes.
15. Applicant warrants and represents that it has secured from all fee owners of the involved property an easement or other property rights to construct, repair or modify the pipeline or utility in the manner set forth herein.
16. This Pipeline and Utility Permit if granted by Hidalgo County is subject to any and all other requirements, specifications and conditions listed in Exhibit A attached hereto.
17. Hidalgo County requires all coordinates of all utility crossings. Horizontal datum to be in NAD 83 State Plane Texas South 4205 feet and vertical datum in NAVD 88 Geoid 12a.



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18. This permit constitutes the entire agreement between the parties with regard to the subject matter hereof, and all prior agreements, representations, and negotiations between the parties regarding the subject matter are hereby superseded. This permit shall not be altered or amended except by an agreement in writing executed by the parties hereto.

19. Applicant warrants and represents that its undersigned representative has full authority to bind Applicant to the terms and conditions of the foregoing Application and Agreement for Pipeline or Utility Permit.

DATED this 12th day of December, 2022.

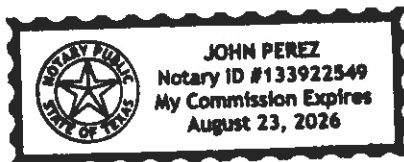
Robert Martinez
(Name of Applicant – Printed or Typed)

By: Robert Martinez
Signature

Title: Construction Coordinator

STATE OF TEXAS
COUNTY OF HIDALGO

SUBSCRIBED AND SWORN TO before me the Applicant,
Robert Martinez, on this 12th day of December, 2022,
to which witness my hand and seal of office.



[Signature]
Notary Public for the State of Texas
My Commission Expires: August 23, 2026



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**APPROVAL OF APPLICATION BY
HIDALGO COUNTY PLANNING DEPARTMENT**

Came on for consideration this _____ day of _____,
20____. The above and foregoing Application for Pipeline and Utility
Permit, and after consideration of the same by the Hidalgo County
Commissioners Court, said Application and Agreement for Pipeline or
Utility Permit is hereby APPROVED.

HIDALGO COUNTY:

Richard F. Cortez, County Judge



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EXHIBIT A

(Please insert description of project location and supporting documents for proposed utility work)

Survey Info

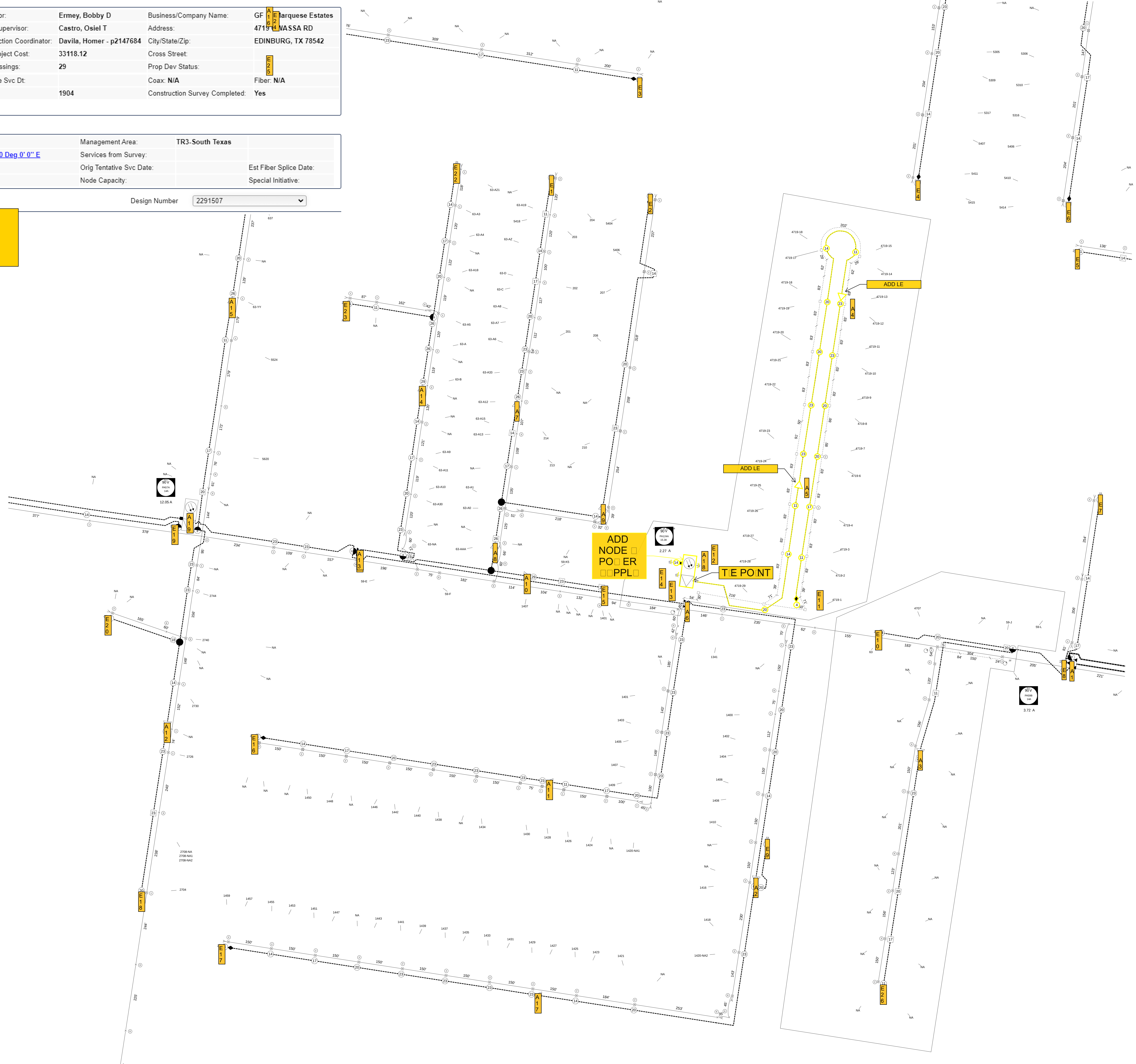
PRISM ID:	3876720 - Map	Originator:	Erney, Bobby D	Business/Company Name:	GF Marquez Estates
Construction Type:	Greenfield	Const Supervisor:	Castro, Osiel T	Address:	4715 WASSA RD
Process State:	S2 - Survey in Progress	Construction Coordinator:	Davila, Homer - p2147684	City/State/Zip:	EDINBURG, TX 78542
Project Status:	In Progress	Total Project Cost:	33118.12	Cross Street:	
Input Date:	09/12/22	Total Passings:	29	Prop Dev Status:	
Hub:	PM - PHARR-TX	Tentative Svc Dt:		Coax:	N/A
Node:	PA59 - PA59	Entity:	1904	Fiber:	N/A
Construction Due Date:				Construction Survey Completed:	Yes

Project Design

Entity:	1904-South Texas-TX	Management Area:	TR3-South Texas
Map Grid:	Lat: 26 Deg 14' 24" N, Long: 0 Deg 0' 0" E	Services from Survey:	
Project Approved Date:		Orig Tentative Svc Date:	
Construction Sub Type:		Node Capacity:	
		Est Fiber Splice Date:	
		Special Initiative:	

Design Log Design Number

**MAP 105401-104512
NODE PA59
AFTER PRINT**



ACTIVES

TAG	NAME	MODEL	INPUT				OUTPUT				FWD PAD	FWD EQ	RTN PAD	RTN EQ	CASCADE	DLA	POWER SUPPLY	VOLTAGE	CURRENT
A1	PA59B-24	870 HGBT	13.84	21.92	24.66	21.14	50	38	18.5	18.5	0.5	10.5	14	6	1	1826	PA59B	90	2.96
A2	PA57A-46	1GHz LE@50	20.9	29.8	26.1	22.8	50	38	18.5	18.5	1.5	18	12	6	1	1238	PA57A	82.6	1.08
A3	PA59B-27	870 LE@47	20.4	22.5	33.5	31.3	47	35	18.5	18.5	2.5	10.5	4.5	4	2	843	PA59B	89.5	0.54
A4	PA124A02	1GHz LE@50	20.74	29.11	26.83	23.94	50	38	18.5	18.5	0.5	18	11	5	2	1106	PA124A	88.6	0.54
A5	PA124A01	1GHz LE@50	23.03	23.37	20.3	18.66	50	38	18.5	18.5	4	6	17	3	1	658	PA124A	89.2	1.08
A6	PA57A-45	1G HGD LE@50	16	29.5	22.8	18.4	50	38	18.5	18.5	5.5	18	16	7	0	1581	PA57A	84.1	2.31
A7	PA57A-32	870 LE@47	27.5	26.8	26.4	25.4	47	35	18.5	18.5	10	6	12	2	2	475	PA57A	85.1	0.54
A8	PA57A-30	870 LE@47	25.5	23.7	32.5	31.1	47	35	18.5	18.5	7.5	4.5	5.5	3	1	579	PA57A	85.4	1.62
A9	PA57A-31	870 LE@47	30.3	28.2	25.1	24.2	47	35	18.5	18.5	13	4.5	13	2	2	465	PA57A	85.1	0.54
A10	PA57A-33	870 LE@50	25.8	23.8	32.5	31	50	38	18.5	18.5	5	4.5	5.5	3	1	567	PA57A	85.6	0.54
A11	PA57A-48	1GHz LE@50	21.4	29.2	26.6	23.8	50	38	18.5	18.5	2	16.5	12	5	1	1048	PA57A	83.5	0.54
A12	PA57A-43	870 LE@47	27.3	28.8	23.8	22.3	47	35	18.5	18.5	10	9	15	3	0	635	PA57A	89.6	0.54
A13	PA57A-28	870 HGDLE@50	26.6	23.1	29.6	28.7	50	38	18.5	18.5	12	C4.5	9	2	0	500	PA57A	86.9	3.39
A14	PA57A-29	870 LE@50	26.4	30	26	24.2	50	38	18.5	18.5	5.5	12	12	3	1	808	PA57A	85.9	0.54
A15	PA57A-35	870 LE@47	20.5	23.3	29.3	27.2	47	35	18.5	18.5	2.5	10.5	9	4	0	811	PA57A	89.5	0.54
A16	PA56A-67	870 LE@47	26.1	22.2	34.1	33.3	47	35	18.5	18.5	9	1.5	4	2	1	417	PA56B	88.2	0.54
A17	PA57A-47	1GHz LE@50	23.7	29.9	25.9	23.1	50	38	18.5	18.5	4.5	15	13	5	2	1040	PA57A	82	0.54
A18	PA124	OM4100 T3F1	N/A				41	29	15	15	N/A	N/A	N/A	N/A	N/A	0	PA124A	90	2.27
A19	PA57A-01	OM4100 F4	N/A				50	38	15	15	N/A	N/A	N/A	N/A	N/A	0	PA57A	90	10.67

EOL

TAG	HIGH	LOW
E1	17.5	22
E2	17.2	16.7
E3	13.1	16
E4	15.7	16
E5	17	17.9
E6	13.3	13
E7	16.3	14.2
E8	50	38
E9	19.9	11
E10	16.6	16.8
E11	15.46	17.87
E12	50	38
E13	41	29
E14	25.4	13.95
E15	-55.4	-63
E16	14.1	15.1
E17	12.7	14.7
E18	13.4	11.3
E19	48.2	37.2

EOL

TAG	HIGH	LOW
E20	18.1	21
E21	50	38
E22	16.6	19.2
E23	15.4	14.1
E24	36.5	33.4
E25	18	18.8
E26	16.6	18.1



LOCATION MAP
NTS

NOTE:
NEW PROPOSED SPECTRUM POLE INSTALLED APPROX. 247' WEST OF INTERSECTION OWASSA RD & SEMINOLE VALLEY DR. ON THE SOUTH SIDE OF OWASSA RD. 10' WEST OF EXISTING POWER POLE. 24' IN ROW & 12' FROM EOP @ ADDRESS 1347 OWASSA RD.



EXISTING POWER POLE

NEW PROPOSED SPECTRUM POLE



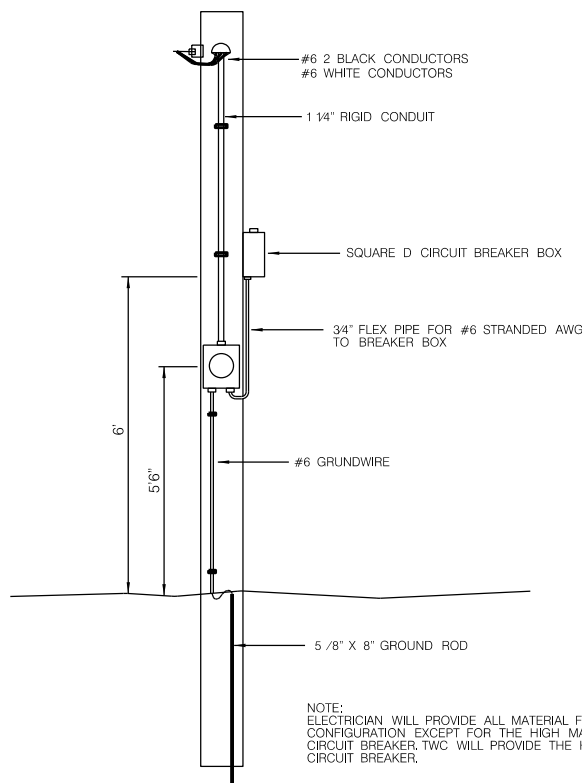
LOS VECINDADES
RGV LP
OWASSA RD
PROP ID#113179
LEAGAL DESCRIPTION:
ALAMO LAND & SUGAR
CO W660-E990 LOT 15 BLK 52
20.0AC GR 19.70AC NET

ALONZO ASENCION
& MARIA
OWASSA RD
PROP ID#113178
LEAGAL DESCRIPTION:
ALAMO LAND & SUGAR
CO W10AC LOT 15 BLK 52
9.85AC NET

GONZALEZ JUANITA
4609 OWASSA RD
PROP ID#113183
LEAGAL DESCRIPTION:
ALAMO LAND & SUGAR
CO S208.7-E208.7 LOT 16
BLK 52 1 AC GR 0.90AC NET

LAT: 26.240113 LONG: -98.121423
NEW PROPOSED SPECTRUM POLE
24' IN ROW & 12' FROM EOP

TYPICAL MVEC APPLICATION



NOTE:
ELECTRICIAN WILL PROVIDE ALL MATERIAL FOR THIS CONFIGURATION EXCEPT FOR THE HIGH MAGNETIC CIRCUIT BREAKER. TWC WILL PROVIDE THE HM CIRCUIT BREAKER.

NOTE:
DEPTH OF EXISTING BURIED UTILITIES TO BE DETERMINED BY EXCAVATION CONTRACTOR.

NOTE:
THE INFORMATION AND GRAPHICS DEPICTED ON THIS SHEET HAVE BEEN PLOTTED FROM AVAILABLE RECORDS AND FIELD OBSERVATIONS BUT ARE NOT NECESSARILY EXACT. IT IS THE EXCAVATOR'S RESPONSIBILITY TO VERIFY AND FIELD LOCATE ALL UNDERGROUND OBSTRUCTIONS AND UTILITIES PRIOR TO EXCAVATION. COMPLETE REPAIR OF ANY AND ALL DAMAGES INCURRED SHALL BE AT THE EXPENSE OF THE EXCAVATOR.



Spectrum		PROJECT: MARQUES ESTATES	
DRAWN: TXUE		LOCATION: 1347 OWASSA RD	
DATE: 12-09-22	SCALE: 1" = 100'	APPLICATION: HIDALGO COUNTY PERMIT	
NODE #: PA124	CITY: EDINBURG, TX	PAGE: 1 OF 1	APPROVED BY: FRED DAVILA

LEGEND			
● FOREIGN POLE	— W — WATER UTILITY	— SS — SANITARY SEWER UTIL.	✕ DOWN GUY & ANCHOR
⊕ CONCRETE POLE	— G — NATURAL GAS UTILITY	— UG — UNDERGROUND	⌵ SIDEWALK GUY & ANC.
⊙ STEEL POLE	— C — CABLE TV UTILITY	— ROW — RIGHT OF WAY LINE	⌵ HANDHOLE
⊗ TRANSFORMER POLE	— T — TELEPHONE UTILITY	— EOP — EDGE OF PAVEMENT	— OVERLASH
⊘ POWER POLE	— E — ELECTRIC UTILITY	— SW — EDGE OF SIDEWALK	— NEW BUILD

REVISIONS		PREPARED BY:
DATE	COMMENTS	





CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

6/16/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER GSM Insurors PO Box 1478 Rockport TX 78381	CONTACT NAME: PHONE (A/C No. Ext): 361-729-5414		FAX (A/C, No): 361-729-3817
	E-MAIL ADDRESS: info@gsmnsurors.com		
INSURER(S) AFFORDING COVERAGE			NAIC #
INSURED Broadband Telecom Services, Inc 10929 S FM 1187 Ft Worth TX 76126	BROATEL-01		INSURER A: Continental Insurance Co 35289
			INSURER B: Continental Casualty Co 20443
			INSURER C: American Casualty Company
			INSURER D: Navigators Ins Company 42307
			INSURER E: INSURER F:

COVERAGES

CERTIFICATE NUMBER: 875144941

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input checked="" type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC <input type="checkbox"/> OTHER:			7018060842	2/7/2022	2/7/2023	EACH OCCURRENCE	\$ 1,000,000
							DAMAGE TO RENTED PREMISES (Ea occurrence)	\$ 300,000
							MED EXP (Any one person)	\$ 10,000
							PERSONAL & ADV INJURY	\$ 1,000,000
							GENERAL AGGREGATE	\$ 2,000,000
							PRODUCTS - COMP/OP AGG	\$ 2,000,000
								\$
B	<input checked="" type="checkbox"/> AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS ONLY <input checked="" type="checkbox"/> NON-OWNED AUTOS ONLY			7018060839	2/7/2022	2/7/2023	COMBINED SINGLE LIMIT (Ea accident)	\$ 1,000,000
							BODILY INJURY (Per person)	\$
							BODILY INJURY (Per accident)	\$
							PROPERTY DAMAGE (Per accident)	\$
								\$
D	<input type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED RETENTION \$			HO22EXCZ01BDGIV	2/7/2022	2/7/2023	EACH OCCURRENCE	\$ 5,000,000
							AGGREGATE	\$ 5,000,000
								\$
C	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N N	N/A	7018331561	2/7/2022	2/7/2023	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTHER	
							E.L. EACH ACCIDENT	\$ 1,000,000
							E.L. DISEASE - EA EMPLOYEE	\$ 1,000,000
							E.L. DISEASE - POLICY LIMIT	\$ 1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

Certificate Holder is Additional Insured by Blanket Endorsement to the General Liability & Auto Liability and has Blanket Waiver of Subrogation in its favor on all policies with respects Named Insured's Work contingent upon requirements in previously executed valid Written Contract. Navigators \$5,000,000 Excess Liability is Excess of underlying General Liability, Auto Liability and Employer's Liability.

CERTIFICATE HOLDER**CANCELLATION**

Hidalgo County Planning Department
 2818 S. Business 281
 Edinburg TX 78539

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

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