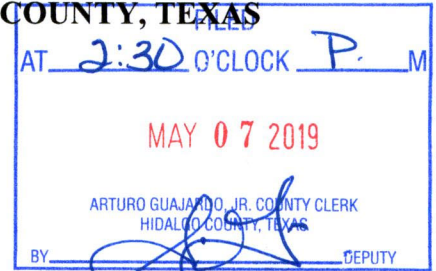


TAX ABATEMENT AGREEMENT BETWEEN HIDALGO COUNTY, TEXAS

AND

WEST WILLACY WINDPOWER, LLC



This Tax Abatement Agreement (“**Agreement**”) is entered into effective as of December 21, 2018 by and between Hidalgo County, a political subdivision of the State of Texas (“**County**”) duly acting herein by and through its duly authorized representatives, pursuant to an order dated December 18, 2018, by the Hidalgo County Commissioners Court (“**Commissioners Court**”), and West Willacy Windpower, LLC, a Delaware limited liability company (“**Company**”).

WITNESSETH:

WHEREAS, on the 18th day of December, 2018, County adopted Guidelines and Criteria for Granting Tax Abatements in Hidalgo County, Texas, which are attached hereto as **Exhibit “A”** and incorporated herein for all purposes (the “**Guidelines and Criteria**”); and

WHEREAS, the Land (as defined below) is within an area designated as an Enterprise Zone under the Texas Enterprise Zone Act, Subchapter C, V.A.T.C., Texas Government Code §2303 et seq., as amended, which area is therefore designated as a reinvestment zone (“**Zone**”), by the Property Redevelopment and Tax Abatement Act, Subchapter C, V.A.T.C., Texas Tax Code §312 et seq., as amended (“**Act**”); and

WHEREAS, the Guidelines and Criteria govern tax abatement agreements to be entered into by County under the Act; and

WHEREAS, in order to maintain and enhance the commercial and industrial economic and employment base of County, it is in the best interest of County to enter into this Agreement in accordance with said Act; and

WHEREAS, Company intends to develop an approximately two hundred megawatt wind power project in Hidalgo, Willacy and Cameron Counties, Texas (the “**Monte Alto Wind Farm**”, and the portion of the Monte Alto Wind Farm located in Hidalgo County, the “**Project**”) on the property designated on the map included in Exhibit “C”, and has requested tax abatement in accordance with the provisions of the Guidelines and Criteria applicable to a Wind Farm Project (as such term is used in the Guidelines and Criteria); and

WHEREAS, based on information presented by the Company, Commissioners Court finds that the contemplated use of the Land, the contemplated improvements Company will construct on the Land, which will require expenditures by Company in the minimum amount as set forth in this Agreement and projected expenditures by Company in the County in excess of two hundred million dollars, and the other terms hereof are consistent with encouraging development of the Zone in accordance with the purposes for its creation and are in compliance with the Act; and

WHEREAS, Company has submitted evidence to the County that the economic life of the Facility and eligible property exceeds the duration of the proposed tax abatement, and based on such evidence and the representations contained herein Commissioners Court has determined, in accordance with the Guidelines and Criteria that the economic life of the Facility and eligible property exceeds the duration of the tax abatement granted herein; and

WHEREAS, Commissioners Court has determined that it would be in the best interest of County to enter into an agreement with Company, pursuant to the Act, to abate a portion of the value of the improvements Company constructs on the Land, as well as a portion of the value of all personal property located on the Land and used in connection with operations on the Land that is eligible for abatement under the Guidelines and Criteria, excluding the Land itself (such improvements and personal property eligible for abatement hereunder are hereafter referred to as the “**Facility**,” as described more specifically in **Exhibit “D”**).

NOW, THEREFORE, County for good and valuable consideration, the adequacy and receipt of which is hereby acknowledged (which consideration includes the attraction of major investment in the Zone and the expansion of primary employment that contributes to the economic development of County and the enhancement of the tax base in County), and Company for good and valuable consideration, the adequacy and receipt of which is hereby acknowledged (which consideration includes the tax abatement set forth herein, as authorized by the Act), do hereby contract, covenant and agree as follows:

ARTICLE I

GENERAL PROVISIONS

- 1.01 As used in this Agreement, the following terms shall have the meanings set out below:
- (a) “Abatement Period” has the meaning set forth in section 3.03 below.
 - (b) “Act” has the meaning set forth in the second recital above.
 - (c) “Agreement” has the meaning set forth in the introductory paragraph above.
 - (d) “Commissioners Court” has the meaning set forth in the introductory paragraph above.
 - (e) “Company” has the meaning set forth in the introductory paragraph above.
 - (f) “County” has the meaning set forth in the introductory paragraph above.
 - (g) “Cure Period” has the meaning set forth in section 5.03 below.
 - (h) “Estimated value of the abatement” has the meaning set forth in section 3.04 below.
 - (i) “Facility” has the meaning set forth in the eighth recital above.

- (j) “Guidelines and Criteria” has the meaning set forth in the first recital above.
- (k) “Land” has the meaning set forth in section 1.02 below.
- (l) “Project” has the meaning set forth in the fifth recital above.
- (m) “Tax Abatement Percentage” has the meaning set forth in section 3.04 below.
- (n) “Wind Farm” has the meaning set forth in the fifth recital above.
- (o) “Zone” has the meaning set forth in the second recital above.

Terms defined in the Guidelines and Criteria and used herein shall have the meaning given such terms in the Guidelines and Criteria unless otherwise defined herein.

1.02 Company represents and warrants that (i) Company is a Delaware limited liability company, in good standing with the state of organization; (ii) Company is the Owner (as such term is defined in the Guidelines and Criteria) of the Facility and (iii) Company has, or will have prior to commencement of the Abatement Period, long-term lease interests and easement rights in the land on which the Facility will be located (“**Land**”), which is legally described in **Exhibit “B”**, which is attached hereto and is made a part hereof for all purposes.

1.03 Notwithstanding anything to the contrary contained herein, the abatement granted in this Agreement only applies to the abatement of newly created value (as defined in the Guidelines and Criteria) resulting from improvements after the date hereof that Company makes to the Land and eligible personal property Company purchases and installs or builds upon the Land in constructing the Facility in accordance with the terms hereof, and excludes the value of the Land. The Project, the Facility and the Land are located within the Zone and are within County’s taxing jurisdiction.

1.04 Company understands that, in accordance with the Guidelines and Criteria, tax abatements for wind farm projects are granted by County based on the Capital Cost of the improvements made with respect to the Project on or after the date of execution of this Agreement by Company with respect to this Project and will vary based on the Newly Created Value as may be reasonably determined by the Hidalgo County Appraisal District and County. Company also understands that only Capital Cost attributable to the portion of Monte Alto Wind Farm that is within the County may be used to satisfy the requirements herein. The County Auditor’s determination as to all such attributions shall be final.

1.05 Company represents and warrants that the Land is not included in an improvement project financed either in whole or in part with tax increment bonds or notes.

1.06 This Agreement is entered into subject to the rights of holders of outstanding County bonds.

1.07 Company represents and warrants that no interest in the Land or the Facility is presently owned or leased by a member of Commissioners Court, and Company agrees that it shall not sell or lease an interest in the Land or the Facility to any County officer or employee, or any member

of the governing body of any taxing unit joining in or adopting this Agreement, until the earlier of the expiration of the Abatement Period or the termination of this Agreement.

1.08 Company represents and warrants as follows:

- (a) with respect to the Project, Company has not executed or received, as of the date of this Agreement, a tax abatement or other economic development incentive or agreement with or from any government body other than County;
- (b) Company filed the application for tax abatement with County prior to commencement of construction as defined in Section IV.A.(1)(a)-(f) of the Guidelines and Criteria and that such commencement has not yet occurred;
- (c) Company is duly qualified to conduct business in Texas, including, without limitation, building the improvements and operating the Facility;
- (d) this Agreement constitutes the valid and enforceable obligation of Company in accordance with its terms; and
- (e) Company has all necessary right, title, license and authority to enter into this Agreement and the execution and performance of this Agreement by Company have been duly authorized by all necessary laws, resolutions and corporate or other entity action.

1.09 Company has provided tax certificates verifying that no taxes are past due with respect to all real property owned by Company within the County and agrees not to allow any taxes on property it owns within the Zone to become past due, subject only to timely appeals during the pendency of such appeal, during the term hereof. The County is not requiring Company to produce tax certificates with respect to real property owned by other parties within the Zone and tax abatement is not being granted to any other parties hereunder.

1.10 Company acknowledges that the Base Year Value (as defined in the Guidelines and Criteria) is determined by the year in which this Agreement is executed, and not the year in which it is approved by Commissioners Court, and that if this Agreement is not executed by all parties hereto and delivered to the County no later than December 31, 2018, then 2018 will not be the base year for determining the Base Year Value.

1.11 The following exhibits are attached hereto and made a part hereof:

- Exhibit A Guidelines and Criteria
- Exhibit B Legal Description of Land
- Exhibit C Map of Project
- Exhibit D List of Property Improvements
- Exhibit E Tax Abatement Chart

ARTICLE II

IMPROVEMENTS; JOBS

2.01 (a) Company agrees to construct or cause to be constructed an Eligible Facility (as defined in the Guidelines and Criteria) on the Land, and to acquire, construct, or cause to be constructed real property improvements, machinery, and equipment necessary to operate the Facility.

(b) The cost of the personal property improvements Company proposes to make on the Land and that are eligible for abatement under this Agreement in accordance with the Guidelines and Criteria (which personal property is described in the definition of the Facility in Exhibit D hereto) shall be approximately One Hundred Seventy Two Million Dollars (\$172,000,000), at least One Hundred Seventy Two Million Dollars (\$172,000,000) of which is expected to be listed on Hidalgo County Appraisal District's tax rolls. For the avoidance of doubt, Company agrees that, at a minimum, Capital Costs (as that term is defined in the Guidelines and Criteria) of the Facility will exceed One Hundred Million Dollars (\$100,000,000) and qualifies as a Wind Farm Project (as such term is defined in the Guidelines and Criteria). The approximate location of the Facility is reflected on a preliminary site plan attached hereto as **Exhibit "C"** and made a part hereof for all purposes. Company reserves the right to revise the attached preliminary site plan as Company deems necessary and appropriate.

(c) Company represents and warrants that the Facility is expected to create ten (10) new Jobs (as defined in Article II of the Guidelines and Criteria). Company currently offers, and agrees to maintain during the Abatement Period, a competitive compensation and benefits package with respect to all jobs at the Facility, in accordance with wind energy industry practices.

2.02 Company shall submit, which may be through use of an agent, reports to County in accordance with Section IX.B. of the Guidelines and Criteria.

2.03 Company covenants and agrees that the Facility shall be a renewable energy facility. Attached hereto as **Exhibit "D"** is a schedule of improvements, equipment, machinery, and eligible personal property that Company will construct or purchase and install to develop the Facility, subject to improvements to facilitate power storage, and such non-substantive changes as Company may determine in its sole discretion are necessary during the course of construction of the Facility on the Land. Company agrees to continuously operate the Facility on the Land during the Abatement Period; provided, however, that failure to operate continuously due to a contingency, cause, action, or event described in Sections 5.02 (1), (4), (5), or 5.06 shall not constitute a breach of this Agreement except as may be provided in those provisions.

2.04 Company covenants and agrees to begin constructing the Facility in the Zone on or before December 31, 2019.

2.05 Company represents that the economic life of the Facility and eligible property will exceed ten years. Based on such representation and evidence submitted by Company to the

County, the County determines in accordance with the Guidelines and Criteria that the economic life of the Facility and eligible property exceeds ten years.

ARTICLE III

PROPERTY SUBJECT TO TAX ABATEMENT

RATE OF TAX ABATEMENT

TERM OF TAX ABATEMENT AND RELATED PROVISIONS

3.01 Subject to the terms of this Agreement, County shall abate Company's County ad valorem taxes within the Zone in each year of the Abatement Period in an amount equal to the Tax Abatement Percentage (as defined below) applicable for such year multiplied by the Facility's newly created value determined in accordance with the Guidelines and Criteria, but only to the extent that such newly created value is reflected on County's tax rolls in each such year.

3.02 In accordance with the Guidelines and Criteria, the applicable Tax Abatement Percentage under this Agreement shall be determined pursuant to Section 3.04 below based on the Newly Created Value, and shall be fixed by the parties through addendums to this Agreement after evidence of the Capital Cost of the improvements constructed or installed by the Company at the Facility is certified by the Company and approved by County and after the Newly Created Value for the year is determined by the Appraisal District and the County Auditor. Company agrees a list of the tax accounts to which the tax abatement will apply once those accounts are determined with the Appraisal District will also be added through an addendum to this Agreement.

3.03 The abatement of ad valorem taxes shall be for a period (the "**Abatement Period**") that shall

(a) commence on the commencement of the first ad valorem tax year after each of the following events have occurred:

(i) construction of the Facility has been completed,

(ii) Company has provided documentation confirming the Capital Cost of the Project and the number of Jobs created;

(iii) the Capital Cost meets or exceeds the minimum amount required by the Guidelines and Criteria for granting tax abatements to a Wind Farm Project; and

(iv) the Newly Created Value has been ascertained from the tax rolls of the Hidalgo County Appraisal District, and

(b) end on the earlier of:

- (i) ten (10) years following such commencement,
- (ii) December 31, 2031,
- (iii) the occurrence of any event which would terminate this Agreement by operation of law,
- (iv) Company's breach of any provision of this Agreement, which breach is not cured within the Cure Period, (as defined below), or
- (v) Company's failure to comply with any provision of the Guidelines and Criteria as discussed in Article V of this Agreement.

3.04 The percent of increase in Newly Created Value (as reflected in the tax rolls of the Hidalgo County Appraisal District) to be abated (the "**Tax Abatement Percentage**") is determined based on the chart set forth in **Exhibit "E"** attached hereto, and may vary each year of the Abatement Period. The estimated value of the abatement (as such term is defined below), based on the Company's good faith estimate of how the Hidalgo County Appraisal District will value the eligible improvements, is Seven Million Sixty Nine Thousand Three Hundred Ninety-Two Dollars and Fifty-Four Cents (\$7,069,392.54.00). "**Estimated value of the abatement**" means the additional property taxes that would be due to the County from the Company but for the tax abatement granted in this Agreement.

3.05 This Agreement does not change any right of Company to protest or contest, in accordance with applicable law, any and all appraisals of, or assessments of taxes on, the Facility, and the tax abatement provided for herein for such Facility shall be applied to the amount of taxes finally determined as a result of such protest or contest, to be due for such property. Any reduction in the appraised value may, however, result in a reduction in the applicable Tax Abatement Percentage (and possibly elimination of tax abatement) if the change results in the Newly Created Value decreasing below the minimum required for the previously determined Tax Abatement Percentage.

3.06 Company acknowledges that, in accordance with the Guidelines and Criteria, it will not receive tax abatement for any year of the Abatement Period for which it fails to timely provide all required reports or information to the County and the County Auditor (including the March 1 deadline in Section IX.B of the Guidelines and Criteria), and that subsequent delivery of such information, while it may cure the breach of the Agreement, will not result in the tax abatement being granted for the applicable year.

ARTICLE IV

FILING OF PLANS, CERTIFICATION OF COSTS, COUNTY ACCESS TO PREMISES AND USE OF PREMISES AND IMPROVEMENTS

4.01 Company shall file construction plans for the Facility with County by December 1, 2019. The construction plans as filed shall be deemed to be incorporated herein by reference and made

a part hereof for all purposes, and the Facility shall be completed in substantial conformity to said plans. Company may elect to amend or modify the construction plans, provided the amendments or modifications comply with all applicable codes, rules and ordinances, and are not otherwise contrary to this Agreement.

4.02 Upon completion of the Facility, Company shall file (i) “as built” construction plans with County, which plans shall detail improvements (which shall be certified by the architect if Company uses an architect) on the Land, including purchases of personal property and related expenditures made to construct the Facility, (ii) the manufacturer’s certificate of completion with respect to the manufacture of the wind turbines installed at the Facility and (iii) the general contractor’s certification as to the completion of construction of the Facility (including the detail specified above). At the time of filing the as built construction plans, Company shall also provide County with reports as required by Section IX.B. of the Guidelines and Criteria. On or before January 31, of each year of the Abatement Period (and the year immediately following the end thereof), Company shall provide County with reports supporting job creation as of December 31 of each year of the Abatement Period, as required by Section IX.B. of the Guidelines and Criteria. On an annual basis, Company shall also provide County a detailed list of Company’s eligible personal property at the Facility and the estimated value of each item.

4.04 Company agrees to supply audited reports to the County and the Hidalgo County Appraisal District to establish the construction cost of improvements constructed pursuant to this Agreement and/or the jobs created.

4.05 Company represents that it anticipates that appropriate personnel to escort County personnel will not always be available onsite to allow safe access to the Facility for inspections. In order to facilitate inspections, Company agrees to provide County employees and/or designated representatives of the County escorted access to the Facility during the term of this Agreement, including the Abatement Period, with at least two (2) business days’ advanced notice, to inspect the Facility and the Land to determine if Company is in compliance with the terms and conditions of the Agreement. Upon completion of construction, County has the right to annually evaluate the Facility to ensure compliance with the Agreement. Company shall provide County with an escort for all such inspections.

ARTICLE V

BREACH

5.01 In the event Company fails to commence constructing the Facility in the Zone on or before December 31, 2019, this Agreement shall terminate effective as of the original date of this Agreement and County shall be entitled to recapture and collect payment of all ad valorem taxes abated under this Agreement by any and all means allowed by law, and as provided herein.

- 5.02 In the event the Facility is completed and begins operation, and Company:
1. voluntarily ceases to operate the Facility for a continuous period of eighteen (18) months;

2. allows ad valorem taxes owed to County to become delinquent;
3. relocates the Facility or the job creating activity outside the Zone;
4. breaches or fails to comply with any material term, condition, or representation contained in this Agreement; or
5. uses or allows the use of the Facility for any purpose not related to the generation, storage and/or transmission of renewable energy for a period greater than 180 days in any calendar year of the Abatement Period,

County may elect to terminate this Agreement and recapture abated taxes in accordance with Section 5.05 of this Agreement and the Guidelines and Criteria, unless such breach is cured within the Cure Period, as defined in Section 5.03. Company shall pay recaptured taxes to County within sixty (60) days from the date the Agreement terminates.

5.03 Should County determine that Company has breached this Agreement or the Guidelines and Criteria, County shall notify Company in writing via certified or registered mail to the following address:

West Willacy Windpower, LLC
11455 El Camino Real, Suite 160
San Diego, CA 92130
Attn: Milton Howard
Email: MHoward@terra-gen.com
Phone: 858-764-3754
Mobile: 713-703-7044
Fax: 858-764-3721

or to such other address, or to the attention of such person, as Company may, from time to time, designate in writing. If such breach is not cured within sixty (60) days from the date of such notice (the “**Cure Period**”), then this Agreement may be terminated by order of the Commissioners Court.

5.04 If Company and County disagree as to whether a breach has occurred or been timely cured, venue for an action to determine Company’s and County’s rights will lie in Hidalgo County, Texas. The period for Company to cure any breach of this Agreement shall be tolled from the filing of any official action to resolve questions arising from an attempt at cure to the final resolution of any such action.

5.05 If County terminates this Agreement, County shall have the right to recapture a percentage of the total taxes previously abated in accordance with the recapture schedule in Section VIII of the Guidelines and Criteria.

5.06 Notwithstanding any other provision of this Agreement, County may not terminate this Agreement if Company’s breach is caused by force majeure and Company cures such breach within ninety (90) days following the end of the force majeure event. Force majeure means any contingency or cause beyond Company’s control, including, without limitation, acts of God or

public enemy, war, sabotage, vandalism, riot, civil commotion, insurrection, governmental acts, fires, storms, explosions, floods, tornadoes, strikes, and broad-based extraordinary economic events.

ARTICLE VI

SALE, ASSIGNMENT OR LEASE OF PROPERTY

6.01 It is contemplated by the parties hereto that the Company's purpose for making the improvements set forth in Article II is for the creation and operation of a renewable energy generation project.

6.02 In accordance with Section IX.C. of the Guidelines and Criteria, Company shall not have the right, without the written consent of County, to assign all or part of its interest in the Land, the Project, or this Agreement and maintain the tax abatement hereunder. Such consent shall not be unreasonably withheld. It shall be deemed reasonable for County to withhold consent with respect to any party that is delinquent in the payment of any taxes to County. Notwithstanding the foregoing, Company shall have the right without the consent of the County to collaterally assign its interest in the Land, Project, or this Agreement in connection with any financing of the Project; provided (i) such assignee is not delinquent in the payment of any taxes to the County, (ii) the County is given prompt notice of such assignment and (iii) Company remains liable under this Agreement.

ARTICLE VII

COMMISSIONERS COURT AUTHORIZATION

7.01 This Agreement was authorized by order of the Commissioners Court dated the 18th day of December, 2018, authorizing the County Judge to execute this Agreement on behalf of the County.

ARTICLE VIII

SEVERABILITY

8.01 In the event any section, subsection, paragraph, subparagraph, sentence, phrase or word herein is held invalid, illegal, or unenforceable, the balance of this Agreement shall stand, shall be enforceable and shall be read as if the parties intended at all times to delete said invalid section, subsection, paragraph, subparagraph, sentence, phrase, and word. In such event there shall be substituted for such deleted provision as similar in terms and in effect to such deleted provision as may be valid, legal, and enforceable.

ARTICLE IX

APPLICABLE LAW

9.01 This Agreement shall be construed under the laws of the State of Texas and is performable in Hidalgo County, Texas. Venue for any action related to this Agreement shall be in Hidalgo County, Texas.

ARTICLE X

COUNTERPART EXECUTION

10.01 This Agreement may be executed in multiple counterparts, each of which shall constitute an original, but all of which in the aggregate shall constitute one agreement.

[Signature page follows.]

EXECUTED and made effective as of this the 21st day of December, 2018.

HIDALGO COUNTY, TEXAS

ATTEST:



Arturo Guajardo, Jr.
County Clerk

By: Ramon Garcia
Name: Ramon Garcia
Title: Hidalgo County Judge

Approved by Commissioners' Court
on 12/18/18

APPROVED AS TO FORM FOR COUNTY:

Atlas, Hall & Rodriguez, L.L.P

By: Stephen L. Crain
Stephen L. Crain

WEST WILLACY WINDPOWER, LLC

By: Justin Howard
Name: Justin Howard
Title: VP

Exhibit A

2018 TAX ABATEMENT GUIDELINES AND CRITERIA

(See attached 27 pages)

GUIDELINES AND CRITERIA FOR GRANTING TAX ABATEMENTS IN HIDALGO COUNTY, TEXAS

Effective December 18, 2018

I. General Purpose and Objectives

The County is committed to the promotion of high quality development in all parts of the County and to an ongoing improvement in the quality of life for its citizens. Certain types of investment result in the creation of new jobs, new income and provide for positive economic growth which is beneficial to the County as a whole. The County will, on a case-by-case basis, give consideration to providing tax abatement as a stimulation for economic development in the County. It is the policy of the County that said consideration will be provided in accordance with the guidelines and criteria outlined in this document. The County is not obligated to grant tax abatement to any applicant and nothing herein will imply or suggest that the County is under any obligation to provide tax abatement to any applicant or with respect to any project. All applicants will be considered on a case-by-case basis, and the decision to approve or deny tax abatement to any particular applicant will be at the discretion of the Commissioners Court of the County. As provided in section 312.002(d) of the Texas Tax Code, adoption of these guidelines and criteria does not (1) limit the discretion of the Commissioners Court to decide whether to enter into a specific tax abatement agreement, (2) limit the discretion of the Commissioners Court to delegate to its employees the authority to determine whether the Commissioners Court should consider a particular application for tax abatement or (3) create any property, contract or other legal right in any person to have the County consider or grant a specific application or request for tax abatement. Tax abatement agreements are made with the owners or lessees of real property to exempt from taxation a portion of the value of the real property or of tangible personal property, or both. The duration of an agreement may be for a period of time determined appropriate by the Commissioners Court of the County, based on the productive life of the improvements and consistent with the provisions of these Guidelines and Criteria, but, in accordance with state law, in no case will the term of the tax abatement extend for more than ten (10) years. Special terms and conditions may be set in the agreement governing each specific tax abatement.

II. Definitions

A. "Abatement" means the full or partial exemption from ad valorem taxes of eligible properties in a reinvestment zone designated as such for economic development purposes.

B. "Agreement" means a contractual agreement for the purpose of Abatement during a Tax Abatement Period between (i) an Owner and/or a Lessee of eligible property and (ii) a taxing authority.

C. “Applicant” means the Owner and/or Lessee who submits an Application to the County in accordance with these Guidelines and Criteria.

D. “Application” means the written application and all related materials submitted to the County by the Applicant to request an Abatement hereunder.

E. “Base Year Value” means the taxable value of the Applicant’s real and Personal Property of a type eligible for Abatement (which excludes inventory and supplies) located in a designated reinvestment zone on January 1 of the year of the execution of the Agreement.

F. “Capital Cost” means the amount expended by the Owner or Lessee, as the case may be, on or after the date of the applicable Agreement on eligible Improvements to Real Property or acquisition of eligible Personal Property needed to commence a Project or operations. Capital Cost expressly excludes amounts expended by the County or other governmental entities and any amounts expended with respect to ineligible property.

G. “Commissioners Court” means the elected governing body of the County.

H. “County” means the County of Hidalgo, a political subdivision of the State of Texas.

I. “Economic Life” means the number of years a property qualifies for depreciation under the Internal Revenue Service Code (Section 168) Modified Accelerated Cost Recovery System, which may be extended in the discretion of the County, upon evidence presented by the Applicant as to the expected Productive Life of the property.

J. “Eligible Education Facility” means new, expanded or modernized buildings and structures, including fixed machinery and equipment, which, when constructed or completed, will be leased to a public school district, community college district, or state-supported institution of higher education, for the entire term of the proposed Abatement, and which will contribute to the economic development of the County.

K. “Eligible Facility” means a new, expanded or modernized building, structure or related buildings and structures, including fixed machinery and equipment, which is reasonably likely as a result of granting Abatement to contribute to the retention or expansion of Primary Employment or to attract major investment in the reinvestment zone that would be a benefit to the property and that would contribute to the economic development of the County, but does not include a Facility, other than a utility, which is intended primarily to provide goods or services to residents or existing businesses located in the County such as, but not limited to, a restaurant or a retail sales establishment.

L. “Existing Project” means any Project for which there is an Agreement in existence between the County and an Owner and/or a Lessee with respect to which the Tax Abatement Period has not expired

M. "Expansion" means the addition of buildings, structures, fixed machinery, and/or equipment for the purpose of increasing production capacity or revenues.

N. "Extraordinary Impact" means a Project, other than a Project meeting the requirements to be another type of Special Project, where the Capital Cost is at least equal to \$25,000,000.00 or which creates at least 500 Jobs.

O. "Facility" means property Improvements, including eligible Personal Property, completed or in the process of construction which together comprise an integral whole.

P. "Guidelines and Criteria" mean these guidelines and criteria for granting Abatement in the County.

Q. "Improvement" means a building, structure, fixture, or fence erected on or affixed to land, or a transportable structure designed to be occupied for residential or business purposes, whether or not it is affixed to land, if the owner of the structure owns or leases the land on which it is located, unless the structure is unoccupied and held for sale or normally is located at a particular place only temporarily.

R. "Initial Period" has the meaning set forth in Section III(G)(1)b below.

S. "Job" means a permanent, full-time employment position, hired directly or contracted through another entity, that has provided or will result in employment of at least 1,820 hours in the position in a year. Any position providing less than the specified number of hours a year, regardless of the employer's designation of such position, does not qualify as a "Job" for purposes of these Guidelines and Criteria.

T. "Lessee" means the tenant who is occupying and operating or will occupy and operate an Eligible Facility under a legally binding lease agreement with a Lessor. A lessee of Real Property on which the Eligible Facility exists or is constructed may also own the Facility.

U. "Lessor" means the owner of an Eligible Facility or of the Real Property on which an Eligible Facility is located that has a binding lease with a Lessee who will occupy and operate the Facility.

V. "Modernization" means the replacement and upgrading of existing Facilities which increase the productive input or output, updates the technology, or substantially lowers the unit costs of operation, and extends the economic life of the Facility. Modernization may result from the construction, alteration, or installation of buildings, structures, fixed machinery, or equipment. It will not be for the purpose of renovation, reconditioning, refurbishing, repairing, or completion of deferred maintenance, except in reinvestment zones established based on conditions of economic impairment.

W. "New Facility" means a Facility on Real Property previously undeveloped, which is placed into service by means other than Expansion or Modernization.

X. “Newly Created Value” means the difference between the Taxable Property Value in the base year and the Taxable Property Value at the time the value is being newly calculated.

Y. “Owner” means the owner of Real Property on which an Eligible Facility is or will be located, who may also be the Lessor. Where the context requires, “Owner” means the owner of the Eligible Facility, who is the lessee of Real Property on which the Eligible Facility is or will be located; provided that a specific definition or other provision to the contrary in an Agreement controls over this sentence.

Z. “Personal Property” means property that is not Real Property, and consists of intangible and tangible personal property. Intangible Personal Property means a claim, interest (other than an interest in tangible property), right, or other thing that has value but cannot be seen, felt, weighed, measured, or otherwise perceived by the senses, although its existence may be evidenced by a document. It includes a stock, bond, note or account receivable, certificate of deposit, share account, share certificate account, share deposit account, insurance policy, annuity, pension, cause of action, contract, and goodwill. Tangible Personal Property means Personal Property that can be seen, weighed, measured, felt, or otherwise perceived by the senses, but does not include a document or other perceptible object that constitutes evidence of a valuable interest, claim, or right and has negligible or no intrinsic value.

AA. “Primary Employment” means retention or creation of new Jobs for residents of the County as a result of new, expanded or modernized building Projects.

BB. “Prior Application” has the meaning set forth in Section IV(A)(12)(a)(i) below.

CC. “Productive Life” means the number of years a property Improvements is expected to be in service in a Facility.

DD. “Project” means the proposed planned undertaking consisting of New Facilities and/or Modernization of Existing Facilities for which Abatement is requested.

EE. “Real Property” means land, Improvements, a mine or quarry, minerals in place, standing timber; or an estate, other than a mortgage or deed of trust creating a lien on property or an interest securing payment or performance of an obligation, in a property enumerated above.

FF. “Reinvestment Zone” is (i) an area designated as such for the purpose of Abatement as authorized by the Property Redevelopment and Tax Abatement Act, Sections 312.401 or 312.201 of the Texas Tax Code or (ii) an area designated as an enterprise zone under Chapter 2303 of the Texas Government Code as authorized by the Property Redevelopment and Tax Abatement Act, Section 312.4011 of the Texas Tax Code.

GG. “Special Project” means each Project identified in Section 2 of Exhibit A. Definitions of additional types of Special Projects are included in Exhibit A.

HH. “Supplemental Project” means any Project that is an expansion of an Existing Project onto additional Property. Supplemental Projects must qualify as a Project without taking into account the related Existing Project, but may have different terms as set forth in Section 1 of Exhibit A below.

II. “Standard Project” means every Project that is not a Special Project.

JJ. “Tax Abatement Period” means the period not exceeding ten years commencing on the January 1st occurring after execution of the Agreement or such later January 1st in accordance with these Guidelines and Criteria as is specified in the Agreement.

KK. “Taxable Property Value” means the value of the Property being valued as determined by deducting from the assessed value of such Property, as recorded by the Hidalgo County Appraisal District, the amount of any applicable exemption as defined by the Texas Property Tax Code.

III. Abatement Authorized

A. Eligible Facilities. Abatement may be granted for New Facilities and for Expansion or Modernization of Existing Facilities. The Economic Life of a Facility and/or eligible property must exceed the duration of the Abatement.

B. Eligible Property. Abatement may be applied to both Real and Personal Property used at an Eligible Facility for business purposes, excluding all ineligible property.

C. Ineligible Property. The following types of property will be fully taxable and ineligible for Abatement: (i) land, (ii) inventory, supplies, tools, furnishings and other forms of moveable Personal Property, (iii) housing, (iv) deferred maintenance, and (v) property to be rented or leased except as provided in subsection E. of this Section III. No reference to property (real or personal) herein shall be deemed to incorporate any ineligible property into any calculation of investment or Abatement.

D. New Value. Abatement may only be granted for the Newly Created Value of eligible property Improvements made subsequent to and specified in an agreement between the County and the Owner and/or Lessee, subject to such limitations as the County may impose.

E. Leased Facilities. If a leased Facility is granted Abatement, the agreement will be executed by the Lessee and, if required by the County, by the Lessor. If the County requires both Lessee and Lessor to be parties to the agreement, the agreement will not be in effect unless both Lessee and Lessor execute the agreement.

F. Eligibility Criteria. In order to be considered for Abatement, eligible Facilities must be located in a reinvestment zone and result in a minimum added value of \$1,500,001 in real and business Personal Property or the creation of at least 26 full-time Jobs.

G. Criteria and Value of Abatement. Abatement may be granted for eligible Facilities on all or a portion of the Newly Created Value of eligible property according to the following:

- (1) An Owner and/or Lessee, as the case may be, of Real Property where an Eligible Facility is located prior to the inception of the Project subject to an agreement or on which an Eligible Facility will be constructed as part of the Project, must agree to expend a designated sum of money as the Capital Cost of the Project and/or provide a certain number of Jobs in order to qualify for an Abatement and must expend at least the sum agreed to as the Capital Cost of the Project and provide at least the agreed number of Jobs in accordance with the agreement in order to receive such Abatement. The abatement terms applicable to different types of Projects are set forth on Exhibit A, which is attached hereto and made a part hereof.
- (2) Only the Newly Created Value will be eligible for Abatement. The applicable percentage set forth in Section 1 of Exhibit A below (based on whether the Capital Cost of the Project or Job creation results in a higher percentage and whether, if applicable, the Extraordinary Impact provision was opted for in the Agreement) is applicable only to the Newly Created Value of Real Property at the Eligible Facility and of Personal Property owned by the Owner or the Lessee at the Eligible Facility as determined by the Hidalgo County Appraisal District and these Guidelines and Criteria.
- (3) The length of the Tax Abatement Period shall not exceed ten (10) years. The Tax Abatement Period shall start on a January 1 not later than the later of (i) the third January 1 occurring after the successful completion of the development, redevelopment or Improvements of the Project as specified in the Agreement or (ii) the fourth January 1 occurring after execution of the Agreement. The Abatement of the Real and Personal Property during the Tax Abatement Period shall only be received to the extent its Taxable Property Value for that year exceeds its Taxable Property Value for the year in which the Agreement is executed, such that only Newly Created Value will be abated.
- (4) As an additional incentive to create and sustain Jobs, any Abatement based upon Job creation will be subject to increases or decreases in subsequent tax years based on the level of Jobs added or lost. For example, a Project that initially creates thirty (30) Jobs is eligible for a 25% Abatement. In the second year of the Tax Abatement Period, if twenty-one (21) additional Jobs

are added, the Abatement will then increase to 50% (although such increased Abatement shall not apply retroactively), and so on as Jobs are created during the Tax Abatement Period. Conversely, if Jobs are reduced, the percent of Abatement will also be reduced.

- (5) With respect to any Abatement based upon Capital Cost, the percent of value to be abated may qualify for increases in subsequent tax years based upon additional capital Improvements. For example, a Project that initially has a Capital Cost of \$2,500,000.00, is eligible for 25% Abatement. In the second year of the Tax Abatement Period, if additional qualifying capital Improvements are made in the total amount of \$3,000,000, the Abatement may then increase to 50% upon Commissioners' Court approval (although such increased Abatement shall not apply retroactively).
- (6) Improvements, Expansions or Modernizations must not be expected to solely or primarily have the effect of transferring employment from one part of the County to another part of the County.
- (7) The Project must be expected to prevent the loss of payroll or retain, increase or create payroll on a permanent basis in the County

H. Standards of Tax Abatement. The following factors, among others, will be considered in determining whether to grant Abatement and, if so, the percentage of value to be abated and duration of Abatement.

- (1) value of land and existing Improvements, if any;
- (2) type and value of proposed Improvements;
- (3) Productive Life of proposed Improvements;
- (4) number of existing Jobs to be retained by proposed Improvements;
- (5) number and type of new Jobs to be created by proposed Improvements;
- (6) whether the new Jobs to be created will be filled by persons residing within the County;
- (7) amount property tax base valuation will be increased during term of Abatement, which will include a definitive commitment that (i) such increase in valuation will not in any case be less than \$1,500,001, or (ii) no less than 26 Jobs will be created;
- (8) the costs to be incurred by the County to provide facilities or services directly resulting from the new Improvements;

- (9) the amount of ad valorem taxes to be paid to the County during the Tax Abatement Period considering (a) the existing values, (b) the percentage of new value abated, (c) the Tax Abatement Period, and (d) the value after expiration of the Tax Abatement Period;
- (10) the types and values of public improvements, if any, to be made by the Applicant seeking Abatement;
- (11) whether the proposed Improvements compete with existing businesses to the detriment of the local economy;
- (12) the impact on the business opportunities of existing businesses;
- (13) the attraction of new businesses to the area;
- (14) whether the Project is environmentally compatible with no adverse impact on quality of life, including whether the Project or portions thereof will meet U.S. Green Building Council Leadership in Energy and Environmental Design Program (LEED) Standards/Certification; and
- (15) whether the Real Property is in an improvement project financed by tax increment bonds.

Each Eligible Facility will be reviewed on its merits utilizing the factors provided above. After such review, Abatement may be entirely denied or may be granted to the extent deemed appropriate after full evaluation.

I. In addition to other Abatements authorized hereunder, Abatement may be granted for an Eligible Education Facility as provided in this subsection I. The provisions of subsections III. G.(1), G.(2) (excluding the first sentence), G.(4), G.(5), and H.(7), of these Guidelines and Criteria will not apply to Abatements for Eligible Education Facilities. The term of the Abatement for an Eligible Education Facility will be established by the Commissioners Court at the time the Abatement is granted, but in no event will exceed the maximum term permitted under the Texas Tax Code.

IV. Procedural Guidelines

A. Preliminary Application Steps: Any person, organization, corporation or other entity meeting the Abatement guidelines may request Abatement by contacting the County Judge's Office Economic Development Division and filing a written Application with the County in conformance with the following procedural guidelines. Consideration will be given to written requests from Applicants for the confidentiality of proprietary information, consistent with state law, including without limitation Section 312.003 of the Texas Tax Code and Section 552 of the Texas Government Code.

- (1) An Application form approved by the County (as such form may be revised from time to time) must be completed and submitted to the appropriate office or any other office or official designated by the County, with all of the information and documents specified therein and herein, prior to commencement of construction, alterations, or installation of Improvements related to a proposed Modernization, Expansion or new Facility by the Applicant. Commencement of construction is considered to have taken place when any one of the following has occurred:
 - (a) If more than ninety days has passed since an Abatement Agreement with the municipality has been executed (if applicable);
 - (b) If a building permit has been issued for construction not associated with mitigating an environmental hazard;
 - (c) If the Project's site has been cleared and prepared for development;
 - (d) If construction (including renovations or tenant finish-out) has begun;
 - (e) If site specific infrastructure has begun to be installed; or
 - (f) If equipment, inventory, or employees have been relocated to the new site.

A complete Application, with all of the information and documentation specified therein and herein, must be submitted to the appropriate office or any other office or official designated by the County no later than October 1, in order to have an Agreement considered and executed in the same year that the Application is submitted to the County.

- (2) The Application will require such financial and other information as may be deemed appropriate for evaluating the financial capacity of the Applicant. This may include an economic feasibility study including a detailed list of estimated Improvements costs, a description of the methods of financing all estimated costs and the time when related costs or monetary obligations are to be incurred, and historical financial statements and statements of revenues, expenses, net income and cash flow for the first five years of the Project, which have been audited, reviewed or compiled by a certified public accountant.
- (3) Applicant will prepare a descriptive list of the eligible Improvements for which Abatement is requested. This will include the class life of the Improvements based on the Internal Revenue Service Code (Section 168)

Modified Accelerated Cost Recovery System and, if applicable, any documentation supporting a longer Economic Life of such Improvements.

- (4) Applicant will prepare a plat or map showing the precise location of the property, location of proposed Improvements, all roadways within five hundred feet (500') of the site, and all existing land uses and zoning within five hundred feet (500') of the site. The correct legal description of the Real Property must be provided.
- (5) Applicant will address all criteria outlined in Section III.H. of these Guidelines and Criteria in letter format. In the case of a Modernization or Eligible Facility, Applicant will also include a statement of the Facility's current property value, stated separately for Real and Personal Property.
- (6) Applicant will prepare a time schedule for undertaking and completing the planned Improvements.
- (7) Applicant will provide:
 - a) a tax certificate verifying that no taxes are past due on Applicant's (and, if Applicant is not the Owner of the Real Property or Facility, the Owner's) property located within the proposed reinvestment zone; provided, however, that with respect to Extraordinary Impact or Wind Farm Projects where Applicant is not the Owner of the Real Property on which the Facility is or will be located, Commissioners Court may opt to limit the Real Property for which such certificates are required if deemed appropriate under the circumstances; and
 - b) Good standing (or similar) certificates from the Secretary of State of Texas and, if a foreign entity, the state in which the Applicant is organized.
- (8) Applicant will provide a copy of the underlying lease if Applicant is a Lessee of the Facility.
- (9) Applicant will provide a copy of the contract between the Applicant and any employment agency acting as the employer of the employees of eligible Jobs pursuant to such contract.
- (10) Applicant will provide copies of the immediately preceding quarterly reports filed with the Texas Workforce Commission, documenting the current number of permanent full time employees.
- (11) Applicant will provide a current copy of any Enterprise Zone Map identifying the property location.

- (12) Applicant shall pay or cause to be paid to the County a non-refundable application fee of \$1,000 at the time of submission of the Application unless
- (a) the Applicant meets all of the following criteria:
 - (i) during the twelve months immediately preceding the submission of the Application, the Applicant submitted an Application for an Abatement to the County (the “Prior Application”);
 - (ii) during such twelve month period, the Applicant paid the \$1,000 fee to the County with respect to the Prior Application;
 - (iii) neither the Applicant nor any other party has received or will receive any Abatement with respect to such Prior Application; and
 - (iv) the Commissioners Court deems such new Application to be substantially similar to the Prior Application; or
 - (b) the total Abatement that the Applicant is requesting is less than and capped at (i) \$1,000 per year and/or (ii) \$10,000 in the aggregate over the life of the Abatement.

Applicant understands and, by submitting an Application agrees, that such fee is to partially offset the County’s expenses in reviewing the Applicant’s Application and shall not be refunded in the event the Application is withdrawn by Applicant or denied by the County. Applicant will submit along with the Application a copy of the receipt issued from the Hidalgo County Treasurer evidencing payment of the application fee.

B. Application Review Steps: Upon receipt of a completed Application, the County will distribute copies of the Application to the appropriate County departments for internal review and comments. The County may request additional information as needed to determine Applicant’s eligibility for Abatement according to Sections III A., B. and F and to review the factors set forth in Section III.H.

C. Timing Provisions.

- (1) Notwithstanding any provision to the contrary in Sections IV or V of these Guidelines and Criteria, to the extent allowable under applicable law, the Commissioners Court in its discretion may:
 - (i) allow additional time for compliance with the requirements in Sections IV and V of these Guidelines and Criteria with respect to any Applications received after October 1 of the calendar year and may consider, approve and enter into an

Agreement during the calendar year in which the Application was received after October 1 if the Commissioners Court in its discretion determines the County had adequate time to review and consider the Application and the Agreement, and

- (ii) consider and approve an Abatement and enter into an Agreement prior to receipt of all required information, provided that if such Abatement is granted the Agreement requires the Owner and/or Lessee, as the case may be, to comply with any such provisions within thirty days of the date of the Agreement and allows the County to terminate the Agreement in the event any conditions in the Agreement are not timely met.
- (2) Provided commencement of construction as defined in Section IV.A.(1) above has not occurred prior to submission of the complete Application as set forth herein, the commencement of construction by (x) the taking of actions specified in Section IV.A.(1)(a-c) above by the Owner and/or Lessee or (y) the taking of any of the actions specified in Section IV.A.(1)(a-e) above by the Owner and/or Lessee after approval by the Commissioners Court of an Agreement but prior to execution of the Agreement shall not be a bar to the County subsequently executing the Agreement based on these Guidelines and Criteria and the terms approved by the Commissioners Court with the Owner and/or Lessee, as applicable; provided that (i) with respect to any such activity undertaken prior to Commissioners Court granting of an Abatement that the Abatement may not be granted at the discretion of the Commissioners Court and (ii) that the Applicant, Owner and/or Lessee, as the case may be, commence activity related to the Project at their own risk, and with respect to (y) above, in the event, prior to execution of the Agreement, any discrepancy or dispute over the terms of the Agreement arise that the Commissioners Court retains its discretion to not enter into such Agreement. For purposes of this subsection (2), a complete Application is an Application that, in the opinion of the County, meets all of the requirements of the Guidelines and Criteria excluding only any additional materials requested by the County but not expressly specified in the Guidelines and Criteria.

V. Consideration of Application and Adoption of Agreement

A. When the County considers an Abatement request, it will consider the feasibility and impact of the proposed Abatement by making an estimate of the economic effect of the Abatement of taxes and the benefit to the property to be covered by the Abatement and to the taxing authorities involved.

B. In accordance with Section 312.401(b) of the Texas Tax Code, the Commissioners Court may not designate an area as a reinvestment zone until it holds a public hearing on the designation and finds that the designation would contribute to the retention or expansion of Primary Employment or would attract major investment in the reinvestment zone that would be a benefit to the property to be included in the reinvestment zone and would contribute to the economic development of the County. At the hearing, interested persons are entitled to speak and present evidence for or against the designation. Not later than the seventh day before the date of the hearing, the Commissioners Court will give notice of the hearing in accordance with Sections 312.401(b) and 312.201(d) of the Texas Tax Code. Pursuant to Section 312.4011, designation of an area as an enterprise zone under Chapter 2303, Texas Government Code, constitutes designation of the area as a reinvestment zone without further action by the County.

C. (1) The Commissioners Court may consider adoption of an Order approving the execution of an Agreement between the County and the Applicant governing the provision of the Abatement within the reinvestment zone only after the Applicant has forwarded all necessary information and documentation to the County. The County will notify the Applicant of approval or disapproval in writing as soon as such action has occurred. The County will not approve an Agreement if it finds that the request for the Abatement was filed after the commencement of construction, alterations, or installation of Improvements related to a proposed Modernization, Expansion or New Facility by the Applicant except as provided in subsection V.C.(2) below. Any Improvements performed by a taxing entity in anticipation of a Project will not be subject to this subsection C(1).

(2) The decision to provide any Abatement will be considered on a case by case basis, in accordance with these Guidelines and Criteria, and at the discretion of the Commissioners Court who, with respect to Applicants concerning Projects of Extraordinary Impact may waive Subsection IV(A)(1)(b) if reasonable proof is shown of why the waiver is needed and of the benefit to the County of granting the Abatement.

D. Not later than the seventh day before the date on which the County enters into an Agreement, the County will deliver, as provided by Section 312.2041 of the Tax Code, to the presiding officer of the governing body of each other taxing unit in which the property to be subject to the Agreement is located a written notice that the County intends to enter into the Agreement. The notice will include a copy of the proposed Agreement.

E. The governing bodies of the appropriate taxing authorities may consider ratification of and participation in the Agreement between the County and the Applicant.

F. After approval, the County will formally pass an Order and execute an Agreement with the Owner and/or Lessee of the Facility as required. Such Agreement prior to execution will be reviewed by legal counsel for the County and the Owner and/or Lessee, as applicable. Such Agreement shall be subject to the rights of holders of outstanding bonds of the County and shall be entered into by the County on the condition that the Owner and/or the Lessee, as applicable, makes specific Improvements or repairs to the property. Except as otherwise specified in these Guidelines and Criteria, the Abatement in each

Agreement shall take effect on January 1 of the next tax year after the date the Improvements or repairs are substantially completed. Each Agreement must include the terms required under Section 312.205 or the Texas Tax Code and will address various issues, including, but not limited to, the following:

- (1) General description of the Project;
- (2) The percent of value to be abated each year (or the method for determining it);
- (3) Estimated value of the Abatement including the Base Year Value (or the Base Year Value may be added by addendum);
- (4) Duration of the Abatement, including the commencement date and the termination date;
- (5) Legal description of the Real Property;
- (6) Kind, number, location and timetable of planned Improvements;
- (7) Specific terms and conditions to be met by Applicant, including the minimum required Capital Cost, which may be higher but not less than the minimum set forth herein;
- (8) The proposed use of the Facility and nature of construction;
- (9) A plat or map showing the precise location of the Real Property, including the location within the enterprise zone and Improvements and proposed Improvements on the Real Property;
- (10) Contractual obligations in the event of default, violation of terms conditions, delinquent taxes, recapture, administration and assignment; and
- (11) Size of investment and number of new Jobs created or, if allowed in accordance with Exhibit A, retained.

VI. Denial of Abatement

A. All eligible Applications for Abatement will be considered on a case-by-case basis and except for the instances set forth in Section VI.B. herein, the decision to approve or deny Abatement will be made at the discretion of the Commissioners Court in accordance with these Guidelines and Criteria.

B. The Commissioners Court shall not authorize either a reinvestment zone or an Agreement if it is determined that:

- (1) there would be an adverse impact on the provision of government service or tax base;
- (2) the Applicant has insufficient financial capacity to complete the Project;
- (3) planned or potential use of the property would constitute a hazard to public safety, health or morals;
- (4) violation of other codes or laws exist;
- (5) the property is in an improvement project financed by tax increment bonds;
or
- (6) there exists any other reason that is deemed appropriate by the Commissioners Court.

C. Nothing herein will imply or suggest that the County is under any obligations or duty to provide Abatement to any eligible Applicant, or that any Applicant has an entitlement to Abatement except as may be determined on a case-by-case basis by the Commissioners Court.

VII. Taxability

From the execution of the Agreement to the end of the Tax Abatement Period, taxes will be payable as follows:

- (a) The value of ineligible property will be fully taxable;
- (b) The Base Year Value of existing eligible property as determined each year will be fully taxable;
- (c) The additional value of eligible property will be taxable in the manner and for the period provided for in the Agreement; and
- (d) The additional value of eligible property will be fully taxable at the end of the Tax Abatement Period.

VIII. Recapture

A. The County will be entitled to terminate the Agreement and shall recapture all or part of the taxes abated, upon the occurrence of one or more of the following events:

- (1) If the Owner or Lessee fails to commence operation of the Facility and the provision of the applicable product or service within the time provided in the Agreement.
- (2) If, at any time after commencement of operation of the Facility, the Owner or Lessee voluntarily ceases to produce a product or service at the Facility or to otherwise operate the Facility for a continuous period of one (1) year or, with respect to Extraordinary Impact Projects in which the Agreement so provides, eighteen (18) months.
- (3) If the Owner or Lessee allows its ad valorem taxes owed to the County to become delinquent and fails to timely and properly follow the legal procedures for their protest and/or contest (and for purposes of this provision, the County may consider any such protest or contest to not be timely if the Owner or Lessee, in addition to pursuing such protest or contest through the appropriate channels, fails to notify the County in writing that it has commenced such protest or contest within thirty (30) days of such taxes becoming delinquent);
- (4) If the Owner or Lessee relocates the Job creating activity outside the reinvestment zone;
- (5) Upon the Owner's or Lessee's breach of the Agreement;
- (6) As the County and the Owner and/or Lessee may otherwise agree in the Agreement; or
- (7) In the case of an Abatement for an eligible educational Facility, the educational institution named in the Agreement terminates the lease on the property or otherwise ceases to use and occupy the property for educational purposes, and the property Owner fails to secure a new tenant that qualifies the Facility for continued Abatement under these Guidelines and Criteria within one hundred twenty (120) days of the expiration or other cessation of the use of the property for educational purposes.

B. Should the County determine that a party is in default according to the terms and conditions of the Agreement, the County will notify the party in writing at the address stated in the Agreement, and if such default is not cured within the applicable Cure Period (as defined below), then the Agreement may be terminated by the County pursuant to an Order adopted by the Commissioners Court as set forth in C below. The Cure Period is thirty (30) days from the date of the notice, or if so provided in the Agreement with respect to any Extraordinary Impact or Wind Farm Project sixty (60) days and, if further provided in the Agreement, ninety (90) days with respect to a default caused by a force majeure event as such event is defined in the Agreement. Certain defaults are not curable, as may be set forth in these Guidelines and Criteria or the Agreement, and the County may terminate and pursue its other remedies hereunder upon notice to the other party.

C. The County by an Order adopted by the Commissioners Court will have the right to terminate the Agreement and shall recapture all or a part of the abated taxes based on the following schedule and formula:

RECAPTURE SCHEDULE

<i>YEAR OF TAX ABATEMENT PERIOD IN WHICH RECAPTURE EVENT OCCURS</i>	<i>COUNTY WILL RECAPTURE FOLLOWING PERCENTAGE OF TOTAL TAXES PREVIOUSLY ABATED:</i>
1-5	100%
6	85%
7	75%
8	65%
9	55%
10	45%

FORMULA: The Recapture Formula Will Be:

$$\text{Total Taxes Abated} \times \text{Applicable Percentage from above schedule} = \text{Amount to be Recaptured}$$

D. A Lessee or Owner who is a party to an Agreement that has been terminated or pursuant to which abated taxes have been ordered to be recaptured may appeal the Commissioners Court decision recapturing or terminating the Agreement. In order to make an appeal, the party to the Agreement must submit, within thirty (30) days of the Order by Commissioners Court recapturing or terminating the Agreement, a written notice to the County and to any other party to the Agreement specifying the grounds on which the party will be appealing the decision and requesting that the matter of the appeal be placed on the Commissioners Court agenda for the next Commissioners Court meeting occurring not less than three days following receipt by the County of the written request. The party appealing the decision may appear at the Commissioners Court meeting to discuss the appeal.

IX. Administration

A. Access to Facility. Each Agreement will stipulate that employees and/or designated representatives of the County will have access to the Facility during the term of the Agreement to inspect the Facility to determine if the terms and conditions of the Agreement are being met. The County may execute a contract with any other jurisdiction(s) to conduct such inspections of the Facility. All inspections will be conducted in a manner as to not unreasonably interfere with the construction and/or operation of the Facility; provided, however that the County may conduct “spot” inspections requiring no advance notification (unless appropriate personnel are usually not onsite at the Facility to allow safe access to the Facility and due to safety concerns escorts are needed for County personnel, in which event the Agreement shall provide for notice and for the Owner and/or Lessee to provide escorts on a timely basis). All inspections will be made with one or more representatives of the Owner, Lessor or Lessee, and in accordance with such party’s safety standards.

B. Reports, Audits and Inspections:

- (1) Owners and Lessees of Facilities for which Abatement is granted will annually certify to taxing authorities that they are in compliance with the terms of the Agreement.
- (2) Owners and Lessees will provide reports and records reasonably necessary to support each year of the Agreement. Such reports and records will include information supporting Job creation and retention requirements, information on property purchases, and status reports on the Project’s progress. Reports supporting Job creation and retention shall include Texas Workforce Commission Reports (all Social Security numbers must be redacted prior to submitting such reports to the County) submitted to the State Comptroller on a quarterly basis and a breakdown of all Jobs with total annual hours per Job.
- (3) Upon completion of a Project, Owners and/or Lessees, as applicable, will provide taxing authorities with a final report (i) describing all property for which Abatement is granted, (ii) providing documentation of the final Capital Cost and (iii) certifying the number of Jobs created. This final report will be accompanied by the opinion of an independent certified public accountant as to its accuracy and completeness. Taxing authorities will periodically evaluate each Facility receiving Abatement to ensure compliance with the Agreement and report possible violations of the Agreement.
- (4) Taxing authorities will have the right to audit the books and records related to the eligible property and supporting the eligible property reports.
- (5) No later than March 1st of each year, all required documentation must be submitted the County and the Auditor’s Office. Tax abatement will not be granted for any year in which the documentation is not submitted on time. The County will not waive the timing in this provision because late documents will prevent the

Auditor's Office from being able to certify the abatement percentage to the Appraisal District. Accordingly, while the documentation must still be provided, even if late, providing the information after March 1 will not be considered a cure with respect to that year and the Owner and Lessee will not receive tax abatement for that year. Tax abatement pursuant to the related agreement for subsequent years will not allow the Owner and Lessee to recoup the abatement that would have been granted for the year lost due to the failure to provide documentation.

C. Transfer or Assignment. An Agreement for Abatement may be transferred or assigned by the original Applicant to a new Owner/Lessor or Lessee of the same Facility only upon the approval of the Commissioners Court, which will not grant such approval without (i) sufficient proof of the financial capacity of the transferee or assignee and (ii) all conditions and obligations in the Agreement being guaranteed by the execution of a new Agreement with the County. No assignment or transfer will be approved if any party to the existing Agreement or any proposed new party is (i) liable to any jurisdiction in the County for outstanding taxes or other obligations or (ii) delinquent in the payment of ad valorem taxes to any taxing unit located in the County. Approval of a transfer or assignment will not be unreasonably withheld. In addition, the Agreement for Abatement for an Extraordinary Impact Project may allow for collateral assignment in connection with the financing of the Project without obtaining such approval; provided the assignee is not delinquent on any taxes to the County and the Owner, Lessor or Lessee, as applicable, provides written notice to the County within thirty (30) days.

X. Tax Abatement by Other Taxing Units

A. Other Taxing Entities. Section 312.206(a) of the Tax Code allows the County, when a municipality has entered into an Agreement with an Owner and/or a Lessee, to enter into an Agreement with the same Owner and/or Lessee under different terms and conditions than those contained in the municipality's Agreement with the Owner and/or Lessee. When an Application for Abatement is originated with a taxing entity other than the County, the taxing entity desiring the County to provide Abatement to the same Applicant will cause the Applicant to file an Application requesting Abatement with the County and such Application will include the information requested by the County for Abatements originating with the County and shall also include a copy of the Agreement between the Applicant and the municipality or other taxing entity and such other documentation as may be requested by the County. Such Abatements will be considered in accordance with the provisions of these Guidelines and Criteria.

B. No obligation. The acceptance of an Application for Abatement will not be deemed as an obligation whatsoever of the County to grant any Abatement of taxes. Nothing in these Guidelines and Criteria or in any prior Abatement action by the County will obligate the County to provide Abatement to party.

C. Taxing Unit With Tax Rate Set by Commissioners Court. Pursuant to Section 312.004 of the Tax Code, in the event the Commissioners Court enters into an Agreement for the County, it may also enter into an Agreement applicable to the same property on behalf of

a taxing unit other than the County if by statute the ad valorem tax rate of the other taxing unit is approved by the Commissioners Court or the Commissioners Court is expressly required by statute to levy the ad valorem taxes of the other taxing unit. The Agreement entered into on behalf of the other taxing unit is not required to contain the same terms as the Agreement entered into on behalf of the County.

XI. Sunset Provision

These Guidelines and Criteria are effective upon the date of their adoption and will remain in force for two years unless amended by three-quarters vote of the Commissioners Court, at which time all reinvestment zones and Agreements created pursuant to these provisions will be reviewed to determine whether the goals have been achieved. Based on that review, the Commissioners Court may modify or renew these Guidelines and Criteria or enact new Guidelines and Criteria. The County reserves the right to allow these Guidelines and Criteria to lapse and to not thereafter adopt new Guidelines and Criteria.

XII. Severability

If any provision, section, subsection, sentence, clause, or phrase of these Guidelines and Criteria, or the amendments duly adopted hereto, or the application of the same to any person, entity, or set of circumstances, is for any reason held to be unconstitutional, void, voidable, invalid, or contrary to any existing or prospectively enacted law or statute, the validity and enforceability of the remaining part of these Guidelines and Criteria and amendments thereto will not be affected thereby.

EXHIBIT A

TAX ABATEMENT TERMS FOR PROJECTS

1. Standard Projects

A. Standard Projects.

1. Except with respect to Special Projects and Supplemental Projects, the percent of value to be abated will be determined by the greater percentage for which the Project qualifies as set forth below based on the Capital Cost expended by the Owner and/or Lessee, as the case may be, in the Project or the number of Jobs created:

Percent of Increase in Property Value to be Abated	Capital Cost of the Project	Number of Jobs Created
0%	Less than \$1,500,001	0 – 25
25%	\$1,500,001 up to and including \$5,000,000	26 – 50
50%	Over \$5,000,000 up to and including \$10,000,000	51 – 100
80%	Over \$10,000,000	101 or more

2. With respect to any Project within a city, the general policy of the County is to not exceed the economic development incentive provided by the city as such is interpreted by the County. Accordingly, when a city grants a tax abatement for a Project, the County may reduce the percentage to be abated pursuant to the above chart to not exceed that given by the city and will not grant abatement for a longer period than granted by the city. The County may also lower the percentage or the term of the abatement so that, as determined by the County, the estimated value of the abatement will not exceed the estimated value of economic development incentives provided by the city. Accordingly, the applicable agreement may have a lower percentage, limited years or recap provisions as determined. This requirement is applied at the time the agreement is entered and, given the difficulty in estimating different kinds of incentives, the County reserves the discretion to include in the agreement (i) a lower percentage than set forth in the table above, (ii) a shorter abatement period than would otherwise be included or (iii) provisions aimed at recapturing amounts over the intended abatement.

B. Supplemental Projects. With respect to Supplemental Projects, the percent of value to be abated will be determined by the County and shall not exceed the greater percentage for which the Supplemental Project qualifies as set forth below based on the Capital Cost expended by the Owner and/or Lessee, as the case may be, in the Supplemental Project or the number of Jobs created:

Maximum Percent of Increase in Property Value to be Abated	Capital Cost of the Project*	Number of Jobs Created*
0%	Less than \$1,500,001	0 – 25
25%	\$1,500,001 up to and including \$5,000,000	26 – 50
50%	Over \$5,000,000 up to and including \$10,000,000	51 – 100
80%	Over \$10,000,000	101 or more

*In the event of any irreconcilable dispute between the parties as to the allocation of Jobs and Capital Cost between an Existing Project and the related Supplemental Project, the County will make the final determination as to such allocation.

C. **Jobs.** In the County’s discretion, retained Jobs may be counted as created Jobs for purposes of determining the applicable tax abatement percentage determined based on Job creation pursuant to this Section 1 and for Extraordinary Impact Projects, provided the Agreement specifies that retained Jobs will be included and appropriate documentation is provided to the County.

2. Special Projects

For any Special Projects, the percent of value to be abated will be determined in accordance with the applicable provision below. Provision A below provides the applicant with the option to adopt the related terms instead of the terms in Section 1 above in this Exhibit A. The other provisions below are not optional.

A. **Extraordinary Impact Projects.** The provisions in this Section 2A of Exhibit A apply to Extraordinary Impact Projects. For the avoidance of doubt, Wind Farm Projects and other Projects within the City of McAllen are not Extraordinary Impact Projects.

1. The Owner and/or Lessee may, in lieu of the chart set forth in section 1 of this Exhibit A above, opt for the following provisions if the Capital Cost of the Project is at least equal to \$25,000,000.00 or the Project creates at least 500 Jobs:

<u>Percent of Increase in Property Value to be Abated</u>	<u>During Year of Tax Abatement Period</u>
80%	Initial Period and First and Second Years after Initial Period
70%	Third Year after Initial Period
60%	Fourth Year after Initial Period
50%	Fifth Year after Initial Period
40%	Sixth and subsequent Years after Initial Period

2. The “Initial Period” is the first one to four years of the Tax Abatement Period, determined as follows: the Initial Period commences on the January 1 following execution of the Agreement (or such later January 1 as may be agreed to in the Agreement, provided such January 1 is not more than 3 years after execution of the Agreement) and ends on the earlier of the fourth December 31 occurring after such January 1 and the December 31 occurring after substantial completion of construction of Improvements. Regardless of the length of the Initial Period, the Tax Abatement Period shall not exceed ten years. The Owner or Lessee (or both if both are parties to the Agreement) must make such election in the Agreement. In the event the parties have opted for this provision but it is later determined that the actual Capital Cost or Jobs do not qualify for this provision, the provisions of subsection (a) above will apply in lieu of the provisions of this subsection (b) and any taxes abated prior to the determination that this provision was inapplicable in excess of the amount that would have been abated pursuant to subsection (a) above shall be immediate recaptured and paid by Owner and/or Lessee.

3. The applicant must opt in to these terms prior to execution of the related Agreement.

B. Wind farm and similar high capital cost/high depreciation projects.
The provisions in this Section 2B apply to Wind Farm Projects, as defined below.

1. *Definition.* A “Wind Farm Project” is any Project meeting the following criteria:

- a. The Capital Cost of the Project is at least equal to \$100 million; and
- b. The Project includes construction of either
 - i. a wind farm on land in the County; or
 - ii. other facilities expected, in the County’s judgment, to depreciate rapidly.

2. *Terms.* The percentage abated each year during the applicable Abatement Period will vary depending on the then current appraisal based on a chart determined by the County, where:

- i. the expected appraised value will obtain a 70% abatement;
- ii. the maximum abatement is 75%;
- iii. and the minimum abatement, provided a specified minimum appraised value is maintained. The expected appraised value would obtain 70% abatement.

A sample chart is attached as Exhibit A-1. The actual chart for a particular Project will be determined by the County and included as part of the Agreement.

C. **City Projects.** For any Project within the City of McAllen in which the estimated Capital Cost of the Project meets the minimum specified below, abatement would be available for up to 5 years, with the amount of the abatement decreasing after the third year.

<u>Percent of Increase in Property Value to be Abated</u>	<u>During Year of Tax Abatement Period</u>
80%	First, Second and Third Year
60%	Fourth Year
20%	Fifth Year

The minimum Capital Cost of the Project is \$10,000,000.00. The provisions set forth in Section 1.A.2 of this Exhibit A with respect to the expected value, term and percentage of the abatement noted exceed the amount being abated (and other economic development incentives granted) by the city shall apply to Projects under this Section 2.C.

Projects within the city that are not expected to meet the minimum Capital Cost requirement to qualify under this section 1.C will be governed by Section 1.A above.

EXHIBIT A-1

Sample Wind Farm Project Tax Abatement Chart

Exhibit B

The Land

Correct legal description of the real property.

The legal descriptions for Monte Alto/West Willacy Windpower, LLC are as follows:

Property ID	Land Owner	Legal Description	Acreage
311503	BRUCE GAMBLE FARMS	VALENCIA LOTS 1 4 13 & 16 40.0AC NET A/K/A CAPISALLO CITY	35.5829964
246472	BRUCE GAMBLE FARMS	NORTH CAPISALLO BLKS 2353 TO 2363 2365 2366 & 2369 TO 2371 SW31.18AC BLK 2372 ALL 2373 TO 2375 455.97AC NET	26.08601
246554	BRUCE GAMBLE FARMS	NORTH CAPISALLO ALL BKS2405-2410 SE25.89 BK2411 SE0.41 BK2414 SW27.84BK2415 ALL BKS2416 & 2417 SW31.39 BK2418 195.71AC NET	9.5817442
542631	SPARKS SAM	NORTH CAPISALLO SE COR 2.82AC-BLK 2529 AN IRR 10.66AC TR-BLK 2539 15.90AC BEING ALL OF BLK 2540&3.59AC IN CANAL R/O/W 32.97AC GR 31.77AC NET	31.180233
554409	BRUCE GAMBLE FARMS	NORTH CAPISALLO NE PT 2347 & 2348 ALL 2349-2352;PT 2393-2396;ALL 2397 & 2398 & 2400 THRU 2404 & SW PT 2487 224.81AC	11.3438902
246649	MIDNIGHT SUN INC VI	NORTH CAPISALLO-BLKS 2475 THRU 2486 & W627.50'-N777.60'-S984.6' BLK 2587 574.64 AC GR 571.14 AC NET	33.9320183
246817	MIDNIGHT SUN INC VI	NORTH CAPISALLO BLKS 2660 2661 2662 2663 2664 2665 2666 2667 TO 2670 2671 2681 2682 BEING 398.52AC NET	34.4245682
246794	MIDNIGHT SUN INC VI	NORTH CAPISALLO BLKS 2629 THRU 2637 AND BLKS 2638 THRU 2646 BEING 594.15 ACRES	19.7727928
509182	MIDNIGHT SUN INC VI	NORTH CAPISALLO 33.78 BK 2598 ALL 2599 TO 2603 NE 4.36 2604 NE 28.72 2605 ALL 2606 2607 & 2611 W19.51 BK 2613 384.84AC NET	38.9465942
246421	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2317 31.00 AC OF EXEMPT VALLEY ACRES RESERVOIR	32.1670876
246422	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2318 40.00 AC EXEMPT VALLEY ACRES RESERVIOR	39.986187
246725	SRS LAND PARTNERSHIP LTD	NORTH CAPISALLO BLK 2529 EXC SE COR 2.82AC; PT BLK 2532 THRU 2536; PT BLK 2539; ALL 2542 THRU 2545 BLK 2562 2563 SW 36.54AC BLK 2564 & SW 3.67 AC -BLK 2565; SW 7.07AC BLK 2568;SW 2.16AC BLK 2569; ALL 2570-2572; 3.43AC BLK 2574 & SE PT 2581 ALL BLK 2582 4	13.1238766
246425	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2321 16.68 AC EXEMPT VALLEY ACRES RESERVIOR	16.6766682

246430	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2325 8.90 AC EXEMPT VALLEY ACRES RESERVIOR	8.1797638
246533	WADE J R FARMS INC	NORTH CAPISALLO BK 2390 21.06 AC	30.8382759
246777	EUBANKS ET AL	NORTH CAPISALLO BK 2609 20 AC	18.9532833
246786	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2615 23.95 AC	38.2334061
246497	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO NE 4.73AC N OF HWY 107 FOR IMPS BLK 2372 4.73AC	32.6480713
246431	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2326 31.06 AC WATER DISTRICT RESERVIOR XMPT	30.7079697
246812	EUBANKS CHARLES A & NANCY R	NORTH CAPISALLO BK 2647 40 AC	38.3473015
246778	EUBANKS BROTHERS	NORTH CAPISALLO BK 2610 20 AC	19.3940029
246744	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2577 23.39 AC	25.6567154
246743	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2576 38.33 AC	37.8790131
246741	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2574 23.72 AC	23.4040031
246535	WADE J R FARMS INC	NORTH CAPISALLO BK 2392 8.31 AC	15.912674
246501	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2374 7.00 AC EXEMPT WATER DIST RESERVOIR	30.0050354
246503	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2375 43.61 AC EXEMPT WATER DIST RESERVOIR	48.4870491
246748	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2579 42.06 AC	40.1171227
246742	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2575 38.33 AC	37.8791313
246749	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2580 24.09 AC	22.9312401
246750	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2581 42.57 AC	41.4931297
246532	WADE J R FARMS INC	NORTH CAPISALLO BK 2389 9.44 AC	14.5022926
246531	WADE J R FARMS INC	NORTH CAPISALLO BK 2388 8.87 AC	13.6392508
246762	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO ALL BK 2597 EXC 1AC-IMPS SW1.22 BK 2598 S35.50 BK 2604 & W11.56AC-S20.56 BK 2605 71.38AC NET	23.8749905

246785	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2614 15 AC	13.0659399
246746	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2578 3.87 AC	6.678668
246781	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2612 1.03 AC	20.2295704
509178	MIDNIGHT SUN INC VI	NORTH CAPISALLO-NE19.64 BK 2434 NE2.07 BK 2436 ALL BKS 2437&2442 NE1.61 BK 2396 35.58 BK 2443 NE11.19 BK 2487 NE9.37 BK 2488 157.04AC NET	16.6276646
246735	RIO GRANDE SUGAR GROWERS	NORTH CAPISALLO BK 2569 10.21 AC	12.0313444
246697	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2533 PT 10.99 AC EXEMPT WATER DIST RESERVOIR	19.7043171
246432	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2327 25.00 AC WATER DISTRICT RESERVOIR XMPT	24.4161949
246433	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2328 48.24 AC WATER DISTRICT RESERVIOR XMPT	20.6917076
246461	WADE J R FARMS INC	NORTH CAPISALLO BK 2344 16.51 AC	26.3512516
246462	WADE J R FARMS INC	NORTH CAPISALLO BK 2345 14.45 AC	21.7919044
246753	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2582 7.17 AC	7.0198512
509179	BRUCE GAMBLE FARMS	NORTH CAPISALLO-SW15.94AC BK 2434 NE19.62AC BK 2435 SW16.72AC BK 2436 SW6.86AC BK 2488 & 68.59AC NET	14.7661839
246539	WADE J R FARMS INC	NORTH CAPISALLO BK 2394 15.72 AC	31.6766033
246424	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2320 16.06 AC EXEMPT VALLEY ACRES RESERVIOR	15.8782158
246482	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2360 35.86 AC EXEMPT WATER DIST RESERVOIR	39.545742
509181	MIDNIGHT SUN INC VI	NORTH CAPISALLO-SE4.02 BLK 2467 S10.73 BK2468 E12.11 BK2469 SE4.82 BK2470 SE20.92 BK2472 39.12 BK2473 ALL BKS 2474 & 2489 145.90AC NET	18.0484486
246484	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2361 5.23 AC EXEMPT WATER DIST RESERVOIR	39.5452843
246492	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2368 25.88 AC EXEMPT WATER DIST RESERVOIR	25.6904697

246494	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2369 PT 4.73 AC EXEMPT WATER DIST RESERVOIR	7.1518674
246490	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2366 PT 10.53 AC EXEMPT WATER DIST RESERVOIR	16.364233
246491	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2367 16.67 AC EXEMPT WATER DIST RESERVOIR	16.4775963
246423	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2319 40.00 AC OF EXECPT VALLEY ACRES RESERVIOR	39.5455894
246707	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2539 38.13 AC EXEMPT WATER DIST RESERVOIR	29.9727821
246635	WADE J R FARMS INC	NORTH CAPISALLO O.32AC BLK 2468	4.7852283
246639	WADE J R FARMS INC	NORTH CAPISALLO BK 2470 13.54 AC	25.7862263
509137	MIDNIGHT SUN INC VI	NORTH CAPISALLO NE10.90AC BK 2411 37.62AC BK 2412 ALL BK 2413 38.45AC BK 2414 NE9.30AC BK 2415 N20.84 AC -BLK 2418 ALL BLK 2419-2423 27.46AC-BK 2424 NW 6.0 AC BK 2425 346.88 AC NET	6.1508079
246574	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO SE 7.40AC FOR GIN BLK 2425 21.15 AC	22.0016594
246631	WADE J R FARMS INC	NORTH CAPISALLO BK 2467 30.35 AC	43.7511902
246644	WADE J R FARMS INC	NORTH CAPISALLO BK 2472 N 19.37 AC	39.6227837
246776	EUBANKS BROTHERS	NORTH CAPISALLO S 5.00AC BLK 2608 5AC NET	39.5456734
246782	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2613 4.29 AC	22.9234848
246772	RIO GRANDE VALLEY SUGAR	NORTH CAPISALLO BK 2605 7.78 AC	20.6435375
572892	MID VALLEY CHEMICALS INC	NORTH CAPISALLO .82AC TRNG TR-SE COR FT 2424 & 11.68AC IRR TR-NE PT FT 2425 12.50AC GR 12.11AC NET	12.4629755
246588	MIDNIGHT SUN INC VI	NORTH CAPISALLO-E21.97AC BK 2432 E31.82AC BK 2433 ALL BLKS 2438 THRU 2441 2444 THRU 2460 845.55 AC NET	839.047119
246427	VALLEY ACRES WATER DISTRICT	NORTH CAPISALLO BLK 2322 9.43 AC EXEMPT VALLEY ACRES RESERVIOR	5.0063891
246408	SPARKS FAMILY PARTNERSHIP LTD	NORTH CAPISALLO-NW 8.31AC BLK 2312 7.93AC NET	8.3403902
246479	SPARKS FAMILY PARTNERSHIP LTD	NORTH CAPISALLO-SW3.77AC BLK 2359 3.39AC NET	31.7770405

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640264	BAUMANN MICHAEL M TRUSTEE OF	NORTH CAPISALLO BLK 2541 2546 2547 & BLK 2548 105.77AC GR 101.28AC NET	96.5167084
246410	U S INT'L BOUNDARY & WTR COMMISSION	NORTH CAPISALLO BLK 2312 5.59 AC OF LEVEE	5.593297
246415	U S INT'L BOUNDARY & WTR COMMISSION	NORTH CAPISALLO BLK 2314 E 18.49 AC OF LEVEE	13.4569426
572015	SPARKS SAM	NORTH CAPISALLO W14.41AC-FT2348 14.41 AC GR 1.39AC NET	39.9581833
518835	SPARKS FAMILY PARTNERSHIP LTD	NORTH CAPISALLO-W PT BLKS 2517 THRU 2520 & W PT BLKS 2549 THRU 2553 117.72AC NET	116.093323
246480	U S INT'L BOUNDARY & WTR COMMISSION	NORTH CAPISALLO BLK 2359 4.23 AC LEVEE	4.235261
247074	U S INT'L BOUNDARY & WTR COMMISSION	NORTH CAPISALLO 2.61 AC OF LEVEE BLK 2347	2.6077905
246464	SPARKS FAMILY PARTNERSHIP LTD	NORTH CAPISALLO-W6.92AC-NE 10.61AC BLK 2347 6.17AC NET	6.0175896
246416	U S INT'L BOUNDARY & WTR COMMISSION	NORTH CAPISALLO BLK 2314 5.45 AC OF LEVEE	5.4545665
246334	SPARKS FAMILY LIMITED PARTNERSHIP	NORTH CAPISALLO NE PT-BLK 2276 2281 2282 PT 2283 ALL 2284 2285 2286 N16.52AC 2287 N23.04 2288 2289 2290 & ALL BLK 2291;PT BLK 2314 2315 ALL-2316 PT BLK 2317 PT BLK 2322 ALL 2323 & PT BLK 2330 455.67AC	494.66626
542835	SPARKS SAM	NORTH CAPISALLO S6.93AC-BLK 2304 ALL BLK 2305 2306 2307 2308 2309 2310 2311 PT BLK 2312 PT BLK 2313 PT BLK 2314 PT BLK 2315 223.34GR 170.12NET	192.031113
246413	U S INT'L BOUNDARY & WTR COMMISSION	NORTH CAPISALLO BLK 2313 W 5.45 AC OF LEVEE	5.4545679
246418	U S INT'L BOUNDARY & WTR COMMISSION	NORTH CAPISALLO BLK 2315 5.55 AC OF LEVEE	5.5459781
200787	SPARKS FAMILY PARTNERSHIP LTD	JOHNSTON AND YOUNG LOT 6 48.38 AC	48.4160118

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200788	SPARKS FAMILY PARTNERSHIP LTD	JOHNSTON AND YOUNG LOT 7 72.49AC GR 54.04AC NET	75.6912155
246837	U S INT'L BOUNDARY & WTR COMMISSION	NORTH CAPISSALLO BLK 2670 6.17 AC LEVEE	5.2436824
200790	U S INT'L BOUNDARY & WTR COMMISSION	JOHNSTON AND YOUNG LT 8 PT 17.26 AC LEVEE	17.3015785
200789	SPARKS FAMILY PARTNERSHIP LTD	JOHNSTON AND YOUNG 65.24AC LOT 8 54.44AC NET	64.4266968
200804	JOHNSTON CHARLES	JOHNSTON AND YOUNG LOT 15 .04 AC	2.0429158
131417	R & L CATTLE COMPANY	CAPISALLO S30AC LOT 7 BLK 45	29.6025009
130710	ENGLAND MICHAEL L & ELIZABETH	CAPISALLO AN IRR TR N470'- W330' EXC E63'- W330'- S103'- N293' & EXC E2'- W267'- S177'- N470' LOT 13 BLK 23 3.17AC GR 2.74AC NET	2.73612
130709	SCHWARZ CHARLES T & PATRICIA L TRT	CAPISALLO S627.98'-N1016.67' EXC N81.31'-W265' LOT 13 BLK 23 17.38 AC NET	17.3581009
130715	ENGLAND ELIZABETH A	CAPISALLO N497.64' EXC W265'-N470' BEING AN IRR TR &S2.13AC LOT 13 BLK23 9.78AC GR 9.76AC NET	9.7822905
130714	SCHWARZ KEITH TRUSTEE	CAPISALLO LOT 13 BLK 23 S303.27' 9.19AC GR 8.03AC NET	8.29811
625141	GENSLER DIANE ET AL	CAPISALLO E733'-S1254' EXC E233'-S449' LOT 2 BLK 46 18.70AC	18.7000008
131437	SCHWARZ LEONARD A IRREVOC TRT	CAPISALLO S1254'-W587' EXC 0.77AC LOT 2 BLK 46 16.13AC	16.3922997
131438	STUART TERRY EDMOND	CAPISALLO UND 4/9 INT IN N2.0AC OF LOT 2 BLK 46 0.89 AC	1.3738199
131439	STUART TERRY EDMOND	CAPISALLO UND 1/9 INT IN 2.00AC OF LOT 2 BLK 46 0.22 AC	1.3738199
131440	FULLENWIDER FRAN	CAPISALLO UND 4/9 INT IN N2.0AC LOT 2 BLK 46 0.89AC	1.3738199
131459	R & L FARMS	CAPISALLO W30AC LOT 15 BLK 46 29.54AC NET	29.0198994
131424	SALINAS RODOLFO	CAPISALLO 40AC EXC 1.0 AC BLK 45 39.0 AC NET	37.7299004
131431	R & L CATTLE CO	CAPISALLO W 10 AC -S 20 AC LOT 14 BLK 45	9.69139
131430	R & L CATTLE CO	CAPISALLO N 20 AC -LOT 14 BLK 45	19.7157001
131432	R & L CATTLE CO	CAPISALLO E 10 AC -S 20 AC LOT 14 BLK 45	9.3789797

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131411	FREEMAN CLAIRE ELAINE	CAPISALLO 40AC EXC 2AC LOT 3 BLK 45 38AC NET	35.8580017
131415	R & L FARMS	CAPISALLO LOT 6 BLK 45 EXC E445'-N247' AN IRR TR 40.0 AC GR 37-96 AC NET	37.5428009
131416	LEGGETT MARK R	CAPISALLO AN IRR TR E445' - N247' 2.04 AC NET LT 6 BLK 45	1.9273
130743	VILLARREAL AURORA S	CAPISALLO W680' LOT 15 BLK 24 EXC 1.50AC H/S & EXC E300'- W680'-S215' 17.63AC GR 17.30AC NET	17.0307007
680896	ROSS GIN COMPANY LIMITED	NORTH CAPISALLO S542.40' FT 2287 & 2288 32.37 AC GR 30.77AC NET	30.0844002
131476	R & L CATTLE CO	CAPISALLO E10AC-N14.63AC LOT 8 BLK 62 10.00AC	10.2585001
131480	LEGGETT MARK R	CAPISALLO SE 26.10 AC LOT 10 BLK 62	26.1320992
131475	R & L FARMS	CAPISALLO S25.37AC EXC NW 0.67AC LOT 8 BLK 62 24.31AC NET	24.3120003
131479	R & L FARMS	CAPISALLO 40ACS LOT 9 BLK 62 39.39AC NET	39.3941002
131484	R & L CATTLE CO	CAPISALLO 40 AC -LOT 16 BLK 62	38.786499
130740	ENGLAND MICHAEL L & ELIZABETH A	CAPISALLO 40.0AC OF LOT 13 BLK 24 36.43AC NET	38.1897011
131412	R & L CATTLE CO	CAPISALLO S 20 AC LOT 4 BLK 45	19.6970005
131433	R & L CATTLE CO	CAPISALLO 40 AC LOT 15 BLK 45	38.9399986
131428	R & L CATTLE CO	CAPISALLO 40 AC LOT 12 BLK 45	39.3939018
131434	R & L CATTLE CO	CAPISALLO LOT 16 BLK 45 40.00 ACS NET	38.1898003
131451	R & L FARMS	CAPISALLO BLK 46 LOT 10 N 20.00 ACS NET CAPISALLO	19.7348995
131414	R & L CATTLE CO	CAPISALLO 40 AC LOT 5 BLK 45	39.394001
131421	ECHOLS JANET L	CAPISALLO S 20 AC GR-LOT 8 BLK 45 19.39 AC NET	19.3939991
131423	SALINAS RODOLFO	CAPISALLO 1AC-SE 10AC LOT 9 BLK 45 1AC NET	1.05817
131426	ROSS W C & FANNY	CAPISALLO 40 AC -LOT 10 BLK 45	39.4972992
131450	R & L FARMS	CAPISALLO LOT 10 BLK 46 20.00 ACS NET	19.7348995
131420	VERTREES MARY S	CAPISALLO N 10 AC LOT 7 BLK 45	9.8674603
131422	SCHWARZ ROBERT L	CAPISALLO N 20 AC -LOT 8 BLK 45	19.3938999
131410	FREEMAN CLAIRE ELAINE	CAPISALLO 2AC-40AC LOT 3 BLK 45 2AC NET	2.94397

131457	ENGLAND ELIZABETH A	CAPISALLO E 20 AC GR-LOT 14 BLK 46 18.94AC NET	19.0977001
131427	R & L FARMS	CAPISALLO 40AC LOT 11 BLK 45 39.39AC NET	39.4698982
131429	R & L CATTLE CO	CAPISALLO 40 AC -LOT 13 BLK 45	38.7863007
130703	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 8 BLK 23 39.39AC NET	39.6853981
130701	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO N20.0AC OF LOT 7 BLK 23 19.77AC NET	19.7786999
130731	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 9 BLK 24 38.84AC NET	39.6851006
130735	TREVINO LAURO JR	CAPISALLO S165'-N495' LOT 10 BLK 24 5.0AC GR 4.94AC NET	4.9446998
130748	VILLARREAL AURORA S	CAPISALLO 40AC EXC S 290.4' LOT 16 BLK 24 31.20AC NET	30.9521008
564343	MONTEMAYOR ROSA A & CARLOS A	CAPISALLO E580'-S550.06' EXC E450'-S290.4' LOT 15 BLK 24 4.32AC GR 4.23AC NET	4.2620502
130695	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 2 BLK 23 36.56AC NET	38.9564018
130730	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 8 BLK 24 37.02AC NET	39.6850014
130721	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 2 BLK 24 38.66AC NET	38.9630013
130734	GARZA MARTINA	CAPISALLO S165'-N330' LOT 10 BLK 24 5.00 AC GR 4.94 AC NET	4.9446902
130732	VILLARREAL AURORA	CAPISALLO S20.0AC OF LOT 10 BLK 24 19.75AC NET	19.7786999
131447	MIZE LIEURA LYNNE	CAPISALLO 40 AC LOT 7 BLK 46	39.4696999
131449	MO-TEX VALLEY PROPERTY	CAPISALLO 40 AC LOT 9 BLK 46	38.7881012
131461	ECHOLS RONALD L & JANET L	CAPISALLO E 20 AC -LOT 16 BLK 46	18.5009003
131462	ECHOLS JANET L	CAPISALLO W 20 AC GR-LOT 16 BLK 46 19.55AC NET	19.6947002
130706	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 11 BLK 23 35.61AC NET	39.5337982

130708	ENGLAND ELIZABETH A	CAPISALLO ALL LOT 12 BLK 23 31.80AC NET	38.7881012
131436	FLORES LINDA	CAPISALLO S145'-E233' LOT 2 BLK 46 0.77AC NET	0.775619
131458	R & L CATTLE CO	CAPISALLO E 10 AC -LOT 15 BLK 46	9.8473701
130722	CHAMNESS MARY CAROL	CAPISALLO 40.0AC OF LOT 3 BLK 24 37.62AC NET	38.9393997
130739	ROSS WILLIAM C III & FANNY A	CAPISALLO 38.25AC OF LOT 12 BLK 24 37.30AC NET	37.300499
130700	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 6 BLK 23 38.53AC NET	39.5335999
130699	ENGLAND ELIZABETH A	CAPISALLO 40.0AC OF LOT 5 BLK 23 38.79AC NET	38.7877998
130716	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO LOT 14 BLK 23 34.32 AC NET	38.9301987
131448	MO-TEX VALLEY PROPERTY	CAPISALLO 40 AC LOT 8 BLK 46	38.7879982
130727	ENGLAND MICHAEL & ELIZABETH	CAPISALLO N20.0AC OF LOT 6 BLK 24 18.80AC NET	19.7668991
130702	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO S20.0AC OF LOT 7 BLK 23 19.78AC NET	19.7786999
130741	ENGLAND MICHAEL L & ELIZABETH A	CAPISALLO 40.0AC OF LOT 14 BLK 24 36.05AC NET	38.9236984
534707	VILLARREAL MONTEMAYOR ROSA A	CAPISALLO W60'-E640'-S550' & E640'-N770' LOT 15 BLK 24 12.07AC GR 12.03AC NET	12.0427999
130736	PERALEZ MARIO JR & MARIA AIDA	CAPISALLO S165'-N660' LOT 10 BLK 24 5.00AC	4.9446902
130733	MORENO ANTONIO	CAPISALLO N5AC LOT 10 BLK 24 5AC GR 4.04AC NET	4.9446802
130697	SCHWARZ CHARLES T & PATRICIA L TRT	CAPISALLO 1AC-40AC TR LOT 4 BLK 23	1.23949
130696	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 3 BLK 23 36.70AC NET	38.9333
130698	SCHWARZ CHARLES T & PATRICIA L TRT	CAPISALLO 39.0AC-40.0AC OF LOT 4 BLK 23 37.27AC NET	36.9594002

624389	GENSLER DIANE & LINDA FLORES	CAPISALLO N304'-S449'-E233' LOT 2 BLK 46 1.63AC NET	1.62605
130723	SPARKS SAMUEL ROBERTO & JUDY	CAPISALLO 40.0AC OF LOT 4 BLK 24 37.93AC NET	38.2050018
130724	ENGLAND MICHAEL & ELIZABETH	CAPISALLO N20.0AC OF LOT 5 BLK 24 19.0AC NET	19.3939991
130737	ROSS WILLIAM C III & FANNY A	CAPISALLO 40.0AC OF LOT 11 BLK 24 37.64AC NET	39.533699
130738	YOUNG GRADY C	CAPISALLO W280'-S270' LOT 12 BLK 24 1.74AC GR 1.49AC NET	1.48763
625986	GENSLER DIANE ET AL	CAPISALLO W242'-N871'-LOT 1 BLK 46 4.84AC GR 4.67AC NET	4.72751
131474	LEGGETT MARK R	CAPISALLO SE 2.63AC LOT 7 BLK 62	2.6210201
130694	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 1 BLK 23 36.56AC NET	39.0611992
130725	ROSS WILLIAM C & FANNY C	CAPISALLO S660' LOT 5 & S660' LOT 6 BLK 24 40 AC GR 37.80 AC NET	39.1609993
130729	MORENO PEDRO & MA DE LOS ANGELES	CAPISALLO S224.50'-W210' LOT 7 BLK 24 1.0AC GR 0.73AC NET	0.727275
130728	SCHWARZ LEONARD A IRREVOC TRT	CAPISALLO 39.0AC OF LOT 7 BLK 24 35.85AC NET	38.7681999
130720	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 1 BLK 24 37.31AC NET	39.0672989
131435	SCHWARZ LEONARD A IRREVOC TRT	CAPISALLO 40 AC -LOT 1 BLK 46 EXC W242'-N871' 35.16AC	33.4500008
131405	SCHWARZ ROBERT L	CAPISALLO 40 AC LOT 1 BLK 45	38.1838989
131482	BLANCO GUADALUPE WILSON	CAPISALLO AN IRR TR S885'-E437.8' LOT 14 BLK 62 3.43 AC NET	3.2342601
131483	CHARLES L & MARY E W HERBERT	CAPISALLO 38.10 AC -LOT 15 BLK 62	38.8829994
131413	R & L CATTLE CO	CAPISALLO N 20 AC -LOT 4 BLK 45	18.9883003
131456	ENGLAND ELIZABETH A	CAPISALLO W20AC EXC AN IRR TR E345.65' - W660' - S162.42' LOT 14 BLK 46 18.23 AC	18.6947994

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131455	ENGLAND MICHAEL & ELIZABETH	CAPISALLO AN IRR TR E345.65' - W660'- S162.42' LOT 14 BLK 46 1.32 AC	0.999863
131446	MARTINEZ JAVIER	CAPISALLO E464' LOT 6 BLK 46 14.06AC GR 13.45AC NET	13.5284004
131441	MARTINEZ JAVIER	CAPISALLO N140'-E379.43' & S775'-E379.43' EXC N142.64'- E198.50' LOT 3 BLK 46 7.32AC GR 6.97AC NET	8.3635502
579502	NORTH ALAMO WATER SUPPLY CORP	CAPISALLO E198.50'-S142.64'-N687.64' LOT 3 BLK 46 0.65AC GR 0.58AC NET	0.592707
131452	ENGLAND ELIZABETH A	CAPISALLO LOTS 11 & 12 BLK 46 EAST OF FLOODWAY 29.59AC GR 28.98AC NET	29.0566998
131406	SCHWARZ DONALD S	CAPISALLO W202'-E226'-N273' LOT 2 BLK 45 1.27 AC GR 1.18 AC NET	1.17398
131407	R & L FARMS	CAPISALLO LOT 2 BLK 45 EXC W202'-E226'-N273' 38.73 AC GR 37.62 AC NET	37.7024002
730662	SRS LAND PARTNERSHIP LTD	CAPISALLO S21.97'-LT 9 AN IRR TR S399.05' LT 10 AN IRR TR N273.54' LT 15 & N106.5' LT 16 BLK 23 13.36 AC GR 13.09 AC NET	13.0994997
130718	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC EXC 1.0AC & EXC AN IRR TR N273.54' LOT 15 BLK 23 34.98 AC GR 33.64 AC NET	33.8670998
130719	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO S1213.50' LOT 16 BLK 23 36.80 AC GR 35.37 AC NET	35.9383011
130704	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO N 1298' LOT 9 BLK 23 39.34 AC GR 38.74 AC NET	39.0231018
130705	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 40.0AC OF LOT 10 BLK 23 EXC AN IRR TR S399.05' 35.79 AC GR 35.34 AC NET	35.3474007
130690	SPARKS FAMILY LIMITED PARTNERSHIP	CAPISALLO LOT 11.87 AC OF 4 BLK 8 ACREAGE 11.87	11.1957998
130691	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO LOT 11.21 AC OF 5 BLK 8 ACREAGE NET 11.21	10.7125998
130692	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO LOT 12 BLK 8 10.57 AC ACREAGE 10.57 NET	10.0521002
130693	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO LOT 13 BLK 8 9.93 AC NET AC 9.93	9.25418
130686	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO LOT 9.39 AC OF 4 BLK 7 ACREAGE 9.39	8.5938301

130687	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO LOT 8.64 AC OF 5 BLK 7 ACREAGE 8.64	8.0705299
130688	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO 8.01AC OF LOT 12 BLK 7 7.40AC NET	7.4100299
130689	SPARKS FAMILY PARTNERSHIP LTD	CAPISALLO LOT 7.37 AC OF 13 BLK 7 ACREAGE 7.37	6.6521902
131453	LEGGETT MARK R & LEYDA J	CAPISALLO LOT 13 AN IRR TR E1236.81'-LOT 13 BLK 46 19.83AC GR 18.98AC NET	19.2423
131468	R & L CATTLE CO	CAPISALLO E24.92AC LOT 1 BLK 62 EXC N2.63AC-S7.44AC- W15AC 22.28AC NET	21.7975998
131467	LEGGETT MARK R	CAPISALLO E 1.35AC BEING AN IRR TRACT - W507.47'-E836.87'- N225.95'- S639.2'- LOT 1 BLK 62 1.35AC NET	2.8494201
131469	LEGGETT MARK R	CAPISALLO W 1.28AC BEING AN IRR TRACT- W507.47'-E836.87'- N225.95'- S639.2'-LOT 1 BLK 62 1.28AC NET	2.8494201
246669	FAULCONER ENERGY JOINT VNTR	NORTH CAPISALLO BK 2504 37.42AC EXC .65AC 36.77	33.089901
246666	SPARKS FAMILY LIMITED PARTNERSHIP	NORTH CAPISALLO E711.46'-TR 2506-2508 & ALL OF BLKS 2509- 2516 302AC	309.856995
640263	BAUMANN MICHAEL M TRUSTEE OF	NORTH CAPISALLO ALL BLK 2501-2503 & ALL BLK 2505 & BLK 2512 & 2513 W399.3'-BLK 2506-BLK 2508 263.13AC	266.971008
641912	BAUMANN MICHAEL M TRUSTEE OF	NORTH CAPISALLO E200'-W608.54'-TR 2506 2507 & 2508 18.49AC GR 17.45AC NET	18.4918003
131386	R & L FARMS	CAPISALLO N 20 -LOT 10 BLK 44	19.7371998
131379	THOMAS CHARLES A	CAPISALLO 10.5AC-NE 20.5AC LOT 6 BLK 44 10.5AC	11.8875999
131377	GONZALEZ JUAN MANUEL	CAPISALLO 17.92 AC -LOT 6 BLK 44	17.9326
131380	THOMAS CHARLES A JR	CAPISALLO SE 10AC-NE 22.08- LT 6 BLK 44 (8.85 AC NET)	9.6449699
131373	SCHWARZ KEITH TRUSTEE	CAPISALLO AN IRR TR N285.33'-W594.79' LOT 4 BLK 44 2.78 AC GR 2.05 AC NET	2.5381601
131375	SCHWARZ JAMES L	CAPISALLO S11.98AC-SW26.57AC LOT 4 BLK 44 11.28AC NET	11.7718
131374	COWDEN KATHY S & CAROLYN &	CAPISALLO N11.98AC-S23.96AC-SW26.57AC LOT 4 BLK 44 10.95AC NET	11.6968002
131371	MOOSE INVESTMENTS LLC	CAPISALLO 40 AC ALL LOT 3 BLK 44 NE 13.32 AC LOT 4 BLK 44 53.32 AC NET	51.6048012
131485	HORN GEORGIA	CAPISALLO LOT 1 BLK 63	38.7868004

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130760	KIRK & LINDA SCHWARZ FAMILY LTD	CAPISALLO 40.0AC OF LOT 4 BLK 25 37.91AC NET	38.2111015
509099	DILLON CURTIS JAY	CAPISALLO LOT 12 BLK 25 N10.00AC	9.6970301
131381	HOPKINS CAREY BETH	CAPISALLO 40 AC -LOT 7 BLK 44	39.4746017
131376	KIRK & LINDA SCHWARZ FAMILY LTD	CAPISALLO 40 AC -LOT 5 BLK 44	39.394001
130763	ECHOLS JANET L	CAPISALLO 40.0AC OF LOT 6 BLK 25 39.55AC NET	39.5318985
130764	LASATER FLORENCE	CAPISALLO 40.0AC OF LOT 7 BLK 25 39.55AC NET	39.5558014
130775	POWELL WILLIAM R & MARY ALICE	CAPISALLO E660' LOT 16 BLK 25 20.00 AC GR 19.62 AC NET	19.3395004
130768	ENGLAND MICHAEL & ELIZABETH	CAPISALLO LOT 11 BLK 25 40.00AC GR 37.60AC NET	39.5337982
131370	ROSS WILLIAM C	CAPISALLO W 20 AC -LOT 2 BLK 44	19.1847992
130758	EIDBO SUSAN ELIZABETH	CAPISALLO LOT 2 BLK 25 37.90 AC NET	38.9705009
130759	KIRK & LINDA SCHWARZ FAMILY LTD	CAPISALLO 40.0AC OF LOT 3 BLK 25 38.66AC NET	38.9472008
130765	KOZENI DONALD K DEC'D TRUSTTEE DONALD K KOZENI LVN TRST	CAPISALLO 40.0AC OF LOT 8 BLK 25 39.39AC NET	39.6852989
130766	POWELL WILLIAM R & MARY ALICE TRSTS	CAPISALLO E660'- LOT 9 BLK 25 20 AC GR 17.73 AC NET	19.6853008
130767	DILLON ALLEN RAY	CAPISALLO 40.0AC OF LOT 10 BLK 25 35.75AC NET	39.5572014
130774	DILLON CURTIS JAY	CAPISALLO LOT 15 BLK 25 36.40 AC NET	38.9408989
131393	CORTINA EPITACIO JR	CAPISALLO -N30AC LOT 12 BK 44 30.00AC NET	29.5454998
589926	BARRIENTES DAVID J	CAPISALLO S330'-N165' LOT 12 BLK 44 5AC	4.9240899
131369	LEGGETT MARK R & LEYDA J	CAPISALLO E660' EXC E153'-W162'-N284.70' LOT 2 BLK 44 19.00AC GR 18.55AC NET	18.8980999

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131368	GUZMAN HORACIO JR & SUE ANN	CAPISALLO 1AC-E20AC LOT 2 BLK 44 1AC NET	0.804489
130762	KOZENI DONALD K DEC'D TRUSTTEE DONALD K KOZENI LVN TRST	CAPISALLO 40.0 AC EXC 1.0 AC LOT 5 BLK 25 39AC GR 33.20AC NET	37.5262985
130756	EIDBO SUSAN ELIZABETH	CAPISALLO LOT 1 BLK 25 40AC GR 37.70AC NET	39.0737991
131502	HORN GEORGIA	CAPISALLO 29.96 AC LOT 10 BLK 63	29.9633999
131500	HORN GEORGIA	CAPISALLO 39.98 AC LOT 9 BLK 63	39.3699989
131514	HORN GEORGIA	CAPISALLO 37.06 AC LOT 16 BLK 63	35.8348007
131499	HORN GEORGIA	CAPISALLO 38.66 AC -LOT 8 BLK 63	38.0513992
131498	HORN GEORGIA	CAPISALLO 18.30 AC -LT 7 BLK 63	18.3012009
131486	HORN GEORGIA	CAPISALLO 30.51 AC LOT 2 BLK 63 30.00AC NET	29.9288998
131491	HORN GEORGIA	CAPISALLO NE 4.23AC LOT 3 BLK 63 4.20AC NET	3.8069501
711710	REYES VICTORIANO & ANGELICA	ANGELICA LOT 2	4.3073001
131392	TORRES JOSE R & MARIA G	CAPISALLO S 20 AC -LOT 11 BLK 44	19.7327003
131391	TORRES JOSE R & MA GUADALUPE	CAPISALLO N20AC EXC NE IRR TR 0.15AC 19.85AC NET	19.7325001
130773	RIO VINO VINEYARDS LTD	CAPISALLO E440' LOT 14 BLK 25 13.33AC GR 12.68AC NET	12.6661997
943838	HIDALGO & CAMERON COUNTIES	CAPISALLO W660' LOT 9 & W660' LOT 16 BLK 25 40.00 AC GR 39.62 AC NET	39.7487984
847137	RIO VINO VINEYARDS LTD	CAPISALLO E440'-W880' LOT 14 BLK 25 13.33 NET	13.1255999
621979	RIO VINO VINEYARDS LTD	CAPISALLO W440' LOT 14 BLK 25 13.33 NET	13.1257
713567	MONTEMAYOR ROSA A & CARLOS A	CAPISALLO E300-W680'-S215' LOT 15 BLK 24 1.48AC GR 1.34AC NET	1.32522
666766	TIENDA MARTHA CELIA	TRIPLE 'M' LOT 1 BLK 1	0.519713

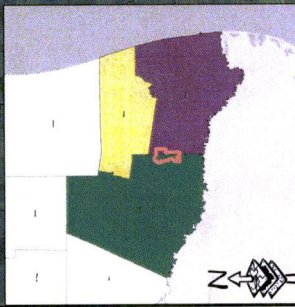
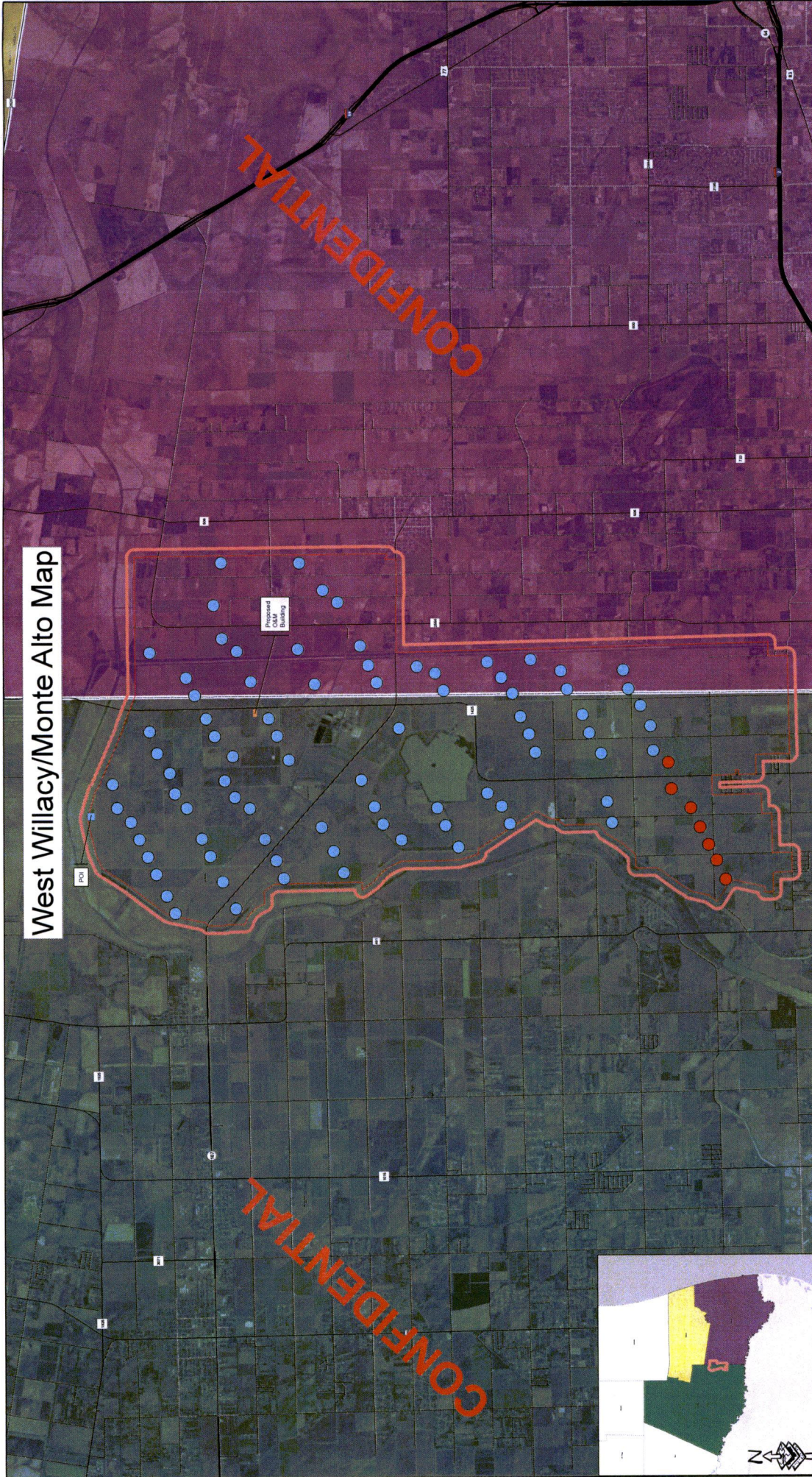
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130745	REYES LUIS ANGEL & BRISEYDEE L	CAPISALLO W150'-E300'-S290.4' LOT 15 BLK 24 1AC GR 0.90AC NET	0.92988
130755	MOYA LETICIA	CAPISALLO W136.3'-E722.6'-S290.4' LOT 16 BLK 24 0.91AC NET	0.845138
130752	ECHAVARRIA NINFA C	CAPISALLO W150'-E450'-S290.4' LOT 16 BLK 24 1.00AC NET	0.93006
130744	TREVINO HOMERO & FRANCISCA	CAPISALLO E150'-S290' LOT 15 BLK 24 1AC GR 0.90AC NET	0.930294
666767	GARZA MARLEN L	TRIPLE 'M' LOT 2 BLK 1	0.57699
666768	LOZANO MARIA	TRIPLE 'M' LOT 3 BLK 1	0.571626
130749	GUTIERREZ BENITO & MARIA DE LA LUZ	CAPISALLO S 290.4'-W 300' LT 16 BK 24 2AC NET	1.82977
130753	TIENDA BRENDA L	CAPISALLO E150'-W450'-S290.4' LOT 16 BLK 24 1AC NET	0.930069
130751	LOZANO ENEDELIA	CAPISALLO E150'-W600'-S290.4' LOT 16 BLK 24 1.00AC 1AC NET	0.930038
130742	VILLARREAL AURORA S	CAPISALLO 1.50AC-LOT 15 BLK 24	1.49237
130746	RODRIGUEZ MARTIN & IRMA G	CAPISALLO W150'-E450'-S290.4' LOT 15 BLK 24 1AC GR 0.90AC NET	0.929869
943887	LOPEZ ROSA MARIA R & FRANCHESCA U JUAREZ	CAPISALLO N50'-S240.4'-W136.3'E586.3' LOT 16 BLK 24 0.156AC	0.156451
664485	LOPEZ JACINTO A & JESUSA R	CAPISALLO W136.3'-E586.3'-N50'-S190' LOT 16 BLK 24 .156 AC	0.156452
130754	LOPEZ DAVID	CAPISALLO N50'-S290'-W136.3'-E586.3' & S140'-W136.3'- E586.3' LOT 16 BLK 24	0.532045
246813	MIDNIGHT SUN INC VI	NORTH CAPISALLO-W22.96AC BK 2648,W23.32AC BK 2649,W23.96AC BK 2650,W24.59AC BK 2651,W25.88AC BK 2672,SW11.41AC BK 2673 132.12GR 126.45NT	205.220093

Exhibit C

Map

West Willacy/Monte Alto Map



Project Location: Hidalgo County, Texas

0 0.5 1 Miles

North Arrow

Draft-Subject to change

CONFIDENTIAL

Prepared by: M&J Date: 12/14/2018

Terra-Gen, LLC
West Willacy/Monte Alto Project
 Phase 1 - 200MW

Legend

- V102-6MW WTG (7)
- V102-2MW WTG (81)
- O&M BUILDING
- SOFT BUFFER
- PROJECT BERRY
- Contour
- Highway
- Willacy
- POB

CONFIDENTIAL



TERRA-GEN



TEXAS CONSULTANTS

Exhibit D

Schedule of Building, Improvements, and Eligible Personal Property for the New Facility

- 61 Wind Turbines;
- 61 Wind Turbine Foundations

Exhibit E

Wind Farm Tax Abatement Chart

(See attached page)

