

**ORDER APPROVING
TAX ABATEMENT AGREEMENT
BETWEEN HIDALGO COUNTY, TEXAS, AND
MONTE ALTO WINDPOWER, LLC**

WHEREAS, the Commissioners Court of Hidalgo County, Texas (the “Commissioners Court”), adopted Guidelines and Criteria for Granting Tax Abatements in Hidalgo County, Texas, effective December 17, 2024 (the “Guidelines and Criteria”), to allow the County, on a case-by-case basis, to give consideration to providing abatements of property taxes as a means of stimulating economic development in Hidalgo County, Texas (the “County”), in accordance with the provisions of the Property Redevelopment and Tax Abatement Act (Texas Tax Code, Chapter 312);

WHEREAS, **MONTE ALTO WINDPOWER, LLC**, a Delaware limited liability company (the “Owner”), has applied for tax abatement by the County with respect to a project in the Hidalgo County Enterprise Zone;

WHEREAS, the Commissioners Court finds that the proposed tax abatement agreement between the County and the Owner (the “Tax Abatement Agreement”) is in accordance with the Guidelines and Criteria;

WHEREAS, the Commissioners Court has determined that the economic life of the facility to be constructed and/or improved by Owner will exceed the duration of the proposed tax abatement set forth in the Tax Abatement Agreement; and

WHEREAS, the Commissioners Court has determined that it is in the interests of the County to grant the tax abatement requested by Owner on the terms and conditions set forth in the Tax Abatement Agreement.

NOW THEREFORE, IT IS HEREBY ORDERED BY THE COMMISSIONERS COURT:

1. Approval of the Tax Abatement Agreement. The Tax Abatement Agreement is hereby approved substantially in the form attached hereto as **Exhibit “A”**, with such changes thereto as are approved by the County Judge of the County, with advice of the County’s attorneys, and the County Judge is authorized to execute on after the effective date of the Tax Abatement Agreement (and the County Clerk is authorized to attest) the Tax Abatement Agreement on behalf of the County and deliver same. When the Tax Agreement is executed and delivered, the Tax Abatement Agreement shall become a valid and binding obligation of the County in accordance with its terms.

2. Effective Date. This Order shall become effective immediately upon the passage hereof.

PASSED, APPROVED, ADOPTED AND ORDERED on this the 22nd day of July, 2025, by the Commissioners Court of Hidalgo County, Texas.

SIGNED AND ENTERED ON THE ABOVE DATE BY THE FOLLOWING MEMBERS OF THE HIDALGO COUNTY COMMISSIONERS COURT.

RICHARD F. CORTEZ, County Judge

DAVID L. FUENTES
County Commissioner, Pct. 1

EDUARDO "EDDIE" CANTU
County Commissioner, Pct. 2

EVERARDO "EVER" VILLARREAL
County Commissioner, Pct. 3

ELLIE TORRES
County Commissioner, Pct. 4

ATTESTED TO:

APPROVED AS TO FORM:

**JONES, GALLIGAN, KEY & LOZANO,
L.L.P.**

ARTURO GUAJARDO, JR.
County Clerk

By: 

EUGENE R. VASQUEZ, III

Approved by Commissioners Court

On _____

Exhibit "A"

Draft of

TAX ABATEMENT AGREEMENT BETWEEN HIDALGO COUNTY, TEXAS

AND

MONTE ALTO WINDPOWER, LLC

**TAX ABATEMENT AGREEMENT BETWEEN HIDALGO COUNTY, TEXAS
AND
MONTE ALTO WINDPOWER, LLC**

[PROJECT: MONTE ALTO II]

This Tax Abatement Agreement (“**Agreement**”) is entered into effective as of July 22, 2025 by and between **HIDALGO COUNTY, TEXAS**, a political subdivision of the State of Texas (“**County**”) duly acting herein by and through its duly authorized representatives, pursuant to an order dated July 22, 2025, by the **HIDALGO COUNTY COMMISSIONERS COURT** (“**Commissioners Court**”), and **MONTE ALTO WINDPOWER, LLC**, a Delaware limited liability company (“**Company**”).

WITNESSETH:

WHEREAS, on the 17th day of December, 2024, County adopted Guidelines and Criteria for Granting Tax Abatements in Hidalgo County, Texas, which are attached hereto as **Exhibit “A”** and incorporated herein for all purposes (the “**Guidelines and Criteria**”); and

WHEREAS, the Land (as defined below) is within an area designated as an Enterprise Zone under the Texas Enterprise Zone Act, Subchapter C, V.A.T.C., Texas Government Code §2303 et seq., as amended, which area is therefore designated as a reinvestment zone (“**Zone**”), by the Property Redevelopment and Tax Abatement Act, Subchapter C, V.A.T.C., Texas Tax Code §312 et seq., as amended (“**Act**”); and

WHEREAS, the Guidelines and Criteria govern tax abatement agreements to be entered into by County under the Act; and

WHEREAS, in order to maintain and enhance the commercial and industrial economic and employment base of County, it is in the best interest of County to enter into this Agreement in accordance with said Act; and

WHEREAS, Company intends to develop an approximately two hundred megawatt wind power project in Hidalgo County, Texas (the “**Wind Farm**”) on the property designated on the map included in **Exhibit “C”** (the “**Project**”), and has requested tax abatement in accordance with the provisions of the Guidelines and Criteria applicable to a Wind Farm Project (as such term is used in the Guidelines and Criteria); and

WHEREAS, based on information presented by the Company, Commissioners Court finds that the contemplated use of the Land, the contemplated improvements Company will construct on the Land, which will require expenditures by Company in the minimum amount as set forth in this Agreement and projected expenditures by Company in the County in excess of two hundred million dollars (\$200,000,000.00), and the other terms hereof are consistent with encouraging development of the Zone in accordance with the purposes for its creation and are in compliance with the Act; and

WHEREAS, Company has submitted evidence to the County that the economic life of the Facility and eligible property exceeds the duration of the proposed tax abatement, and based on such evidence and the representations contained herein Commissioners Court has determined, in accordance with the Guidelines and Criteria that the economic life of the Facility and eligible property exceeds the duration of the tax abatement granted herein; and

WHEREAS, Commissioners Court has determined that it would be in the best interest of County to enter into an agreement with Company, pursuant to the Act, to abate a portion of the value of the improvements Company constructs on the Land, as well as a portion of the value of all personal property located on the Land and used in connection with operations on the Land that is eligible for abatement under the Guidelines and Criteria, excluding the Land itself (such improvements and personal property eligible for abatement hereunder are hereafter referred to as the “**Facility**,” as described more specifically in **Exhibit “D”**).

NOW, THEREFORE, County for good and valuable consideration, the adequacy and receipt of which is hereby acknowledged (which consideration includes the attraction of major investment in the Zone and the expansion of primary employment that contributes to the economic development of County and the enhancement of the tax base in County), and Company for good and valuable consideration, the adequacy and receipt of which is hereby acknowledged (which consideration includes the tax abatement set forth herein, as authorized by the Act), do hereby contract, covenant and agree as follows:

ARTICLE I
GENERAL PROVISIONS

1.01 Definitions. As used in this Agreement, the following terms shall have the meanings set out below:

- (a) “Abatement Period” has the meaning set forth in section 3.03 below.
- (b) “Act” has the meaning set forth in the second recital above.
- (c) “Agreement” has the meaning set forth in the introductory paragraph above.
- (d) “Commissioners Court” has the meaning set forth in the introductory paragraph above.
- (e) “Company” has the meaning set forth in the introductory paragraph above.
- (f) “County” has the meaning set forth in the introductory paragraph above.
- (g) “Cure Period” has the meaning set forth in section 5.03 below.
- (h) “Estimated value of the abatement” has the meaning set forth in section 3.04 below.
- (i) “Facility” has the meaning set forth in the eighth recital above.
- (j) “Guidelines and Criteria” has the meaning set forth in the first recital above.
- (k) “Land” has the meaning set forth in section 1.02 below.
- (l) “Project” has the meaning set forth in the fifth recital above.

- (m) "Tax Abatement Percentage" has the meaning set forth in section 3.04 below.
- (n) "Wind Farm" has the meaning set forth in the fifth recital above.
- (o) "Zone" has the meaning set forth in the second recital above.

Terms defined in the Guidelines and Criteria and used herein shall have the meaning given such terms in the Guidelines and Criteria unless otherwise defined herein.

1.02 Company represents and warrants that (i) Company is a Delaware limited liability company, in good standing with the state of organization; (ii) Company is the Owner (as such term is defined in the Guidelines and Criteria) of the Facility and (iii) Company has, or will have prior to commencement of the Abatement Period, long-term lease interests and easement rights in the land on which the Facility will be located ("**Land**"), which is legally described in **Exhibit "B"**, which is attached hereto and is made a part hereof for all purposes.

1.03 Notwithstanding anything to the contrary contained herein, the abatement granted in this Agreement only applies to the abatement of newly created value (as defined in the Guidelines and Criteria) resulting from improvements after the date hereof that Company makes to the Land and eligible personal property Company purchases and installs or builds upon the Land in constructing the Facility in accordance with the terms hereof, and excludes the value of the Land. The Project, the Facility and the Land are located within the Zone and are within County's taxing jurisdiction.

1.04 Company understands that, in accordance with the Guidelines and Criteria, tax abatements for wind farm projects are granted by County based on the Capital Cost of the improvements made on or after the date of execution of this Agreement by Company with respect to this Project and will vary based on the Newly Created Value as may be reasonably determined by the Hidalgo County Appraisal District and County.

1.05 Company further represents and warrants that the Land is not included in an improvement project financed either in whole or in part with tax increment bonds or notes.

1.06 This Agreement is entered into subject to the rights of holders of outstanding County bonds.

1.07 Company further represents and warrants that no interest in the Land or the Facility is presently owned or leased by a member of Commissioners Court, and Company agrees that it shall not sell or lease an interest in the Land or the Facility to any County officer or employee, or any member of the governing body of any taxing unit joining in or adopting this Agreement, until the earlier of the expiration of the Abatement Period or the termination of this Agreement.

1.08 Company further represents and warrants as follows:

- (a) with respect to the Project, Company has not executed or received, as of the date of this Agreement, a tax abatement or other economic development incentive or agreement with or from any government body other than County;

(b) Company filed the application for tax abatement with County prior to commencement of construction as defined in Section IV.A.(1)(a)-(f) of the Guidelines and Criteria and that such commencement has not yet occurred;

(c) Company is duly qualified to conduct business in Texas, including, without limitation, building the improvements and operating the Facility;

(d) this Agreement constitutes the valid and enforceable obligation of Company in accordance with its terms; and

(e) Company has all necessary right, title, license and authority to enter into this Agreement and the execution and performance of this Agreement by Company have been duly authorized by all necessary laws, resolutions and corporate or other entity action.

1.09 Company has provided tax certificates verifying that no taxes are past due with respect to all real property owned by Company within the County and agrees not to allow any taxes on property it owns within the Zone to become past due, subject only to timely appeals during the pendency of such appeal, during the term hereof. The County is not requiring Company to produce tax certificates with respect to real property owned by other parties within the Zone and tax abatement is not being granted to any other parties hereunder.

1.10 Company acknowledges that the Base Year Value (as defined in the Guidelines and Criteria) is determined by the year in which this Agreement is executed, and not the year in which it is approved by Commissioners Court, and that if this Agreement is not executed by all parties hereto and delivered to the County no later than December 31, 2025, then 2025 will not be the base year for determining the Base Year Value.

1.11 The following exhibits are attached hereto and made a part hereof:

Exhibit A	Guidelines and Criteria
Exhibit B	Legal Description of Land
Exhibit C	Map of Project
Exhibit D	List of Property Improvements

ARTICLE II **IMPROVEMENTS; JOBS**

2.01 Improvements.

(a) Company agrees to construct or cause to be constructed an Eligible Facility (as defined in the Guidelines and Criteria) on the Land, and to acquire, construct, or cause to be constructed real property improvements, machinery, and equipment necessary to operate the Facility.

(b) The cost of the personal property improvements Company proposes to make on the Land and that are eligible for abatement under this Agreement in accordance with the Guidelines and Criteria (which personal property is described in the definition of the Facility in Exhibit D hereto) shall be approximately **TWO HUNDRED THREE MILLION AND NO/100THS DOLLARS (\$203,000,000.00)**, at least **TWO HUNDRED THREE MILLION AND NO/100THS DOLLARS (\$203,000,000.00)** of which is expected to be

listed on Hidalgo County Appraisal District's tax rolls. For the avoidance of doubt, Company agrees that, at a minimum, Capital Costs (as that term is defined in the Guidelines and Criteria) of the Facility will exceed **ONE HUNDRED MILLION DOLLARS (\$100,000,000.00)** and qualifies as a Wind Farm Project (as such term is defined in the Guidelines and Criteria). The approximate location of the Facility is reflected on a preliminary site plan attached hereto as **Exhibit "C"** and made a part hereof for all purposes. Company reserves the right to revise the attached preliminary site plan as Company deems necessary and appropriate.

(c) Company represents and warrants that the Facility is expected to create at least eight (8) new Jobs (as defined in Article II of the Guidelines and Criteria). Company currently offers, and agrees to maintain during the Abatement Period, a competitive compensation and benefits package with respect to all jobs at the Facility, in accordance with wind energy industry practices.

2.02 Company shall submit, which may be through use of an agent, reports to County in accordance with Section IX.B. of the Guidelines and Criteria.

2.03 Company covenants and agrees that the Facility shall be a renewable energy facility. Attached hereto as **Exhibit "D"** is a schedule of improvements, equipment, machinery, and eligible personal property that Company will construct or purchase and install to develop the Facility, subject to improvements to facilitate power storage, and such non-substantive changes as Company may determine in its sole discretion are necessary during the course of construction of the Facility on the Land. Company agrees to continuously operate the Facility on the Land during the Abatement Period; provided, however, that failure to operate continuously due to a contingency, cause, action, or event described in Sections 5.02 (1), (4), (5), or 5.06 shall not constitute a breach of this Agreement except as may be provided in those provisions.

2.04 Company covenants and agrees to begin constructing the Facility in the Zone on or before, March 31, 2027.

2.05 Company represents that the economic life of the Facility and eligible property will exceed ten years. Based on such representation and evidence submitted by Company to the County, the County determines in accordance with the Guidelines and Criteria that the economic life of the Facility and eligible property exceeds ten years.

ARTICLE III
PROPERTY SUBJECT TO TAX ABATEMENT
RATE OF TAX ABATEMENT
TERM OF TAX ABATEMENT AND RELATED PROVISIONS

3.01 Subject to the terms of this Agreement, County shall abate Company's County ad valorem taxes within the Zone in each year of the Abatement Period in an amount equal to the Tax Abatement Percentage (as defined below) applicable for such year multiplied by the Facility's newly created value determined in accordance with the Guidelines and Criteria, but only to the extent that such newly created value is reflected on County's tax rolls in each such year.

3.02 In accordance with the Guidelines and Criteria, the applicable Tax Abatement Percentage under this Agreement shall be determined pursuant to Section 3.04 below based on the Newly Created Value, and shall be fixed by the parties through addendums to this Agreement after evidence of the Capital Cost of the improvements constructed or installed by the Company

at the Facility is certified by the Company and approved by County and after the Newly Created Value for the year is determined by the Appraisal District and the County Auditor. Company agrees a list of the tax accounts to which the tax abatement will apply once those accounts are determined with the Appraisal District will also be added through an addendum to this Agreement.

3.03 The abatement of ad valorem taxes shall be for a period (the “**Abatement Period**”) that shall

(a) commence on the commencement of the first ad valorem tax year after each of the following events have occurred:

(i) construction of the Facility has been completed;

(ii) Company has provided documentation confirming the Capital Cost of the Project and the number of Jobs created;

(iii) the Capital Cost meets or exceeds the minimum amount required by the Guidelines and Criteria for granting tax abatements to a Wind Farm Project; and

(iv) the Newly Created Value has been ascertained from the tax rolls of the Hidalgo County Appraisal District, and

(b) end on the earlier of:

(i) ten (10) years following such commencement,

(ii) December 31, 2039,

(iii) the occurrence of any event which would terminate this Agreement by operation of law,

(iv) Company’s breach of any provision of this Agreement, which breach is not cured within the Cure Period, (as defined below), or

(v) Company’s failure to comply with any provision of the Guidelines and Criteria as discussed in Article V of this Agreement.

3.04 The percent of increase in Newly Created Value (as reflected in the tax rolls of the Hidalgo County Appraisal District) to be abated (the “**Tax Abatement Percentage**”) is **60%** of ad valorem taxes applicable to the Newly Created Value. The estimated value of the abatement (as such term is defined below), based on the Company’s good faith estimate of how the Hidalgo County Appraisal District will value the eligible improvements, is **TWO HUNDRED THREE MILLION AND NO/100THS DOLLARS (\$203,000,000.00)**. “**Estimated value of the abatement**” means the additional property taxes that would be due to the County from the Company but for the tax abatement granted in this Agreement.

3.05 This Agreement does not change any right of Company to protest or contest, in accordance with applicable law, any and all appraisals of, or assessments of taxes on, the Facility, and the tax abatement provided for herein for such Facility shall be applied to the amount of taxes finally determined as a result of such protest or contest, to be due for such property. Any reduction

in the appraised value may, however, result in a reduction in the applicable Tax Abatement Percentage (and possibly elimination of tax abatement) if the change results in the Newly Created Value decreasing below the minimum required for the previously determined Tax Abatement Percentage.

3.06 Company acknowledges that, in accordance with the Guidelines and Criteria, it will not receive tax abatement for any year of the Abatement Period for which it fails to timely provide all required reports or information to the County and the County Auditor (including the March 1 deadline in Section IX.B of the Guidelines and Criteria), and that subsequent delivery of such information, while it may cure the breach of the Agreement, will not result in the tax abatement being granted for the applicable year.

ARTICLE IV
FILING OF PLANS, CERTIFICATION OF COSTS, COUNTY ACCESS TO
PREMISES AND USE OF PREMISES AND IMPROVEMENTS

4.01 Company shall file construction plans for the Facility with County by March 1, 2027. The construction plans as filed shall be deemed to be incorporated herein by reference and made a part hereof for all purposes, and the Facility shall be completed in substantial conformity to said plans. Company may elect to amend or modify the construction plans, provided the amendments or modifications comply with all applicable codes, rules and ordinances, and are not otherwise contrary to this Agreement.

4.02 Upon completion of the Facility, Company shall file (i) "as built" construction plans with County, which plans shall detail improvements (which shall be certified by the architect if Company uses an architect) on the Land, including purchases of personal property and related expenditures made to construct the Facility, (ii) the manufacturer's certificate of completion with respect to the manufacture of the wind turbines installed at the Facility and (iii) the general contractor's certification as to the completion of construction of the Facility (including the detail specified above). At the time of filing the as built construction plans, Company shall also provide County with reports as required by Section IX.B. of the Guidelines and Criteria. On or before January 31, of each year of the Abatement Period (and the year immediately following the end thereof), Company shall provide County with reports supporting job creation as of December 31 of each year of the Abatement Period, as required by Section IX.B. of the Guidelines and Criteria. On an annual basis, Company shall also provide County a detailed list of Company's eligible personal property at the Facility and the estimated value of each item.

4.04 Company agrees to supply audited reports to the County and the Hidalgo County Appraisal District to establish the construction cost of improvements constructed pursuant to this Agreement and/or the jobs created.

4.05 Company represents that it anticipates that appropriate personnel to escort County personnel will not always be available onsite to allow safe access to the Facility for inspections. In order to facilitate inspections, Company agrees to provide County employees and/or designated representatives of the County escorted access to the Facility during the term of this Agreement, including the Abatement Period, with at least two (2) business days' advanced notice, to inspect the Facility and the Land to determine if Company is in compliance with the terms and conditions of the Agreement. Upon completion of construction, County has the right to annually evaluate the Facility to ensure compliance with the Agreement. Company shall provide County with an escort for all such inspections.

ARTICLE V
BREACH

5.01 In the event Company fails to commence constructing the Facility in the Zone on or before March 31, 2027, this Agreement shall terminate effective as of the original date of this Agreement and County shall be entitled to recapture and collect payment of all ad valorem taxes abated under this Agreement by any and all means allowed by law, and as provided herein.

5.02 In the event the Facility is completed and begins operation, and Company:

1. voluntarily ceases to operate the Facility for a continuous period of eighteen (18) months;
2. allows ad valorem taxes owed to County to become delinquent;
3. relocates the Facility or the job creating activity outside the Zone;
4. breaches or fails to comply with any material term, condition, or representation contained in this Agreement; or
5. uses or allows the use of the Facility for any purpose not related to the generation, storage and/or transmission of renewable energy for a period greater than 180 days in any calendar year of the Abatement Period,

County may elect to terminate this Agreement and recapture abated taxes in accordance with Section 5.05 of this Agreement and the Guidelines and Criteria, unless such breach is cured within the Cure Period, as defined in Section 5.03. Company shall pay recaptured taxes to County within sixty (60) days from the date the Agreement terminates.

5.03 Should County determine that Company has breached this Agreement or the Guidelines and Criteria, County shall notify Company in writing via certified or registered mail to the following address:

Monte Alto Windpower, LLC
11455 El Camino Real, Suite 160
San Diego, CA 92130
Attn: Milton Howard
Email: MHoward@terra-gen.com
Phone: 858-764-3754
Mobile: 713-703-7044
Fax: 858-764-3721

or to such other address, or to the attention of such person, as Company may, from time to time, designate in writing. If such breach is not cured within sixty (60) days from the date of such notice (the "**Cure Period**"), then this Agreement may be terminated by order of the Commissioners Court.

5.04 If Company and County disagree as to whether a breach has occurred or been timely cured, venue for an action to determine Company's and County's rights will lie in Hidalgo County, Texas. The period for Company to cure any breach of this Agreement shall be tolled from the filing of any official action to resolve questions arising from an attempt at cure to the final resolution of any such action.

5.05 If County terminates this Agreement, County shall have the right to recapture a percentage of the total taxes previously abated in accordance with the recapture schedule in Section VIII of the Guidelines and Criteria.

5.06 Notwithstanding any other provision of this Agreement, County may not terminate this Agreement if Company's breach is caused by force majeure and Company cures such breach within ninety (90) days following the end of the force majeure event. Force majeure means any contingency or cause beyond Company's control, including, without limitation, acts of God or public enemy, war, sabotage, vandalism, riot, civil commotion, insurrection, governmental acts, fires, storms, explosions, floods, tornadoes, strikes, and broad-based extraordinary economic events.

ARTICLE VI
SALE, ASSIGNMENT OR LEASE OF PROPERTY

6.01 It is contemplated by the parties hereto that the Company's purpose for making the improvements set forth in Article II is for the creation and operation of a renewable energy generation project.

6.02 In accordance with Section IX.C. of the Guidelines and Criteria, Company shall not have the right, without the written consent of County, to assign all or part of its interest in the Land, the Project, or this Agreement and maintain the tax abatement hereunder. Such consent shall not be unreasonably withheld. It shall be deemed reasonable for County to withhold consent with respect to any party that is delinquent in the payment of any taxes to County. Notwithstanding the foregoing, Company shall have the right without the consent of the County to collaterally assign its interest in the Land, Project, or this Agreement in connection with any financing of the Project; provided (i) such assignee is not delinquent in the payment of any taxes to the County, (ii) the County is given prompt notice of such assignment and (iii) Company remains liable under this Agreement.

ARTICLE VII
COMMISSIONERS COURT AUTHORIZATION

7.01 This Agreement was authorized by order of the Commissioners Court dated the 22nd day of July, 2025, authorizing the County Judge to execute this Agreement on behalf of the County.

ARTICLE VIII
SEVERABILITY

8.01 In the event any section, subsection, paragraph, subparagraph, sentence, phrase or word herein is held invalid, illegal, or unenforceable, the balance of this Agreement shall stand, shall be enforceable and shall be read as if the parties intended at all times to delete said invalid section, subsection, paragraph, subparagraph, sentence, phrase, and word. In such event there shall be substituted for such deleted provision as similar in terms and in effect to such deleted provision as may be valid, legal, and enforceable.

ARTICLE IX
APPLICABLE LAW

9.01 This Agreement shall be construed under the laws of the State of Texas and is performable in Hidalgo County, Texas. Venue for any action related to this Agreement shall be in Hidalgo County, Texas.

ARTICLE X
COUNTERPART EXECUTION

10.01 This Agreement may be executed in multiple counterparts, each of which shall constitute an original, but all of which in the aggregate shall constitute one agreement.

[Signature page follows.]

EXECUTED and made effective as of this the ____ day of _____, 2025.

COUNTY:

HIDALGO COUNTY, TEXAS, a political subdivision of the State of Texas

By: _____
RICHARD F. CORTEZ, Hidalgo County Judge

ATTEST:

ARTURO GUAJARDO, Hidalgo County Clerk

APPROVED AS TO FORM FOR COUNTY:

JONES, GALLIGAN, KEY & LOZANO, L.L.P.

By: _____
EUGENE R. VAUGHAN, III, Partner

COMPANY:

MONTE ALTO WINDPOWER, LLC, a Delaware limited liability company

By: _____

Name: _____

Title: Authorized Signatory

**EXHIBIT “A”
Tax Abatement Guidelines and Criteria**

**GUIDELINES AND CRITERIA FOR
GRANTING TAX ABATEMENTS
IN HIDALGO COUNTY, TEXAS**

Effective December 17, 2024

I. General Purpose and Objectives

The County is committed to the promotion of high quality development in all parts of the County and to an ongoing improvement in the quality of life for its citizens. Certain types of investment result in the creation of new jobs, new income and provide for positive economic growth which is beneficial to the County as a whole. The County will, on a case-by-case basis, give consideration to providing tax abatement as a stimulation for economic development in the County. It is the policy of the County that said consideration will be provided in accordance with the guidelines and criteria outlined in this document. The County is not obligated to grant tax abatement to any applicant and nothing herein will imply or suggest that the County is under any obligation to provide tax abatement to any applicant or with respect to any project. All applicants will be considered on a case-by-case basis, and the decision to approve or deny tax abatement to any particular applicant will be at the discretion of the Commissioners Court of the County. As provided in section 312.002(d) of the Texas Tax Code, adoption of these guidelines and criteria does not (1) limit the discretion of the Commissioners Court to decide whether to enter into a specific tax abatement agreement, (2) limit the discretion of the Commissioners Court to delegate to its employees the authority to determine whether the Commissioners Court should consider a particular application for tax abatement or (3) create any property, contract or other legal right in any person to have the County consider or grant a specific application or request for tax abatement. Tax abatement agreements are made with the owners or lessees of real property to exempt from taxation a portion of the value of the real property or of tangible personal property, or both. The duration of an agreement may be for a period of time determined appropriate by the Commissioners Court of the County, based on the productive life of the improvements and consistent with the provisions of these Guidelines and Criteria, but, in accordance with state law, in no case will the term of the tax abatement extend for more than ten (10) years. Special terms and conditions may be set in the agreement governing each specific tax abatement.

II. Definitions

- A. “Abatement” means the full or partial exemption from ad valorem taxes of eligible properties in a reinvestment zone designated as such for economic development purposes.

- B. “Agreement” means a contractual agreement for the purpose of Abatement during a Tax Abatement Period between (i) an Owner and/or a Lessee of eligible property and (ii) a taxing authority.

- C. “Applicant” means the Owner and/or Lessee who submits an Application to the County in accordance with these Guidelines and Criteria.
- D. “Application” means the written application and all related materials submitted to the County by the Applicant to request an Abatement hereunder.
- E. “Base Year Value” means the taxable value of the Applicant’s real and Personal Property of a type eligible for Abatement (which excludes inventory and supplies) located in a designated reinvestment zone on January 1 of the year of the execution of the Agreement.
- F. “Capital Cost” means the amount expended by the Owner or Lessee, as the case may be, on or after the date of the applicable Agreement on eligible Improvements to Real Property or acquisition of eligible Personal Property needed to commence a Project or operations. Capital Cost expressly excludes amounts expended by the County or other governmental entities and any amounts expended with respect to ineligible property.
- G. “Commissioners Court” means the elected governing body of the County.
- H. “County” means the County of Hidalgo, a political subdivision of the State of Texas.
- I. “Economic Life” means the number of years a property qualifies for depreciation under the Internal Revenue Service Code (Section 168) Modified Accelerated Cost Recovery System, which may be extended in the discretion of the County, upon evidence presented by the Applicant as to the expected Productive Life of the property.
- J. “Eligible Education Facility” means new, expanded or modernized buildings and structures, including fixed machinery and equipment, which, when constructed or completed, will be leased to a public school district, community college district, or state-supported institution of higher education, for the entire term of the proposed Abatement, and which will contribute to the economic development of the County.
- K. “Eligible Facility” means a new, expanded or modernized building, structure or related buildings and structures, including fixed machinery and equipment, which is reasonably likely as a result of granting Abatement to contribute to the retention or expansion of Primary Employment or to attract major investment in the reinvestment zone that would be a benefit to the property and that would contribute to the economic development of the County, but does not include a Facility, other than a utility, which is intended primarily to provide goods or services to residents or existing businesses located in the County such as, but not limited to, a restaurant or a retail sales establishment.
- L. “Existing Project” means any Project for which there is an Agreement in existence between the County and an Owner and/or a Lessee with respect to which the Tax Abatement Period has not expired

M. “Expansion” means the addition of buildings, structures, fixed machinery, and/or equipment for the purpose of increasing production capacity or revenues.

N. “Extraordinary Impact” means a Project, other than a Project meeting the requirements to be another type of Special Project, where the Capital Cost is at least equal to \$25,000,000.00 or which creates at least 500 Jobs.

O. “Facility” means property Improvements, including eligible Personal Property, completed or in the process of construction which together comprise an integral whole.

P. “Guidelines and Criteria” mean these guidelines and criteria for granting Abatement in the County.

Q. “Improvement” means a building, structure, fixture, or fence erected on or affixed to land, or a transportable structure designed to be occupied for residential or business purposes, whether or not it is affixed to land, if the owner of the structure owns or leases the land on which it is located, unless the structure is unoccupied and held for sale or normally is located at a particular place only temporarily.

R. “Initial Period” has the meaning set forth in Section III(G)(1)b below.

S. “Job” means a permanent, full-time employment position, hired directly or contracted through another entity, that has provided or will result in employment of at least 1,820 hours in the position in a year. Any position providing less than the specified number of hours a year, regardless of the employer’s designation of such position, does not qualify as a “Job” for purposes of these Guidelines and Criteria.

T. “Lessee” means the tenant who is occupying and operating or will occupy and operate an Eligible Facility under a legally binding lease agreement with a Lessor. A lessee of Real Property on which the Eligible Facility exists or is constructed may also own the Facility.

U. “Lessor” means the owner of an Eligible Facility or of the Real Property on which an Eligible Facility is located that has a binding lease with a Lessee who will occupy and operate the Facility.

V. “Modernization” means the replacement and upgrading of existing Facilities which increase the productive input or output, updates the technology, or substantially lowers the unit costs of operation, and extends the economic life of the Facility. Modernization may result from the construction, alteration, or installation of buildings, structures, fixed machinery, or equipment. It will not be for the purpose of renovation, reconditioning, refurbishing, repairing, or completion of deferred maintenance, except in reinvestment zones established based on conditions of economic impairment.

W. “New Facility” means a Facility on Real Property previously undeveloped, which is placed into service by means other than Expansion or Modernization.

X. “Newly Created Value” means the difference between the Taxable Property Value in the base year and the Taxable Property Value at the time the value is being newly calculated.

Y. “Owner” means the owner of Real Property on which an Eligible Facility is or will be located, who may also be the Lessor. Where the context requires, “Owner” means the owner of the Eligible Facility, who is the lessee of Real Property on which the Eligible Facility is or will be located; provided that a specific definition or other provision to the contrary in an Agreement controls over this sentence.

Z. “Personal Property” means property that is not Real Property, and consists of intangible and tangible personal property. Intangible Personal Property means a claim, interest (other than an interest in tangible property), right, or other thing that has value but cannot be seen, felt, weighed, measured, or otherwise perceived by the senses, although its existence may be evidenced by a document. It includes a stock, bond, note or account receivable, certificate of deposit, share account, share certificate account, share deposit account, insurance policy, annuity, pension, cause of action, contract, and goodwill. Tangible Personal Property means Personal Property that can be seen, weighed, measured, felt, or otherwise perceived by the senses, but does not include a document or other perceptible object that constitutes evidence of a valuable interest, claim, or right and has negligible or no intrinsic value.

AA. “Primary Employment” means retention or creation of new Jobs for residents of the County as a result of new, expanded or modernized building Projects.

BB. “Prior Application” has the meaning set forth in Section IV(A)(12)(a)(i) below.

CC. “Productive Life” means the number of years a property Improvements is expected to be in service in a Facility.

DD. “Project” means the proposed planned undertaking consisting of New Facilities and/or Modernization of Existing Facilities for which Abatement is requested.

EE. “Real Property” means land, Improvements, a mine or quarry, minerals in place, standing timber; or an estate, other than a mortgage or deed of trust creating a lien on property or an interest securing payment or performance of an obligation, in a property enumerated above.

FF. “Reinvestment Zone” is (i) an area designated as such for the purpose of Abatement as authorized by the Property Redevelopment and Tax Abatement Act, Sections 312.401 or 312.201 of the Texas Tax Code or (ii) an area designated as an enterprise zone under Chapter 2303 of the Texas Government Code as authorized by the Property Redevelopment and Tax Abatement Act, Section 312.4011 of the Texas Tax Code.

GG. “Special Project” means each Project identified in Section 2 of Exhibit A. Definitions of additional types of Special Projects are included in Exhibit A.

HH. “Supplemental Project” means any Project that is an expansion of an Existing Project onto additional Property. Supplemental Projects must qualify as a Project without taking into account

the related Existing Project, but may have different terms as set forth in Section 1 of Exhibit A below.

II. “Standard Project” means every Project that is not a Special Project.

JJ. “Tax Abatement Period” means the period not exceeding ten years commencing on the January 1st occurring after execution of the Agreement or such later January 1st in accordance with these Guidelines and Criteria as is specified in the Agreement.

KK. “Taxable Property Value” means the value of the Property being valued as determined by deducting from the assessed value of such Property, as recorded by the Hidalgo County Appraisal District, the amount of any applicable exemption as defined by the Texas Property Tax Code.

III. Abatement Authorized

A. Eligible Facilities. Abatement may be granted for New Facilities and for Expansion or Modernization of Existing Facilities. The Economic Life of a Facility and/or eligible property must exceed the duration of the Abatement.

B. Eligible Property. Abatement may be applied to both Real and Personal Property used at an Eligible Facility for business purposes, excluding all ineligible property.

C. Ineligible Property. The following types of property will be fully taxable and ineligible for Abatement: (i) land, (ii) inventory, supplies, tools, furnishings and other forms of moveable Personal Property, (iii) housing, (iv) deferred maintenance, and (v) property to be rented or leased except as provided in subsection E. of this Section III. No reference to property (real or personal) herein shall be deemed to incorporate any ineligible property into any calculation of investment or Abatement. The County shall have the sole discretion to determine whether particular Personal Property is ineligible for abatement.

D. New Value. Abatement may only be granted for the Newly Created Value of eligible property Improvements made subsequent to and specified in an agreement between the County and the Owner and/or Lessee, subject to such limitations as the County may impose.

E. Leased Facilities. If a leased Facility is granted Abatement, the agreement will be executed by the Lessee and, if required by the County, by the Lessor. If the County requires both Lessee and Lessor to be parties to the agreement, the agreement will not be in effect unless both Lessee and Lessor execute the agreement.

F. Eligibility Criteria. In order to be considered for Abatement, eligible Facilities must be located in a reinvestment zone and result in a minimum added value of \$1,500,001 in real and business Personal Property or the creation of at least 26 full-time Jobs.

G. Criteria and Value of Abatement. Abatement may be granted for eligible Facilities on all or a portion of the Newly Created Value of eligible property according to the following:

- (1) An Owner and/or Lessee, as the case may be, of Real Property where an Eligible Facility is located prior to the inception of the Project subject to an agreement or on which an Eligible Facility will be constructed as part of the Project, must agree to expend a designated sum of money as the Capital Cost of the Project and/or provide a certain number of Jobs in order to qualify for an Abatement and must expend at least the sum agreed to as the Capital Cost of the Project and provide at least the agreed number of Jobs in accordance with the agreement in order to receive such Abatement. The abatement terms applicable to different types of Projects are set forth on Exhibit A, which is attached hereto and made a part hereof.
- (2) Only the Newly Created Value will be eligible for Abatement. The applicable percentage set forth in Section 1 of Exhibit A below (based on whether the Capital Cost of the Project or Job creation results in a higher percentage and whether, if applicable, the Extraordinary Impact provision was opted for in the Agreement) is applicable only to the Newly Created Value of Real Property at the Eligible Facility and of Personal Property owned by the Owner or the Lessee at the Eligible Facility as determined by the Hidalgo County Appraisal District and these Guidelines and Criteria.
- (3) The length of the Tax Abatement Period shall not exceed ten (10) years. The Tax Abatement Period shall start on a January 1 not later than the later of (i) the third January 1 occurring after the successful completion of the development, redevelopment or Improvements of the Project as specified in the Agreement or (ii) the fourth January 1 occurring after execution of the Agreement. The Abatement of the Real and Personal Property during the Tax Abatement Period shall only be received to the extent its Taxable Property Value for that year exceeds its Taxable Property Value for the year in which the Agreement is executed, such that only Newly Created Value will be abated.
- (4) As an additional incentive to create and sustain Jobs, any Abatement based upon Job creation will be subject to increases or decreases in subsequent tax years based on the level of Jobs added or lost. For example, a Project that initially creates thirty (30) Jobs is eligible for a 25% Abatement. In the second year of the Tax Abatement Period, if twenty-one (21) additional Jobs are added, the Abatement will then increase to 50% (although such increased Abatement shall not apply retroactively), and so on as Jobs are created during the Tax Abatement Period. Conversely, if Jobs are reduced, the percent of Abatement will also be reduced.
- (5) With respect to any Abatement based upon Capital Cost, the percent of value to be abated may qualify for increases in subsequent tax years based upon additional capital Improvements. For example, a Project that initially has a Capital Cost of \$2,500,000.00, is eligible for 25% Abatement. In the second year of the Tax Abatement Period, if additional qualifying capital Improvements are made in the total amount of \$3,000,000, the Abatement may then increase to 50% upon

Commissioners' Court approval (although such increased Abatement shall not apply retroactively).

- (6) Improvements, Expansions or Modernizations must not be expected to solely or primarily have the effect of transferring employment from one part of the County to another part of the County.
- (7) The Project must be expected to prevent the loss of payroll or retain, increase or create payroll on a permanent basis in the County

H. Standards of Tax Abatement. The following factors, among others, will be considered in determining whether to grant Abatement and, if so, the percentage of value to be abated and duration of Abatement.

- (1) value of land and existing Improvements, if any;
- (2) type and value of proposed Improvements;
- (3) Productive Life of proposed Improvements;
- (4) number of existing Jobs to be retained by proposed Improvements;
- (5) number and type of new Jobs to be created by proposed Improvements;
- (6) whether the new Jobs to be created will be filled by persons residing within the County;
- (7) amount property tax base valuation will be increased during term of Abatement, which will include a definitive commitment that (i) such increase in valuation will not in any case be less than \$1,500,001, or (ii) no less than 26 Jobs will be created;
- (8) the costs to be incurred by the County to provide facilities or services directly resulting from the new Improvements;
- (9) the amount of ad valorem taxes to be paid to the County during the Tax Abatement Period considering (a) the existing values, (b) the percentage of new value abated, (c) the Tax Abatement Period, and (d) the value after expiration of the Tax Abatement Period;
- (10) the types and values of public improvements, if any, to be made by the Applicant seeking Abatement;
- (11) whether the proposed Improvements compete with existing businesses to the detriment of the local economy;
- (12) the impact on the business opportunities of existing businesses;

- (13) the attraction of new businesses to the area;
- (14) whether the Project is environmentally compatible with no adverse impact on quality of life, including whether the Project or portions thereof will meet U.S. Green Building Council Leadership in Energy and Environmental Design Program (LEED) Standards/Certification; and
- (15) whether the Real Property is in an improvement project financed by tax increment bonds.

Each Eligible Facility will be reviewed on its merits utilizing the factors provided above. After such review, Abatement may be entirely denied or may be granted to the extent deemed appropriate after full evaluation.

I. In addition to other Abatements authorized hereunder, Abatement may be granted for an Eligible Education Facility as provided in this subsection I. The provisions of subsections III. G.(1), G.(2) (excluding the first sentence), G.(4), G.(5), and H.(7), of these Guidelines and Criteria will not apply to Abatements for Eligible Education Facilities. The term of the Abatement for an Eligible Education Facility will be established by the Commissioners Court at the time the Abatement is granted, but in no event will exceed the maximum term permitted under the Texas Tax Code.

IV. Procedural Guidelines

A. Preliminary Application Steps: Any person, organization, corporation or other entity meeting the Abatement guidelines may request Abatement by contacting the County Judge's Office Economic Development Division and filing a written Application with the County in conformance with the following procedural guidelines. Consideration will be given to written requests from Applicants for the confidentiality of proprietary information, consistent with state law, including without limitation Section 312.003 of the Texas Tax Code and Section 552 of the Texas Government Code.

- (1) An Application form approved by the County (as such form may be revised from time to time) must be completed and submitted to the appropriate office or any other office or official designated by the County, with all of the information and documents specified therein and herein, prior to commencement of construction, alterations, or installation of Improvements related to a proposed Modernization, Expansion or new Facility by the Applicant. Commencement of construction is considered to have taken place when any one of the following has occurred:
 - (a) If more than ninety days has passed since an Abatement Agreement with the municipality has been executed (if applicable);
 - (b) If a building permit has been issued for construction not associated with mitigating an environmental hazard;

- (c) If the Project's site has been cleared and prepared for development;
- (d) If construction (including renovations or tenant finish-out) has begun;
- (e) If site specific infrastructure has begun to be installed; or
- (f) If equipment, inventory, or employees have been relocated to the new site.

A complete Application, with all of the information and documentation specified therein and herein, must be submitted to the appropriate office or any other office or official designated by the County no later than October 1, in order to have an Agreement considered and executed in the same year that the Application is submitted to the County.

- (2) The Application will require such financial and other information as may be deemed appropriate for evaluating the financial capacity of the Applicant. This may include an economic feasibility study including a detailed list of estimated Improvements costs, a description of the methods of financing all estimated costs and the time when related costs or monetary obligations are to be incurred, and historical financial statements and statements of revenues, expenses, net income and cash flow for the first five years of the Project, which have been audited, reviewed or compiled by a certified public accountant.
- (3) Applicant will prepare a descriptive list of the eligible Improvements for which Abatement is requested. This will include the class life of the Improvements based on the Internal Revenue Service Code (Section 168) Modified Accelerated Cost Recovery System and, if applicable, any documentation supporting a longer Economic Life of such Improvements.
- (4) Applicant will prepare a plat or map showing the precise location of the property, location of proposed Improvements, all roadways within five hundred feet (500') of the site, and all existing land uses and zoning within five hundred feet (500') of the site. The correct legal description of the Real Property must be provided.
- (5) Applicant will address all criteria outlined in Section III.H. of these Guidelines and Criteria in letter format. In the case of a Modernization or Eligible Facility, Applicant will also include a statement of the Facility's current property value, stated separately for Real and Personal Property.
- (6) Applicant will prepare a time schedule for undertaking and completing the planned Improvements.
- (7) Applicant will provide:
 - a) a tax certificate verifying that no taxes are past due on Applicant's (and, if Applicant is not the Owner of the Real Property or Facility, the Owner's) property located within the proposed reinvestment zone; provided, however, that with respect to Extraordinary Impact or Wind Farm Projects where Applicant is not the Owner of the Real Property on which the Facility is or will be located, Commissioners Court may opt to limit the Real

Property for which such certificates are required if deemed appropriate under the circumstances; and

- b) Good standing (or similar) certificates from the Secretary of State of Texas and, if a foreign entity, the state in which the Applicant is organized.
- (8) Applicant will provide a copy of the underlying lease if Applicant is a Lessee of the Facility.
 - (9) Applicant will provide a copy of the contract between the Applicant and any employment agency acting as the employer of the employees of eligible Jobs pursuant to such contract.
 - (10) Applicant will provide copies of the immediately preceding quarterly reports filled with the Texas Workforce Commission, documenting the current number of permanent full time employees.
 - (11) Applicant will provide a current copy of any Enterprise Zone Map identifying the property location.
 - (12) Applicant shall pay or cause to be paid to the County a non-refundable application fee of \$1,000 at the time of submission of the Application unless
 - (a) the Applicant meets all of the following criteria:
 - (i) during the twelve months immediately preceding the submission of the Application, the Applicant submitted an Application for an Abatement to the County (the “Prior Application”);
 - (ii) during such twelve month period, the Applicant paid the \$1,000 fee to the County with respect to the Prior Application;
 - (iii) neither the Applicant nor any other party has received or will receive any Abatement with respect to such Prior Application; and
 - (iv) the Commissioners Court deems such new Application to be substantially similar to the Prior Application; or
 - (b) the total Abatement that the Applicant is requesting is less than and capped at (i) \$1,000 per year and/or (ii) \$10,000 in the aggregate over the life of the Abatement.

Applicant understands and, by submitting an Application agrees, that such fee is to partially offset the County’s expenses in reviewing the Applicant’s Application and shall not be refunded in the event the Application is withdrawn by Applicant or denied by the County. Applicant will submit along with the Application a copy of the receipt issued from the Hidalgo County Treasurer evidencing payment of the application fee.

B. Application Review Steps: Upon receipt of a completed Application, the County will distribute copies of the Application to the appropriate County departments for internal review and comments. The County may request additional information as needed to determine Applicant’s eligibility for Abatement according to Sections III A., B. and F and to review the factors set forth in Section III.H.

C. Timing Provisions.

- (1) Notwithstanding any provision to the contrary in Sections IV or V of these Guidelines and Criteria, to the extent allowable under applicable law, the Commissioners Court in its discretion may:

- (i) allow additional time for compliance with the requirements in Sections IV and V of these Guidelines and Criteria with respect to any Applications received after October 1 of the calendar year and may consider, approve and enter into an Agreement during the calendar year in which the Application was received after October 1 if the Commissioners Court in its discretion determines the County had adequate time to review and consider the Application and the Agreement, and
 - (ii) consider and approve an Abatement and enter into an Agreement prior to receipt of all required information, provided that if such Abatement is granted the Agreement requires the Owner and/or Lessee, as the case may be, to comply with any such provisions within thirty days of the date of the Agreement and allows the County to terminate the Agreement in the event any conditions in the Agreement are not timely met.
- (2) Provided commencement of construction as defined in Section IV.A.(1) above has not occurred prior to submission of the complete Application as set forth herein, the commencement of construction by (x) the taking of actions specified in Section IV.A.(1)(a-c) above by the Owner and/or Lessee or (y) the taking of any of the actions specified in Section IV.A.(1)(a-e) above by the Owner and/or Lessee after approval by the Commissioners Court of an Agreement but prior to execution of the Agreement shall not be a bar to the County subsequently executing the Agreement based on these Guidelines and Criteria and the terms approved by the Commissioners Court with the Owner and/or Lessee, as applicable; provided that (i) with respect to any such activity undertaken prior to Commissioners Court granting of an Abatement that the Abatement may not be granted at the discretion of the Commissioners Court and (ii) that the Applicant, Owner and/or Lessee, as the case may be, commence activity related to the Project at their own risk, and with respect to (y) above, in the event, prior to execution of the Agreement, any discrepancy or dispute over the terms of the Agreement arise that the Commissioners Court retains its discretion to not enter into such Agreement. For purposes of this subsection (2), a complete Application is an Application that, in the opinion of the County, meets all of the requirements of the Guidelines and Criteria excluding only any additional materials requested by the County but not expressly specified in the Guidelines and Criteria.

V. Consideration of Application and Adoption of Agreement

A. When the County considers an Abatement request, it will consider the feasibility and impact of the proposed Abatement by making an estimate of the economic effect of the Abatement of taxes and the benefit to the property to be covered by the Abatement and to the taxing authorities involved.

B. In accordance with Section 312.401(b) of the Texas Tax Code, the Commissioners Court may not designate an area as a reinvestment zone until it holds a public hearing on the designation and finds that the designation would contribute to the retention or expansion of Primary Employment or would attract major investment in the reinvestment zone that would be a benefit to the property to be included in the reinvestment zone and would contribute to the economic development of the County. At the hearing, interested persons are entitled to speak and present evidence for or against the designation. Not later than the seventh day before the date of the hearing, the Commissioners Court will give notice of the hearing in accordance with Sections 312.401(b) and 312.201(d) of the Texas Tax Code. Pursuant to Section 312.4011, designation of an area as an enterprise zone under Chapter 2303, Texas Government Code, constitutes designation of the area as a reinvestment zone without further action by the County.

C. (1) The Commissioners Court may consider adoption of an Order approving the execution of an Agreement between the County and the Applicant governing the provision of the Abatement within the reinvestment zone only after the Applicant has forwarded all necessary information and documentation to the County. The County will notify the Applicant of approval or disapproval in writing as soon as such action has occurred. The County will not approve an Agreement if it finds that the request for the Abatement was filed after the commencement of construction, alterations, or installation of Improvements related to a proposed Modernization, Expansion or New Facility by the Applicant except as provided in subsection V.C.(2) below. Any Improvements performed by a taxing entity in anticipation of a Project will not be subject to this subsection C(1).

(2) The decision to provide any Abatement will be considered on a case by case basis, in accordance with these Guidelines and Criteria, and at the discretion of the Commissioners Court who, with respect to Applicants concerning Projects of Extraordinary Impact may waive Subsection IV(A)(1)(b) if reasonable proof is shown of why the waiver is needed and of the benefit to the County of granting the Abatement.

D. Not later than the seventh day before the date on which the County enters into an Agreement, the County will deliver, as provided by Section 312.2041 of the Tax Code, to the presiding officer of the governing body of each other taxing unit in which the property to be subject to the Agreement is located a written notice that the County intends to enter into the Agreement. The notice will include a copy of the proposed Agreement.

E. The governing bodies of the appropriate taxing authorities may consider ratification of and participation in the Agreement between the County and the Applicant.

F. After approval, the County will formally pass an Order and execute an Agreement with the Owner and/or Lessee of the Facility as required. Such Agreement prior to execution will be reviewed by legal counsel for the County and the Owner and/or Lessee, as applicable. Such Agreement shall be subject to the rights of holders of outstanding bonds of the County and shall be entered into by the County on the condition that the Owner and/or the Lessee, as applicable, makes specific Improvements or repairs to the property. Except as otherwise specified in these Guidelines and Criteria, the Abatement in each Agreement shall take effect on January 1 of the next tax year after the date the Improvements or repairs are substantially completed. Each

Agreement must include the terms required under Section 312.205 or the Texas Tax Code and will address various issues, including, but not limited to, the following:

- (1) General description of the Project;
- (2) The percent of value to be abated each year (or the method for determining it);
- (3) Estimated value of the Abatement including the Base Year Value (or the Base Year Value may be added by addendum);
- (4) Duration of the Abatement, including the commencement date and the termination date;
- (5) Legal description of the Real Property;
- (6) Kind, number, location and timetable of planned Improvements;
- (7) Specific terms and conditions to be met by Applicant, including the minimum required Capital Cost, which may be higher but not less than the minimum set forth herein;
- (8) The proposed use of the Facility and nature of construction;
- (9) A plat or map showing the precise location of the Real Property, including the location within the enterprise zone and Improvements and proposed Improvements on the Real Property;
- (10) Contractual obligations in the event of default, violation of terms conditions, delinquent taxes, recapture, administration and assignment; and
- (11) Size of investment and number of new Jobs created or, if allowed in accordance with Exhibit A, retained.

VI. Denial of Abatement

A. All eligible Applications for Abatement will be considered on a case-by-case basis and except for the instances set forth in Section VI.B. herein, the decision to approve or deny Abatement will be made at the discretion of the Commissioners Court in accordance with these Guidelines and Criteria.

B. The Commissioners Court shall not authorize either a reinvestment zone or an Agreement if it is determined that:

- (1) there would be an adverse impact on the provision of government service or tax base;
- (2) the Applicant has insufficient financial capacity to complete the Project;
- (3) planned or potential use of the property would constitute a hazard to public safety, health or morals;
- (4) violation of other codes or laws exist;
- (5) the property is in an improvement project financed by tax increment bonds; or
- (6) there exists any other reason that is deemed appropriate by the Commissioners Court.

C. Nothing herein will imply or suggest that the County is under any obligations or duty to provide Abatement to any eligible Applicant, or that any Applicant has an entitlement to Abatement except as may be determined on a case-by-case basis by the Commissioners Court.

VII. Taxability

From the execution of the Agreement to the end of the Tax Abatement Period, taxes will be payable as follows:

- (a) The value of ineligible property will be fully taxable;
- (b) The Base Year Value of existing eligible property as determined each year will be fully taxable;
- (c) The additional value of eligible property will be taxable in the manner and for the period provided for in the Agreement; and
- (d) The additional value of eligible property will be fully taxable at the end of the Tax Abatement Period.

VIII. Recapture

A. The County will be entitled to terminate the Agreement and shall recapture all or part of the taxes abated, upon the occurrence of one or more of the following events:

- (1) If the Owner or Lessee fails to commence operation of the Facility and the provision of the applicable product or service within the time provided in the Agreement.
- (2) If, at any time after commencement of operation of the Facility, the Owner or Lessee voluntarily ceases to produce a product or service at the Facility or to otherwise operate the Facility for a continuous period of one (1) year or, with

respect to Extraordinary Impact Projects in which the Agreement so provides, eighteen (18) months.

- (3) If the Owner or Lessee allows its ad valorem taxes owed to the County to become delinquent and fails to timely and properly follow the legal procedures for their protest and/or contest (and for purposes of this provision, the County may consider any such protest or contest to not be timely if the Owner or Lessee, in addition to pursuing such protest or contest through the appropriate channels, fails to notify the County in writing that it has commenced such protest or contest within thirty (30) days of such taxes becoming delinquent);
- (4) If the Owner or Lessee relocates the Job creating activity outside the reinvestment zone;
- (5) Upon the Owner's or Lessee's breach of the Agreement;
- (6) As the County and the Owner and/or Lessee may otherwise agree in the Agreement; or
- (7) In the case of an Abatement for an eligible educational Facility, the educational institution named in the Agreement terminates the lease on the property or otherwise ceases to use and occupy the property for educational purposes, and the property Owner fails to secure a new tenant that qualifies the Facility for continued Abatement under these Guidelines and Criteria within one hundred twenty (120) days of the expiration or other cessation of the use of the property for educational purposes.

B. Should the County determine that a party is in default according to the terms and conditions of the Agreement, the County will notify the party in writing at the address stated in the Agreement, and if such default is not cured within the applicable Cure Period (as defined below), then the Agreement may be terminated by the County pursuant to an Order adopted by the Commissioners Court as set forth in C below. The Cure Period is thirty (30) days from the date of the notice, or if so provided in the Agreement with respect to any Extraordinary Impact or Wind Farm Project sixty (60) days and, if further provided in the Agreement, ninety (90) days with respect to a default caused by a force majeure event as such event is defined in the Agreement. Certain defaults are not curable, as may be set forth in these Guidelines and Criteria or the Agreement, and the County may terminate and pursue its other remedies hereunder upon notice to the other party.

C. The County by an Order adopted by the Commissioners Court will have the right to terminate the Agreement and shall recapture all or a part of the abated taxes based on the following schedule and formula:

RECAPTURE SCHEDULE

<i>YEAR OF TAX ABATEMENT PERIOD IN WHICH RECAPTURE EVENT OCCURS</i>	<i>COUNTY WILL RECAPTURE FOLLOWING PERCENTAGE OF TOTAL TAXES PREVIOUSLY ABATED:</i>
1-5	100%
6	85%
7	75%
8	65%
9	55%
10	45%

FORMULA: The Recapture Formula Will Be:

$$\text{Total Taxes Abated} \times \text{Applicable Percentage from above schedule} = \text{Amount to be Recaptured}$$

D. A Lessee or Owner who is a party to an Agreement that has been terminated or pursuant to which abated taxes have been ordered to be recaptured may appeal the Commissioners Court decision recapturing or terminating the Agreement. In order to make an appeal, the party to the Agreement must submit, within thirty (30) days of the Order by Commissioners Court recapturing or terminating the Agreement, a written notice to the County and to any other party to the Agreement specifying the grounds on which the party will be appealing the decision and requesting that the matter of the appeal be placed on the Commissioners Court agenda for the next Commissioners Court meeting occurring not less than three days following receipt by the County of the written request. The party appealing the decision may appear at the Commissioners Court meeting to discuss the appeal.

IX. Administration

A. Access to Facility. Each Agreement will stipulate that employees and/or designated representatives of the County will have access to the Facility during the term of the Agreement to inspect the Facility to determine if the terms and conditions of the Agreement are being met. The County may execute a contract with any other jurisdiction(s) to conduct such inspections of the Facility. All inspections will be conducted in a manner as to not unreasonably interfere with the construction and/or operation of the Facility; provided, however that the County may conduct “spot” inspections requiring no advance notification (unless appropriate personnel are usually not onsite at the Facility to allow safe access to the Facility and due to safety concerns escorts are needed for County personnel, in which event the Agreement shall provide for notice and for the Owner and/or Lessee to provide escorts on a timely basis). All inspections will be made with one or more representatives of the Owner, Lessor or Lessee, and in accordance with such party’s safety standards.

B. Reports, Audits and Inspections:

- (1) Owners and Lessees of Facilities for which Abatement is granted will annually certify to taxing authorities that they are in compliance with the terms of the Agreement.
- (2) Owners and Lessees will provide reports and records reasonably necessary to support each year of the Agreement. Such reports and records will include information supporting Job creation and retention requirements, information on property purchases, and status reports on the Project’s progress. Reports supporting Job creation and retention shall include Texas Workforce Commission Reports (all Social Security numbers must be redacted prior to submitting such reports to the County) submitted to the State Comptroller on a quarterly basis and a breakdown of all Jobs with total annual hours per Job.

- (3) Upon completion of a Project, Owners and/or Lessees, as applicable, will provide taxing authorities with a final report (i) describing all property for which Abatement is granted, (ii) providing documentation of the final Capital Cost and (iii) certifying the number of Jobs created. This final report will be accompanied by the opinion of an independent certified public accountant as to its accuracy and completeness. Taxing authorities will periodically evaluate each Facility receiving Abatement to ensure compliance with the Agreement and report possible violations of the Agreement.
- (4) Taxing authorities will have the right to audit the books and records related to the eligible property and supporting the eligible property reports.
- (5) No later than March 1st of each year, all required documentation must be submitted the County and the Auditor's Office. Tax abatement will not be granted for any year in which the documentation is not submitted on time. The County will not waive the timing in this provision because late documents will prevent the Auditor's Office from being able to certify the abatement percentage to the Appraisal District. Accordingly, while the documentation must still be provided, even if late, providing the information after March 1 will not be considered a cure with respect to that year and the Owner and Lessee will not receive tax abatement for that year. Tax abatement pursuant to the related agreement for subsequent years will not allow the Owner and Lessee to recoup the abatement that would have been granted for the year lost due to the failure to provide documentation.

C. Transfer or Assignment. An Agreement for Abatement may be transferred or assigned by the original Applicant to a new Owner/Lessor or Lessee of the same Facility only upon the approval of the Commissioners Court, which will not grant such approval without (i) sufficient proof of the financial capacity of the transferee or assignee and (ii) all conditions and obligations in the Agreement being guaranteed by the execution of a new Agreement with the County. No assignment or transfer will be approved if any party to the existing Agreement or any proposed new party is (i) liable to any jurisdiction in the County for outstanding taxes or other obligations or (ii) delinquent in the payment of ad valorem taxes to any taxing unit located in the County. Approval of a transfer or assignment will not be unreasonably withheld. In addition, the Agreement for Abatement for an Extraordinary Impact Project may allow for collateral assignment in connection with the financing of the Project without obtaining such approval; provided the assignee is not delinquent on any taxes to the County and the Owner, Lessor or Lessee, as applicable, provides written notice to the County within thirty (30) days.

X. Tax Abatement by Other Taxing Units

A. Other Taxing Entities. Section 312.206(a) of the Tax Code allows the County, when a municipality has entered into an Agreement with an Owner and/or a Lessee, to enter into an Agreement with the same Owner and/or Lessee under different terms and conditions than those contained in the municipality's Agreement with the Owner and/or Lessee. When an Application for Abatement is originated with a taxing entity other than the County, the taxing entity desiring the County to provide Abatement to the same Applicant will cause the Applicant to file an Application requesting Abatement with the County and such Application will include the information requested by the County for Abatements originating with the County and shall also include a copy of the Agreement between the Applicant and the municipality or other taxing entity

and such other documentation as may be requested by the County. Such Abatements will be considered in accordance with the provisions of these Guidelines and Criteria.

B. No obligation. The acceptance of an Application for Abatement will not be deemed as an obligation whatsoever of the County to grant any Abatement of taxes. Nothing in these Guidelines and Criteria or in any prior Abatement action by the County will obligate the County to provide Abatement to party.

C. Taxing Unit With Tax Rate Set by Commissioners Court. Pursuant to Section 312.004 of the Tax Code, in the event the Commissioners Court enters into an Agreement for the County, it may also enter into an Agreement applicable to the same property on behalf of a taxing unit other than the County if by statute the ad valorem tax rate of the other taxing unit is approved by the Commissioners Court or the Commissioners Court is expressly required by statute to levy the ad valorem taxes of the other taxing unit. The Agreement entered into on behalf of the other taxing unit is not required to contain the same terms as the Agreement entered into on behalf of the County.

XI. Sunset Provision

These Guidelines and Criteria are effective upon the date of their adoption and will remain in force for two years unless amended by three-quarters vote of the Commissioners Court, at which time all reinvestment zones and Agreements created pursuant to these provisions will be reviewed to determine whether the goals have been achieved. Based on that review, the Commissioners Court may modify or renew these Guidelines and Criteria or enact new Guidelines and Criteria. The County reserves the right to allow these Guidelines and Criteria to lapse and to not thereafter adopt new Guidelines and Criteria.

XII. Severability

If any provision, section, subsection, sentence, clause, or phrase of these Guidelines and Criteria, or the amendments duly adopted hereto, or the application of the same to any person, entity, or set of circumstances, is for any reason held to be unconstitutional, void, voidable, invalid, or contrary to any existing or prospectively enacted law or statute, the validity and enforceability of the remaining part of these Guidelines and Criteria and amendments thereto will not be affected thereby.

EXHIBIT A

TAX ABATEMENT TERMS FOR PROJECTS

1. Standard Projects

A. Standard Projects.

1. Except with respect to Special Projects and Supplemental Projects, the percent of value to be abated will be determined by the greater percentage for which the Project qualifies as set forth below based on the Capital Cost expended by the Owner and/or Lessee, as the case may be, in the Project or the number of Jobs created:

Percent of Increase in Property Value to be Abated	Capital Cost of the Project	Number of Jobs Created
0%	Less than \$1,500,001	0 – 25
25%	\$1,500,001 up to and including \$5,000,000	26 – 50
50%	Over \$5,000,000 up to and including \$10,000,000	51 – 100
80%	Over \$10,000,000	101 or more

2. With respect to any Project within a city, the general policy of the County is to not exceed the economic development incentive provided by the city as such is interpreted by the County. Accordingly, when a city grants a tax abatement for a Project, the County may reduce the percentage to be abated pursuant to the above chart to not exceed that given by the city and will not grant abatement for a longer period than granted by the city. In determining the economic development incentive provided by the city with respect to a Project, the County may consider any or all of the following: (i) tax abatements granted by the city; (ii) other economic incentives provided by the city with respect to the Project under Chapter 380 of the Texas Local Government Code; and (iii) any economic incentives provided with respect to the Project by an economic development corporation established under Title 12, Subtitle C1, Chapters 501 through 505 of the Texas Local Government Code. The County may also lower the percentage or the term of the abatement so that, as determined by the County, the estimated value of the abatement will not exceed the estimated value of economic development incentives provided by the city. Accordingly, the applicable agreement may have a lower percentage, limited years or recap provisions as determined by the County. To be clear, the County reserves the sole discretion to include in the agreement (i) a lower percentage than set forth in the table above, (ii) a shorter abatement period than would otherwise be included or (iii) provisions aimed at recapturing amounts over the intended abatement.

B. Supplemental Projects. With respect to Supplemental Projects, the percent of value to be abated will be determined by the County and shall not exceed the greater percentage for which the Supplemental Project qualifies as set forth below based on the Capital Cost expended by the Owner and/or Lessee, as the case may be, in the Supplemental Project or the number of Jobs created:

Maximum Percent of Increase in Property Value to be Abated	Capital Cost of the Project*	Number of Jobs Created*
0%	Less than \$1,500,001	0 – 25
25%	\$1,500,001 up to and including \$5,000,000	26 – 50
50%	Over \$5,000,000 up to and including \$10,000,000	51 – 100
80%	Over \$10,000,000	101 or more

*In the event of any irreconcilable dispute between the parties as to the allocation of Jobs and Capital Cost between an Existing Project and the related Supplemental Project, the County will make the final determination as to such allocation.

C. **Jobs.** In the County’s discretion, retained Jobs may be counted as created Jobs for purposes of determining the applicable tax abatement percentage determined based on Job creation pursuant to this Section 1 and for Extraordinary Impact Projects, provided the Agreement specifies that retained Jobs will be included and appropriate documentation is provided to the County.

2. Special Projects

For any Special Projects, the percent of value to be abated will be determined in accordance with the applicable provision below. Provision A below provides the applicant with the option to adopt the related terms instead of the terms in Section 1 above in this Exhibit A. The other provisions below are not optional.

A. **Extraordinary Impact Projects.** The provisions in this Section 2A of Exhibit A apply to Extraordinary Impact Projects. For the avoidance of doubt, Wind Farm Projects and other Projects within the City of McAllen are not Extraordinary Impact Projects.

1. The Owner and/or Lessee may, in lieu of the chart set forth in section 1 of this Exhibit A above, opt for the following provisions if the Capital Cost of the Project is at least equal to \$25,000,000.00 or the Project creates at least 500 Jobs:

<u>Percent of Increase in Property Value to be Abated</u>	<u>During Year of Tax Abatement Period</u>
80%	Initial Period and First and Second Years after Initial Period
70%	Third Year after Initial Period
60%	Fourth Year after Initial Period
50%	Fifth Year after Initial Period
40%	Sixth and subsequent Years after Initial Period

2. The “Initial Period” is the first one to four years of the Tax Abatement Period, determined as follows: the Initial Period commences on the January 1 following execution of the Agreement (or such later January 1 as may be agreed to in the Agreement, provided such January 1 is not more than 3 years after execution of the Agreement) and ends on the earlier of the fourth December 31 occurring after such January 1 and the December 31 occurring after substantial completion of construction of Improvements. Regardless of the length of the Initial Period, the Tax Abatement Period shall not exceed ten years. The Owner or Lessee (or both if both are parties to the Agreement) must make such election in the Agreement. In the event the parties have opted for this provision but it is later determined that the actual Capital Cost or Jobs do not qualify for this provision, the provisions of subsection (a) above will apply in lieu of the provisions of this subsection (b) and any taxes abated prior to the determination that this provision was inapplicable in excess of the amount that would have been abated pursuant to subsection (a) above shall be immediate recaptured and paid by Owner and/or Lessee.

3. The applicant must opt in to these terms prior to execution of the related Agreement.

B. Wind farm and similar high capital cost/high depreciation projects. The provisions in this Section 2B apply to Wind Farm Projects and other high capital cost/high depreciation projects, as defined below.

1. *Definition.* A “Wind Farm Project” is any Project meeting the following criteria:

- a. The Capital Cost of the Project is at least equal to \$100 million; and
- b. The Project includes construction of either
 - i. a wind farm on land in the County; or
 - ii. other facilities expected, in the County’s judgment, to depreciate rapidly.

2. *Terms.* The percentage abated each year during the applicable Abatement Period will vary depending on the then current appraisal based on a chart determined by the County, where:

- i. the expected appraised value will obtain a 70% abatement;
- ii. the maximum abatement is 75%;
- iii. and the minimum abatement, provided a specified minimum appraised value is maintained. The expected appraised value would obtain 70% abatement.

A sample chart is attached as Exhibit A-1. The actual chart for a particular Project will be determined by the County and included as part of the Agreement.

3. *Definition.* A “High Capital Cost/High Depreciation Project” is any Project meeting the following criteria:

- i. The Capital Cost of the Project is at least equal to \$40 million; and
- ii. The Project includes construction of facilities expected, in the County's judgment, to depreciate rapidly.

4. *Terms.* The percentage abated each year during the applicable Abatement Period will vary depending on the then current appraisal based on a chart determined by the County, where:

- i. the expected appraised value will obtain a 45% abatement;
- ii. the maximum abatement is 50%;
- iii. and the minimum abatement, provided a specified minimum appraised value is maintained. The expected appraised value would obtain 45% abatement.

A sample chart is attached as Exhibit A-2. The actual chart for a particular Project will be determined by the County and included as part of the Agreement.

C. **City Projects.** For any Project within the City of McAllen in which the estimated Capital Cost of the Project meets the minimum specified below, abatement would be available for up to 5 years, with the amount of the abatement decreasing after the third year.

<u>Percent of Increase in Property Value to be Abated</u>	<u>During Year of Tax Abatement Period</u>
80%	First, Second and Third Year
60%	Fourth Year
20%	Fifth Year

The minimum Capital Cost of the Project is \$10,000,000.00. The provisions set forth in Section 1.A.2 of this Exhibit A with respect to the expected value, term and percentage of the abatement noted exceed the amount being abated (and other economic development incentives granted) by the city shall apply to Projects under this Section 2.C.

Projects within the city that are not expected to meet the minimum Capital Cost requirement to qualify under this section 1.C will be governed by Section 1.A above.

EXHIBIT A-1
Sample Wind Farm Project Tax Abatement Chart

Newly Created Value (as determined by Hidalgo County Appraisal District):		Percent of Increase in Newly Created Value to be Abated									
At least equal to:	But less than:	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
\$ 255,000,000.00		75%	75%	75%	75%	75%	75%	75%	75%	75%	75%
\$ 245,000,000.00	\$ 255,000,000.00	74%	75%	75%	75%	75%	75%	75%	75%	75%	75%
\$ 237,000,000.00	\$ 245,000,000.00	73%	75%	75%	75%	75%	75%	75%	75%	75%	75%
\$ 230,000,000.00	\$ 237,000,000.00	72%	74%	75%	75%	75%	75%	75%	75%	75%	75%
\$ 223,000,000.00	\$ 230,000,000.00	71%	73%	75%	75%	75%	75%	75%	75%	75%	75%
\$ 216,000,000.00	\$ 223,000,000.00	70%	72%	74%	75%	75%	75%	75%	75%	75%	75%
\$ 210,000,000.00	\$ 216,000,000.00	69%	71%	73%	75%	75%	75%	75%	75%	75%	75%
\$ 205,000,000.00	\$ 210,000,000.00	68%	70%	72%	74%	75%	75%	75%	75%	75%	75%
\$ 200,000,000.00	\$ 205,000,000.00	67%	69%	71%	73%	75%	75%	75%	75%	75%	75%
\$ 195,000,000.00	\$ 200,000,000.00	66%	68%	70%	72%	74%	75%	75%	75%	75%	75%
\$ 190,000,000.00	\$ 195,000,000.00	65%	67%	69%	71%	73%	75%	75%	75%	75%	75%
\$ 185,000,000.00	\$ 190,000,000.00	64%	66%	68%	70%	72%	74%	75%	75%	75%	75%
\$ 180,000,000.00	\$ 185,000,000.00	63%	65%	67%	69%	71%	73%	75%	75%	75%	75%
\$ 175,000,000.00	\$ 180,000,000.00	62%	64%	66%	68%	70%	72%	74%	75%	75%	75%
\$ 170,000,000.00	\$ 175,000,000.00	61%	63%	65%	67%	69%	71%	73%	74%	75%	75%
\$ 165,000,000.00	\$ 170,000,000.00	60%	62%	64%	66%	68%	70%	72%	73%	75%	75%
\$ 160,000,000.00	\$ 165,000,000.00		61%	63%	65%	67%	69%	71%	72%	74%	75%
\$ 155,000,000.00	\$ 160,000,000.00		60%	62%	64%	66%	68%	70%	71%	73%	74%
\$ 150,000,000.00	\$ 155,000,000.00			61%	63%	65%	67%	69%	70%	72%	73%
\$ 145,000,000.00	\$ 150,000,000.00			60%	62%	64%	66%	68%	69%	71%	72%
\$ 140,000,000.00	\$ 145,000,000.00				61%	63%	65%	67%	68%	70%	71%
\$ 135,000,000.00	\$ 140,000,000.00				60%	62%	64%	66%	67%	69%	70%
\$ 130,000,000.00	\$ 135,000,000.00					61%	63%	65%	66%	68%	69%
\$ 125,000,000.00	\$ 130,000,000.00					60%	62%	64%	65%	67%	68%
\$ 120,000,000.00	\$ 125,000,000.00						61%	63%	64%	66%	67%
\$ 115,000,000.00	\$ 120,000,000.00						60%	62%	63%	65%	66%
\$ 110,000,000.00	\$ 115,000,000.00							61%	62%	64%	65%
\$ 105,000,000.00	\$ 110,000,000.00							60%	61%	63%	64%
\$ 100,000,000.00	\$ 105,000,000.00								60%	62%	63%
\$ 95,000,000.00	\$ 100,000,000.00									61%	62%
\$ 90,000,000.00	\$ 95,000,000.00									60%	61%
\$ 85,000,000.00	\$ 90,000,000.00										60%
\$ -	\$ 85,000,000.00										

EXHIBIT A-2

Sample Tax Abatement Chart for High Capital Cost/High Depreciation Projects

Example for a \$100,000 Project

Percent	Year	Newly Created Value (as determined by HCAD)		% of Increase in Newly Created Value to be Abated				
		At least Equal	But greater than:	Year 1	Year 2	Year 3	Year 4	Year 5
90.00%	Year 1	\$90,000.00		50.00%	50.00%	50.00%	50.00%	50.00%
89.00%		\$89,999.00	\$89,000.00	49.00%	50.00%	50.00%	50.00%	50.00%
88.00%		\$88,999.00	\$88,000.00	48.00%	50.00%	50.00%	50.00%	50.00%
87.00%		\$87,999.00	\$87,000.00	47.00%	50.00%	50.00%	50.00%	50.00%
86.00%		\$86,999.00	\$86,000.00	46.00%	50.00%	50.00%	50.00%	50.00%
85.00%		\$85,999.00	\$85,000.00	45.00%	50.00%	50.00%	50.00%	50.00%
84.00%		\$84,999.00	\$84,000.00	0.00%	50.00%	50.00%	50.00%	50.00%
83.00%		\$83,999.00	\$83,000.00		50.00%	50.00%	50.00%	50.00%
82.00%		\$82,999.00	\$82,000.00		50.00%	50.00%	50.00%	50.00%
81.00%		\$81,999.00	\$81,000.00		50.00%	50.00%	50.00%	50.00%
80.00%	Year 2	\$80,999.00	\$80,000.00	49.00%	50.00%	50.00%	50.00%	50.00%
79.00%		\$79,999.00	\$79,000.00	48.00%	50.00%	50.00%	50.00%	50.00%
78.00%		\$78,999.00	\$78,000.00	47.00%	50.00%	50.00%	50.00%	50.00%
77.00%		\$77,999.00	\$77,000.00	46.00%	50.00%	50.00%	50.00%	50.00%
76.00%		\$76,999.00	\$76,000.00	45.00%	50.00%	50.00%	50.00%	50.00%
75.00%		\$75,999.00	\$75,000.00	0.00%	50.00%	50.00%	50.00%	50.00%
74.00%		\$74,999.00	\$74,000.00		50.00%	50.00%	50.00%	50.00%
73.00%		\$73,999.00	\$73,000.00		50.00%	50.00%	50.00%	50.00%
72.00%		\$72,999.00	\$72,000.00		50.00%	50.00%	50.00%	50.00%
71.00%		Year 3	\$71,999.00	\$71,000.00	49.00%	50.00%	50.00%	50.00%
70.00%	\$70,999.00		\$70,000.00	48.00%	50.00%	50.00%	50.00%	50.00%
69.00%	\$69,999.00		\$69,000.00	47.00%	50.00%	50.00%	50.00%	50.00%
68.00%	\$68,999.00		\$68,000.00	46.00%	50.00%	50.00%	50.00%	50.00%
67.00%	\$67,999.00		\$67,000.00	45.00%	50.00%	50.00%	50.00%	50.00%
66.00%	\$66,999.00		\$66,000.00	0.00%	50.00%	50.00%	50.00%	50.00%
65.00%	\$65,999.00		\$65,000.00		50.00%	50.00%	50.00%	50.00%
64.00%	\$64,999.00		\$64,000.00		49.00%	50.00%	50.00%	50.00%
63.00%	\$63,999.00		\$63,000.00		48.00%	50.00%	50.00%	50.00%
62.00%	\$62,999.00		\$62,000.00		47.00%	50.00%	50.00%	50.00%
61.00%	\$61,999.00	\$61,000.00		46.00%	50.00%	50.00%	50.00%	
60.00%	\$60,999.00	\$60,000.00		45.00%	50.00%	50.00%	50.00%	
59.00%	Year 4	\$59,999.00	\$59,000.00	0.00%	50.00%	50.00%	50.00%	50.00%
58.00%		\$58,999.00	\$58,000.00		49.00%	50.00%	50.00%	50.00%
57.00%		\$57,999.00	\$57,000.00		48.00%	50.00%	50.00%	50.00%
56.00%		\$56,999.00	\$56,000.00		47.00%	50.00%	50.00%	50.00%
55.00%		\$55,999.00	\$55,000.00		46.00%	50.00%	50.00%	50.00%
54.00%		\$54,999.00	\$54,000.00		45.00%	50.00%	50.00%	50.00%

Year	Depreciator
Year 1	0.9000
Year 2	0.8100
Year 3	0.7290
Year 4	0.6561
Year 5	0.5905
Year 6	0.5341
Year 7	0.4783
Year 8	0.4305
Year 9	0.3874
Year 10	0.3487

Exhibit B The Land

PropID	Legal Description	Market Value	Appraised Value
158665	DELTA ORCHARDS COMPANY UT NO. 2 8.78AC LOT 68	162,430	3,556
158666	DELTA ORCHARDS COMPANY UT NO. 2 2AC-9.70AC LOT 70 2AC NET	158,016	144,326
158667	DELTA ORCHARDS COMPANY UT NO. 2 9.70AC LOT 70 EXC 2AC 7.70AC NET	55,825	3,119
158668	DELTA ORCHARDS COMPANY UT NO. 2 9.70AC LOT 72	116,400	3,928
158669	DELTA ORCHARDS COMPANY UT NO. 2 9.70AC LOT 73	97,000	3,928
158670	DELTA ORCHARDS COMPANY UT NO. 2 9.70AC LOT 74	116,400	3,928
158671	DELTA ORCHARDS COMPANY UT NO. 2 9.70AC LOT 75	179,450	3,928
158672	DELTA ORCHARDS COMPANY UT NO. 2 9.70AC LOT 76	145,500	3,928
158673	DELTA ORCHARDS COMPANY UT NO. 2 4.70AC LOT 77	23,500	1,904
158674	DELTA ORCHARDS COMPANY UT NO. 2 9.70AC LOT 78	48,500	3,928
158675	DELTA ORCHARDS COMPANY UT NO. 2 4.70AC LOT 79	56,400	1,904
158676	DELTA ORCHARDS COMPANY UT NO. 2 9.70AC LOT 80	179,450	3,928
158677	DELTA ORCHARDS COMPANY UT NO. 2 E2.38AC LOT 81	11,900	964
158678	DELTA ORCHARDS COMPANY UT NO. 2 W2.35AC LOT 81	11,750	952
158679	DELTA ORCHARDS COMPANY UT NO. 2 9.10AC LOT 82	136,500	3,686
158680	DELTA ORCHARDS COMPANY UT NO. 2 4.70AC LOT 83	23,500	1,904
158681	DELTA ORCHARDS COMPANY UT NO. 2 8.18AC LOT 84	40,900	3,313
158682	DELTA ORCHARDS COMPANY UT NO. 2 9.18AC LOT 85	137,700	3,718
158683	DELTA ORCHARDS COMPANY UT NO. 2 9.18AC LOT 86	137,700	3,718
158684	DELTA ORCHARDS COMPANY UT NO. 2 N4.57AC LOT 87	22,850	1,851
158685	DELTA ORCHARDS COMPANY UT NO. 2 54.60AC LOT 87	23,000	1,863
158686	DELTA ORCHARDS COMPANY UT NO. 2 6.13AC LOT 88	113,405	2,483
158687	DELTA ORCHARDS COMPANY UT NO. 2 8.39AC LOT 89	155,215	3,398
158688	DELTA ORCHARDS COMPANY UT NO. 2 8.53AC LOT 90	127,935	3,454
158689	DELTA ORCHARDS COMPANY UT NO. 2 N4.30AC LOT 91	21,500	1,742
158690	DELTA ORCHARDS COMPANY UT NO. 2 54.75AC LOT 91	23,750	1,924
158691	DELTA ORCHARDS COMPANY UT NO. 2 7.25AC LOT 92	36,250	2,936
158692	DELTA ORCHARDS COMPANY UT NO. 2 10.0AC LOT 93	120,000	4,050
158693	DELTA ORCHARDS COMPANY UT NO. 2 9.70AC LOT 94	116,400	3,928
158694	DELTA ORCHARDS COMPANY UT NO. 2 9.04AC LOT 95	135,600	3,661
158695	DELTA ORCHARDS COMPANY UT NO. 2 6.96AC LOT 96	128,760	2,819
158696	DELTA ORCHARDS COMPANY UT NO. 2 7.16AC LOT 97	132,460	2,900
158697	DELTA ORCHARDS COMPANY UT NO. 2 9.24AC LOT 99	170,940	3,742
158698	DELTA ORCHARDS COMPANY UT NO. 2 9.18AC LOT 101	169,830	3,718
158699	DELTA ORCHARDS COMPANY UT NO. 2 8.31AC LOT 103	153,735	3,366
158702	DELTA ORCHARDS COMPANY UT NO. 2 9.75AC LOT 107	180,375	3,949
158703	DELTA ORCHARDS COMPANY UT NO. 2 8.85AC LOT 108	163,725	3,584
158741	DELTA ORCHARDS COMPANY UT NO. 2 9.78AC LOT 168	117,348	3,960
158743	DELTA ORCHARDS COMPANY UT NO. 2 9.37AC LOT 170	112,440	3,795
158745	DELTA ORCHARDS COMPANY UT NO. 2 9.37AC LOT 172	112,440	3,795
158748	DELTA ORCHARDS COMPANY UT NO. 2 W4.25AC LOT 174	99,382	1,721
158749	DELTA ORCHARDS COMPANY UT NO. 2 7.71AC LOT 175	92,520	3,123
158750	DELTA ORCHARDS COMPANY UT NO. 2 9.0AC LOT 176	65,250	3,645
158751	DELTA ORCHARDS COMPANY UT NO. 2 9.03AC LOT 177	108,348	3,657
158754	DELTA ORCHARDS COMPANY UT NO. 3 LOTS 79-110 78.34AC GR 75.78AC NET	549,405	30,691
158755	DELTA ORCHARDS COMPANY UT NO. 4 LOT 1 8.37AC	60,682	3,390
158756	DELTA ORCHARDS COMPANY UT NO. 4 LOT 2 9.37AC	67,933	3,795
158757	DELTA ORCHARDS COMPANY UT NO. 4 LOT 3 9.37AC	67,933	3,795
158758	DELTA ORCHARDS COMPANY UT NO. 4 LOT 4 9.37AC	67,933	3,795
158759	DELTA ORCHARDS COMPANY UT NO. 4 LOT 5 9.33AC	67,643	3,779
158760	DELTA ORCHARDS COMPANY UT NO. 4 LOT 6 9.33AC	172,605	3,779
158761	DELTA ORCHARDS COMPANY UT NO. 4 LOT 7 8.33AC	154,105	3,374

158762	DELTA ORCHARDS COMPANY UT NO. 4 LOT 8 6.40AC	46,400	2,592
158763	DELTA ORCHARDS COMPANY UT NO. 4 LOT 9 9.58 AC	69,455	3,880
158764	DELTA ORCHARDS COMPANY UT NO. 4 LOT 10 9.58 AC	69,455	3,880
158765	DELTA ORCHARDS COMPANY UT NO. 4 LOT 11 9.58 AC	69,455	3,880
158766	DELTA ORCHARDS COMPANY UT NO. 4 LOT 12 9.58 AC	69,455	3,880
158767	DELTA ORCHARDS COMPANY UT NO. 4 LOT 13 9.58 AC	69,455	3,880
158768	DELTA ORCHARDS COMPANY UT NO. 4 LOT 14 9.58 AC	69,455	3,880
158769	DELTA ORCHARDS COMPANY UT NO. 4 LOT 15 9.58 AC	69,455	3,880
158770	DELTA ORCHARDS COMPANY UT NO. 4 LOT 16 7.05 AC	51,113	2,855
158771	DELTA ORCHARDS COMPANY UT NO. 4 55AC LOT 16	36,250	2,025
158911	DELTA ORCHARDS COMPANY UT NO. 5 LOTS 1-62, 70-174, 181-239 242-246, 248,250,252, 254-270 274,276,278,28,282,284, 290-292	7,494,100	657,982
158912	DELTA ORCHARDS COMPANY UT NO. 5 LOT 240 4.75AC	23,750	2,085
158913	DELTA ORCHARDS COMPANY UT NO. 5 LOT 241 4.46AC	22,300	1,958
158914	DELTA ORCHARDS COMPANY UT NO. 5 LOT 247 4.75AC	23,750	2,085
158915	DELTA ORCHARDS COMPANY UT NO. 5 LOT 249 4.75AC	23,750	2,085
158916	DELTA ORCHARDS COMPANY UT NO. 5 LOT 253 4.75 AC	23,750	2,085
158917	DELTA ORCHARDS COMPANY UT NO. 5 LOT 272 4.75AC	23,750	2,085
158918	DELTA ORCHARDS COMPANY UT NO. 6 LOT 1 9.70AC	48,500	4,258
158920	DELTA ORCHARDS COMPANY UT NO. 6 LOT 3 9.70AC	48,500	4,258
158922	DELTA ORCHARDS COMPANY UT NO. 6 LOT 5 9.70AC	48,500	4,258
158924	DELTA ORCHARDS COMPANY UT NO. 6 LOT 7 9.69AC	48,450	4,254
158926	DELTA ORCHARDS COMPANY UT NO. 6 LOT 9 9.26 AC	67,135	4,065
158927	DELTA ORCHARDS COMPANY UT NO. 6 LOT 10 9.26 AC	67,135	4,065
158928	DELTA ORCHARDS COMPANY UT NO. 6 LOT 11 9.75 AC	70,688	4,280
158929	DELTA ORCHARDS COMPANY UT NO. 6 1AC-8.85AC LOT 12	62,051	62,051
182158	GRAPEFRUIT ACRES LOTS 31 THRU 46 19.1AC NET	229,200	8,385
122336	LANDS OWNED BY J.R. BARR & OTHERS LOT 13 BLK 109 40.00 ACS NET	540,000	17,560
122338	LANDS OWNED BY J.R. BARR & OTHERS LOT 14 BLK 109 14.08 AC	190,080	6,181
122343	LANDS OWNED BY J.R. BARR & OTHERS LOT 9 BLK 110 55.54 AC	555,400	24,382
122344	LANDS OWNED BY J.R. BARR & OTHERS LOT 10 BLK 110 62.12 AC	838,620	27,271
122345	LANDS OWNED BY J.R. BARR & OTHERS LOTS 11 & 12 BLK 110	1,456,603	90,145
122366	LANDS OWNED BY J.R. BARR & OTHERS SW.52 AC LOT 3 & 27.92 AC LOT 6 & LOTS 10, 11, 14 & 15 BLK 112 177.24 AC GR 175.44 AC NET	1,754,400	77,018
122368	LANDS OWNED BY J.R. BARR & OTHERS 1.65AC 5 & W-MAIN CANAL LOT 7 BLK 112	16,500	591
122377	LANDS OWNED BY J.R. BARR & OTHERS LOTS 3 & 6 BLK 113 76.48AC NET	556,300	33,575
122379	LANDS OWNED BY J.R. BARR & OTHERS LOT 7 BK 113 40AC	242,000	17,560
122382	LANDS OWNED BY J.R. BARR & OTHERS LOT 10 BLK 113 40AC	242,000	17,560
122388	LANDS OWNED BY J.R. BARR & OTHERS LOT 15 BLK 113 18.90AC NET	189,000	8,297
122391	LANDS OWNED BY J.R. BARR & OTHERS LOT 16 BLK 113 59.42AC NET	94,200	4,135
687199	LANDS OWNED BY J.R. BARR & OTHERS BNG AN IRR TR N1024.44' LOT 16 BLK 113 27.68AC GR 26.97AC NET	163,169	18,573
122396	LANDS OWNED BY J.R. BARR & OTHERS LOTS 12 & 13 BLK 114 38.86AC	621,760	17,060
122398	LANDS OWNED BY J.R. BARR & OTHERS LOT 1 BLK 115 40.00ACS NET	400,000	17,560
122399	LANDS OWNED BY J.R. BARR & OTHERS LOT 2 BK 115 40.00ACS NET	400,000	17,560
122404	LANDS OWNED BY J.R. BARR & OTHERS LOT 7 BLK 115 40.ACS NET	400,000	17,560
122405	LANDS OWNED BY J.R. BARR & OTHERS LOT 8 BLK 115 40ACS NET	400,000	17,560
122406	LANDS OWNED BY J.R. BARR & OTHERS LOT 9 BLK 115 40ACS NET	400,000	17,560
122407	LANDS OWNED BY J.R. BARR & OTHERS LOT 10 BLK 115 40ACS NET	400,000	17,560
122408	LANDS OWNED BY J.R. BARR & OTHERS LOT 14 BLK 115 24.66ACS NET	246,600	10,826
122409	LANDS OWNED BY J.R. BARR & OTHERS LOT 15 BLK 115 40ACS NET	400,000	17,560
122410	LANDS OWNED BY J.R. BARR & OTHERS LOT 16 BLK 115 40ACS NET	400,000	17,560
122415	LANDS OWNED BY J.R. BARR & OTHERS LOT 4 BLK 116 40ACS NET	400,000	17,560

122465	LANDS OWNED BY J.R. BARR & OTHERS LOT 2 BLK 118 21.45ACS NET	343,200	9,417
122467	LANDS OWNED BY J.R. BARR & OTHERS LOT 3 BK 118 N7.8BAC	126,080	3,459
122475	LANDS OWNED BY J.R. BARR & OTHERS LOT 1 BLK 120 40AC EXC 1AC 39.00AC	390,000	17,121
122476	LANDS OWNED BY J.R. BARR & OTHERS LOT 2 BLK 120 40AC NET	400,000	17,560
122477	LANDS OWNED BY J.R. BARR & OTHERS LOT 3 BLK 120 35.48AC NET	354,800	15,576
122478	LANDS OWNED BY J.R. BARR & OTHERS LOT 6 BLK 120 36.33AC NET	363,300	15,949
122479	LANDS OWNED BY J.R. BARR & OTHERS LOT 7 BLK 120 41.30AC NET	413,000	18,131
122480	LANDS OWNED BY J.R. BARR & OTHERS 0.50AC-41.30AC LOT 8 BLK 120 0.50AC NET	5,000	5,000
200796	JOHNSTON AND YOUNG LOTS 11, 12 & 13 EXC 18.30AC 95.87AC NET	172,948	39,173
250807	OJO DE AGUA BK 1 W 71.39 AC	431,910	31,340
250818	OJO DE AGUA BLK 4 3.58 AC	17,900	1,572
250819	OJO DE AGUA BLK 5 N 15 AC	75,000	6,585
250823	OJO DE AGUA BLK 5 PT 18.04 AC	90,200	7,920
250825	OJO DE AGUA BK 6 58.1 AC NET	421,225	25,506
272194	ROLLO 5.73AC BLK 50 (AKA MONTE ALTO OT)	149,759	2,515
272196	ROLLO 8.94AC BLK 51 (AKA MONTE ALTO OT)	233,630	3,924
272197	ROLLO 3.64AC BLK 52 (AKA MONTE ALTO OT)	95,135	1,598
300311	TEXAS CITRUS GROVES UT NO 1 18.82AC LOT 5 & 6	225,840	8,262
309862	TURNER TRACT BK 106 LT 9 S11.245AC-N22.856AC 11.25AC GR 10.99AC NET	79,678	4,099
309867	TURNER TRACT BLK 106 LOT 10 N-S 17.14 11.42 AC.	82,795	4,260
309869	TURNER TRACT BLK 106 LOT 10 S-N 22.856 11.42 AC.	82,795	4,260
309870	TURNER TRACT BK 106 LT 10 N11.42AC FR 10.81AC NET	78,373	4,032
309871	TURNER TRACT BLK 106 LOT 11 40. AC.	290,000	14,920
309872	TURNER TRACT BLK 106 LOT 12 E 21.67 AC.	157,108	8,083
309889	TURNER TRACT BLK 107 LOT 1 WEST 13.33 AC.	66,650	4,972
309891	TURNER TRACT 1AC TR FOR BLDG LOT 2 BLK 107 1AC NET	5,000	373
309895	TURNER TRACT BLK 107 LOT 5 40. AC.	200,000	14,920
309896	TURNER TRACT BLK 107 LOT 6 40. AC.	200,000	14,920
309897	TURNER TRACT LOT 7,8,9,10,11, & 15 BLK 107 240 AC	1,200,000	89,520
309904	TURNER TRACT BLK 107 LOT 12 40. AC.	200,000	14,920
309948	TURNER TRACT BLK 110 LOT 2 57.77 AC.	418,833	21,548
241135	MO-TEX AN IRR TR LOTS 9 & 10 & N312.76'-LOT 16 BLK 62 92.23AC GR 91.72AC NET	664,970	40,265
225418	MISSOURI TEXAS LAND & IRRIGATION CO 37.03AC LOT 11 BLK 62	185,150	16,256
225419	MISSOURI TEXAS LAND & IRRIGATION CO 38.00AC LOT 12 BLK 62	190,000	16,682
225164	MISSOURI TEXAS LAND & IRRIGATION CO W 28.50 AC L 13 B 51	206,625	12,512
225162	MISSOURI TEXAS LAND & IRRIGATION CO 39.61 AC L 12 B 51	287,173	17,389
562452	MISSOURI TEXAS LAND & IRRIGATION CO LOT 16 BLK 64 40AC GR 38.79AC NET	281,228	17,029
225472	MISSOURI TEXAS LAND & IRRIGATION CO LOT 15 BLK 64 40AC GR 38.79	281,228	17,029
225488	MISSOURI TEXAS LAND & IRRIGATION CO 40 AC-EXC 1AC LT 16 BK 65 39AC GR 34.76 AC NET	252,010	15,260
225486	MISSOURI TEXAS LAND & IRRIGATION CO 37.71 AC L 15 B 65	273,398	16,555
225485	MISSOURI TEXAS LAND & IRRIGATION CO E 20.00 AC L 14 B 65	240,000	8,780
225484	MISSOURI TEXAS LAND & IRRIGATION CO W 20.00 AC L 14 B 65	240,000	8,780
225483	MISSOURI TEXAS LAND & IRRIGATION CO 31.64 AC L 13 B 65	229,390	13,890
225482	MISSOURI TEXAS LAND & IRRIGATION CO LOT 13 BLK 65 W 7.45 AC OF S 10 OF W 20	111,750	3,271
225496	MISSOURI TEXAS LAND & IRRIGATION CO LOT 15 BLK 66 38.52AC	192,600	16,910
225495	MISSOURI TEXAS LAND & IRRIGATION CO LOT 14 BLK 66 37.80AC	189,000	16,594
225494	MISSOURI TEXAS LAND & IRRIGATION CO LOT 13 BLK 66 37.64AC NET	188,200	16,524

224859	MISSOURI TEXAS LAND & IRRIGATION CO LOT 10 BLK 31 38.36AC	278,110	16,840
224867	MISSOURI TEXAS LAND & IRRIGATION CO LOT 15 BLK 31 38.80AC NET	281,300	17,033
224875	MISSOURI TEXAS LAND & IRRIGATION CO LOT 14 BLK 32 S 18.50 AC	222,000	8,122
224878	MISSOURI TEXAS LAND & IRRIGATION CO LOT 15 BLK 32 E9.32AC-W30AC	139,800	4,091
224959	MISSOURI TEXAS LAND & IRRIGATION CO LOT 2 BLK 40 18.21AC NET	91,045	7,994
224964	MISSOURI TEXAS LAND & IRRIGATION CO W 1/2 18.00 AC L 9 B 40 W 1/2 18.00 AC	90,000	7,902
224965	MISSOURI TEXAS LAND & IRRIGATION CO E 1/2 OF LOT 9 BLK 40 18.01 AC	90,050	7,906
224966	MISSOURI TEXAS LAND & IRRIGATION CO LOT 10 BLK 40 34.73AC	173,650	16,045
224969	MISSOURI TEXAS LAND & IRRIGATION CO LOT 13 BLK 40 29.36AC NET	352,320	12,889
224971	MISSOURI TEXAS LAND & IRRIGATION CO LOT 14 BLK 40 37.38AC NET	270,933	16,405
224972	MISSOURI TEXAS LAND & IRRIGATION CO LOT 15 BLK 40 32.11AC EXC AN IRR TR S301.2'-E802.6' 27.59AC NET	137,950	12,112
717108	MISSOURI TEXAS LAND & IRRIGATION CO 4.52AC BNG AN IRR TR S301.2'-E802.6' LT 15 & 2.13AC BNG AN IRR TR S301.2'-W438.9' LT 16 BLK 40 6.65AC	33,250	2,919
224973	MISSOURI TEXAS LAND & IRRIGATION CO LOT 16 BLK 40 27.70AC EXC AN IRR TR S301.2'-W438.9' 25.57AC NET	127,850	11,225
225019	MISSOURI TEXAS LAND & IRRIGATION CO W435.14' LOT 1 BLK 45 13.06 AC	65,300	5,733
225020	MISSOURI TEXAS LAND & IRRIGATION CO 38.06AC GR LOT 2 BLK 45 36.80AC NET	184,000	16,155
225021	MISSOURI TEXAS LAND & IRRIGATION CO LOT 3 BLK 45 30.10 AC	357,960	13,095
225022	MISSOURI TEXAS LAND & IRRIGATION CO LOT 4 BLK 45 31.68 AC	158,400	13,908
225023	MISSOURI TEXAS LAND & IRRIGATION CO 1AC-34.20AC LOT 5 BLK 45 1.00 AC	5,000	439
225025	MISSOURI TEXAS LAND & IRRIGATION CO LOT 6 BLK 45 24.90 AC	124,500	10,931
225026	MISSOURI TEXAS LAND & IRRIGATION CO LOT 7 BLK 45 35.02 AC GR 29.81 AC NET	461,156	116,523
225028	MISSOURI TEXAS LAND & IRRIGATION CO LOT 9 BLK 45 31.27 AC	156,350	13,728
225029	MISSOURI TEXAS LAND & IRRIGATION CO LOT 10 BLK 45 33.18 AC	165,900	14,566
225030	MISSOURI TEXAS LAND & IRRIGATION CO LOT 11 BLK 45 32.16 AC	160,800	14,118
225032	MISSOURI TEXAS LAND & IRRIGATION CO 4.20AC LOT 12 BLK 45	21,000	1,844
225033	MISSOURI TEXAS LAND & IRRIGATION CO LOT 12 BLK 45 34.11 AC	170,550	14,974
225034	MISSOURI TEXAS LAND & IRRIGATION CO LOT 13 BLK 45 39.10 AC	283,475	17,165
225035	MISSOURI TEXAS LAND & IRRIGATION CO LOT 14 BLK 45 37.43 AC	271,368	16,432
225036	MISSOURI TEXAS LAND & IRRIGATION CO LOT 15 BLK 45 28.60 AC	143,000	12,555
225037	MISSOURI TEXAS LAND & IRRIGATION CO LOT 16 BLK 45 38.22 AC	191,100	16,779
225082	MISSOURI TEXAS LAND & IRRIGATION CO AN IRR TR-LOTS 13 & 14 BLK 47 42.67AC GR 41.58AC NET	207,900	18,254
225083	MISSOURI TEXAS LAND & IRRIGATION CO ALL LOT 1, 33.39AC-LOT 2, 7.89AC-LOT 3, 6 & 11, 37.60AC-LOT 7, 530AC-LOT 9, 23.66AC-LOT 10, E15.27AC-LOT 15, & ALL LOT 16 BLK 48 225.71AC NET	1,128,550	99,087
225088	MISSOURI TEXAS LAND & IRRIGATION CO S660'-LOT 8 & N330' LOT 9, BLK 48 30.00 AC NET	150,000	13,170
225020	MISSOURI TEXAS LAND & IRRIGATION CO 38.06AC GR LOT 2 BLK 45 36.80AC NET	184,000	16,155
225021	MISSOURI TEXAS LAND & IRRIGATION CO LOT 3 BLK 45 30.10 AC	357,960	13,095
225022	MISSOURI TEXAS LAND & IRRIGATION CO LOT 4 BLK 45 31.68 AC	158,400	13,908
225023	MISSOURI TEXAS LAND & IRRIGATION CO 1AC-34.20AC LOT 5 BLK 45 1.00 AC	5,000	439
225025	MISSOURI TEXAS LAND & IRRIGATION CO LOT 6 BLK 45 24.90 AC	124,500	10,931
225026	MISSOURI TEXAS LAND & IRRIGATION CO LOT 7 BLK 45 35.02 AC GR 29.81 AC NET	461,156	116,523
225028	MISSOURI TEXAS LAND & IRRIGATION CO LOT 9 BLK 45 31.27 AC	156,350	13,728

225029	MISSOURI TEXAS LAND & IRRIGATION CO LOT 10 BLK 45 33.18 AC	165,900	14,566
225030	MISSOURI TEXAS LAND & IRRIGATION CO LOT 11 BLK 45 32.16 AC	160,800	14,118
225032	MISSOURI TEXAS LAND & IRRIGATION CO 4.20AC LOT 12 BLK 45	21,000	1,844
225033	MISSOURI TEXAS LAND & IRRIGATION CO LOT 12 BLK 45 34.11 AC	170,550	14,974
225034	MISSOURI TEXAS LAND & IRRIGATION CO LOT 13 BLK 45 39.10 AC	283,475	17,165
225035	MISSOURI TEXAS LAND & IRRIGATION CO LOT 14 BLK 45 37.43 AC	271,368	16,432
225036	MISSOURI TEXAS LAND & IRRIGATION CO LOT 15 BLK 45 28.60 AC	143,000	12,555
225037	MISSOURI TEXAS LAND & IRRIGATION CO LOT 16 BLK 45 38.22 AC	191,100	16,779
225082	MISSOURI TEXAS LAND & IRRIGATION CO AN IRR TR-LOTS 13 & 14 BLK 47 42.67AC GR 41.58AC NET	207,900	18,254
225083	MISSOURI TEXAS LAND & IRRIGATION CO ALL LOT 1, 33.39AC-LOT 2, 7.89AC- LOT 3, 6 & 11, 37.60AC-LOT 7, 530AC-LOT 9, 23.66AC-LOT 10, E15.27AC-LOT 15, & ALL LOT 16 BLK 48 225.71AC NET	1,128,550	99,087
225088	MISSOURI TEXAS LAND & IRRIGATION CO 5660'-LOT B & N330' LOT 9, BLK 48 30.00 AC NET	150,000	13,170
225153	MISSOURI TEXAS LAND & IRRIGATION CO 29.29 AC GROSS 25.29 AC NET LOT 2 BLK 51	126,450	11,102
225154	MISSOURI TEXAS LAND & IRRIGATION CO LT 3 BK 51 40AC EXC .40AC- R/D/W EXC 17.88AC-CANAL 21.72AC NET	108,600	9,535
225155	MISSOURI TEXAS LAND & IRRIGATION CO LT 4 BK 51 40AC EXC .18AC- R/D/W EXC 24.38AC-CANAL 15.44AC NET	77,200	6,778
225167	MISSOURI TEXAS LAND & IRRIGATION CO S 7.41AC-LOT 1 & LOTS 2 & 3, 6 THRU 11, 14 THRU 16 BLK 52 404.62	2,023,000	177,619
225170	MISSOURI TEXAS LAND & IRRIGATION CO LOT 4 BLK 52 34.09AC	247,153	14,966
225171	MISSOURI TEXAS LAND & IRRIGATION CO LOT 5 BLK 52 35.63AC	258,318	15,642
225178	MISSOURI TEXAS LAND & IRRIGATION CO LOT 12 BLK 52 36.36AC	181,800	15,962
225179	MISSOURI TEXAS LAND & IRRIGATION CO 1.67AC-35.67AC LOT 13 BLK 52	8,350	733
225194	MISSOURI TEXAS LAND & IRRIGATION CO W 20.55 AC L 4 B 53	246,600	9,021
225195	MISSOURI TEXAS LAND & IRRIGATION CO N10AC LOT 5 BLK 53 10AC GR 9.70AC NET	48,500	4,258
225196	MISSOURI TEXAS LAND & IRRIGATION CO 25.55AC BNG AN IRR TR S990' LOT 5 BLK 53 E OF CANAL 25.34AC NET	126,700	11,124
796478	MISSOURI TEXAS LAND & IRRIGATION CO AN IRR TR S582.50'-W367.58' LOT 5 & AN IRR TR W693' LOT 12 BLK 53 21.94AC GR 21.33AC NET	106,650	9,364
225226	MISSOURI TEXAS LAND & IRRIGATION CO NO.25AC FOR IMP-W10.22AC LOT 1 BLK 54 0.25AC	43,493	43,493
225229	MISSOURI TEXAS LAND & IRRIGATION CO 37.42 AC L 2 B 54	187,100	16,427
225232	MISSOURI TEXAS LAND & IRRIGATION CO LOT 3 BLK 54 524.09AC	289,080	10,576
225233	MISSOURI TEXAS LAND & IRRIGATION CO 36.31 AC L 4 B 54	181,550	15,940
225234	MISSOURI TEXAS LAND & IRRIGATION CO LOT 5 BLK 54 37.82AC	189,100	17,473
225235	MISSOURI TEXAS LAND & IRRIGATION CO LOT 6 BLK 54 37.89AC	274,703	132,901
225236	MISSOURI TEXAS LAND & IRRIGATION CO LOT 7 BLK 54 37.86AC	189,300	16,621
225237	MISSOURI TEXAS LAND & IRRIGATION CO LOT 8 BLK 54 34.03AC	170,150	14,939
225238	MISSOURI TEXAS LAND & IRRIGATION CO LOT 9 BLK 54 25.75	128,750	11,304
225239	MISSOURI TEXAS LAND & IRRIGATION CO LOT 10 BLK 54 38.97	194,850	17,108
225240	MISSOURI TEXAS LAND & IRRIGATION CO LOT 11 BLK 54 36.96AC	184,800	16,225
225241	MISSOURI TEXAS LAND & IRRIGATION CO LOT 12 BLK 54 36.47AC	264,408	16,010
225242	MISSOURI TEXAS LAND & IRRIGATION CO LOT 13 BLK 54 36.46AC	182,300	16,006
225243	MISSOURI TEXAS LAND & IRRIGATION CO LOT 14 BLK 54 35.96AC	179,800	15,786
225244	MISSOURI TEXAS LAND & IRRIGATION CO LOT 15 BLK 54 32.14AC	160,700	14,298
225245	MISSOURI TEXAS LAND & IRRIGATION CO LOT 16 BLK 54 35.39AC	176,950	15,766
225282	MISSOURI TEXAS LAND & IRRIGATION CO LOTS 1 & 2 & N15.85AC LOT 7 & LOT 8 BLK 57 131.26AC NET	656,300	53,160
630528	MISSOURI TEXAS LAND & IRRIGATION CO S4.15AC-N20AC LOT 7 BLK 57	23,311	4,242

225298	MISSOURI TEXAS LAND & IRRIGATION CO LOT 1 BLK 58 36.44AC NET	472,525	214,553
225299	MISSOURI TEXAS LAND & IRRIGATION CO LOT 2 BLK 58 34.23AC	171,150	13,863
225300	MISSOURI TEXAS LAND & IRRIGATION CO LOT 3 BLK 58 34.77AC	417,240	19,888
225301	MISSOURI TEXAS LAND & IRRIGATION CO LOT 4 BLK 58 34.88	248,950	18,173
225306	MISSOURI TEXAS LAND & IRRIGATION CO LOT 7 BLK 58 33.32AC EXC 10.91AC-SE COR 24.83AC	131,589	16,874
562773	MISSOURI TEXAS LAND & IRRIGATION CO SE 8.49AC LT 7 & 5W0.38AC LOT 8 EXC N448.18°-S688.18°-E362.10°-W973.5° LOT 7 BLK 58 BNG AN IRR TR 6.62AC GR 5.45AC NET	27,250	2,071
225307	MISSOURI TEXAS LAND & IRRIGATION CO 15.75AC-37.29AC LOT 8 BLK 58 15.75AC NET	1,506,859	1,506,859
225311	MISSOURI TEXAS LAND & IRRIGATION CO LOTS 1, 8, 9 & 16 BLK 59 144.10AC NET	720,500	58,361
225312	MISSOURI TEXAS LAND & IRRIGATION CO LOT 2 BLK 59 35.81AC	179,050	14,503
225327	MISSOURI TEXAS LAND & IRRIGATION CO LOT 7 BLK 59 37.79AC	188,950	15,305
225330	MISSOURI TEXAS LAND & IRRIGATION CO LOT 10 BLK 59 39.40ACS	197,000	15,957
225343	MISSOURI TEXAS LAND & IRRIGATION CO N330° LT 5 BLK 60 10.0AC GR 9.84AC NET	845,000	784,490
225344	MISSOURI TEXAS LAND & IRRIGATION CO LOT 5 BLK 60 S660° 20AC GR 19.70AC NET	142,825	7,979
225345	MISSOURI TEXAS LAND & IRRIGATION CO 38.92 AC L 6 B 60	282,098	15,759
225346	MISSOURI TEXAS LAND & IRRIGATION CO BNG AN IRR TRACT OF THE W513.73° LOT 7 BLK 60 11.97AC NET	86,783	4,848
225422	MISSOURI TEXAS LAND & IRRIGATION CO 38.80AC EXC S136°-E446.10° LOT 1 BLK 63 37.40 AC NET	374,000	15,147
225423	MISSOURI TEXAS LAND & IRRIGATION CO 38.80 AC L 2 B 63	388,000	15,714
722635	MISSOURI TEXAS LAND & IRRIGATION CO N330°-S660° LT 3 BLK 63 10.00AC	185,000	4,050
795621	MISSOURI TEXAS LAND & IRRIGATION CO S330° LOT 3 & 4 BLK 63 20.00AC GR 19.85AC NET	297,750	8,039
722636	MISSOURI TEXAS LAND & IRRIGATION CO N330°-S660° LOT 4 BLK 63 10.0AC	185,000	4,050
225426	MISSOURI TEXAS LAND & IRRIGATION CO LT 5 BLK 63 EXC SW 5 AC 35 AC GR 33.94 AC NET	407,280	13,746
225428	MISSOURI TEXAS LAND & IRRIGATION CO 35.66 AC L 6 B 63	356,600	14,442
225429	MISSOURI TEXAS LAND & IRRIGATION CO 39.40 AC L 7 B 63	394,000	15,957
225431	MISSOURI TEXAS LAND & IRRIGATION CO 39.11 AC EXC N157°-E446.10° LOT 8 BLK 63 37.39 AC NET	373,900	15,143
225432	MISSOURI TEXAS LAND & IRRIGATION CO N 19.70 AC L 9 B 63	295,500	7,978
225435	MISSOURI TEXAS LAND & IRRIGATION CO W 19.03AC LOT 10 BLK 63	285,450	7,231
225438	MISSOURI TEXAS LAND & IRRIGATION CO 36.16AC LOT 15 BLK 63	361,600	14,645
225443	MISSOURI TEXAS LAND & IRRIGATION CO W 21.40 AC OF RR L 4 B 64 15.46 AC NET	286,010	6,261
225451	MISSOURI TEXAS LAND & IRRIGATION CO W 30.60 AC OF RR L 5 B 64	459,000	12,393
225457	MISSOURI TEXAS LAND & IRRIGATION CO W 6.00 W 18.00 W-RR LOT 11 BLK 64 6.00 NET AC	111,000	2,430
225464	MISSOURI TEXAS LAND & IRRIGATION CO 36.58 AC L 12 B 64	457,250	16,485
225472	MISSOURI TEXAS LAND & IRRIGATION CO LOT 15 BLK 64 40AC GR 38.79	387,900	15,710
225473	MISSOURI TEXAS LAND & IRRIGATION CO 1AC-5AC LOT 9 BLK 65	195,668	195,668
225476	MISSOURI TEXAS LAND & IRRIGATION CO W 1/3 12.40 AC L 10 B 65	62,000	7,093
225477	MISSOURI TEXAS LAND & IRRIGATION CO 12.40 E 1/3 L 10 B 65	62,000	7,093
225478	MISSOURI TEXAS LAND & IRRIGATION CO W 1/3 - E 2/3 12.40 AC LOT 10 BLK 65 12.40 NET AC	62,000	5,022
225487	MISSOURI TEXAS LAND & IRRIGATION CO 1AC-40AC LOT 16 BLK 65 1AC NET	172,862	172,862
225489	MISSOURI TEXAS LAND & IRRIGATION CO LOT 1 BLK 66 N16.77AC	83,850	6,792
225492	MISSOURI TEXAS LAND & IRRIGATION CO LOT 11 BLK 66 S17.34AC	86,700	7,023
225493	MISSOURI TEXAS LAND & IRRIGATION CO W 18.53 AC L 12 B 66	92,650	7,505

Exhibit D

Schedule of Building, Improvements, and Eligible Personal Property for the New Facility

- 49-59 Wind Turbines;
- 49-59 Wind Turbine Foundations