

REIMBURSEMENT AGREEMENT

This Reimbursement Agreement ("Agreement") is made and entered into and effective the 27th day of December, 2017, by and between Atmos Energy Corporation (hereinafter referred to as "Utility"), and Williamson County, Texas, (hereinafter referred to as "County").

WITNESSETH:

WHEREAS, Utility is the owner of certain 8" high pressure gas line crossing CR 119: (herein called Facilities).

WHEREAS, County desires to construct proposed CR 119: From 850' Limmer Loop to Chandler. (Hereinafter called "Project") and make improvements to Project as shown on plans submitted to Utility;

WHEREAS, to accommodate the Project, County desires Utility to perform certain facility modification/relocation work herein referred to as the "Work" and described as follows:

- Atmos Energy relocation consist of: Installation of approximate 1205' of 8" coated steel pipeline by approved open trench method.
- Upon completion of Project, contractor will provide an as-built drawing of the relocation to the Utility and county.

WHEREAS, Utility, under the terms hereinafter stated, has evaluated the Project and is willing to perform Work to its Facilities to accommodate the Project, provided the County reimburses Utility for 100% of its eligible costs for labor and materials to do the Work.

NOW, THEREFORE, in consideration of the promises and mutual covenants herein contained, Utility agrees to perform the Work and permit the Project subject to the following terms and provisions:

1. County agrees that the description of the Work listed above contains a complete representation of the Work requested of Utility to accommodate the Project.
2. County shall, at its own expense, inspect the Work by Utility hereunder, to assure itself that the Work is being performed in compliance with the standards of County.
3. Though this agreement is based on the proposed "Good Faith Estimate" herein referred to as the "Estimate" listed below: (See Attachment "A" for detailed estimate)

Estimated 1,205 lf of gas line along with apparatus defined as Work = \$493,168.60

County agrees to bear 100% of the eligible costs incurred by utility relating to the Work as referenced in attached estimate. Final eligible costs may be more or less than the Estimate, which shall not be construed as a limitation of costs for such Work. County recognizes that Utility may use one or more contractors to perform the Work. Should the County delay or cancel the Project for any reason, County agrees to reimburse Utility for all associated costs, including but not limited to preliminary design, engineering, survey, material purchasing, contract labor, etc.

4. Upon completion of said Work, Utility shall make an accounting of final costs and provide County an invoice of the same. The final eligible cost may be greater or less than the Estimate and County shall be liable to Utility for 100% of the eligible final cost. After receipt and approval of invoice, County shall pay the full amount within 30 days.
5. County shall perform all operations and construction activities below or adjacent to the Facilities in a workmanlike and safe manner and in conformance with all applicable industry and governmental standards and conditions that may be imposed by Utility from time to time. No construction activity by County shall be performed under, across, or adjacent to the Facilities until the Work of Utility has been completed.
6. Notice shall be given to Utility by County, at least 48 hours in advance of commencement of any construction activity on or adjacent to the Facilities, excepting only cases of emergency. Said notice shall be given to Texas One-Call: 1-800-245-4545. In the event County breaches any of the terms, covenants or provisions of this Agreement and Utility commences litigation to enforce any provisions of this Agreement, the cost of attorneys' fees, interest and the attendant expenses will be payable to Utility by County upon demand.
7. To the fullest extent permitted by law, the County shall indemnify, save, hold harmless, and at Utility's option, defend Utility and its affiliated companies and their directors, officers, employees and agents from any and all claims, demands, cost (including reasonable attorney and expert witness fees and court costs), expenses, losses, causes of action (whether at law or in equity), fines, civil penalties, and administrative proceedings for injury or death to persons or damage or loss to property or other business losses, including those made or incurred by Utility or its directors, officers, employees, or agents and including environmental damage in any way arising from or connected with the existence, construction, operation, maintenance, removal or other operations arising out of the Work as described in this Agreement and the construction, operation and/or use of the Project by County, except those arising from Utility's sole negligence.
8. This Agreement supersedes every antecedent or concurrent oral and/or written declaration and/or understanding pertaining to the Work or construction activity by and between Utility and County.
9. As soon as possible after the document is prepared, Utility and County shall sign a Utility Joint Use Agreement and make a part hereof.

Unless an item below is stricken and initialed by the County and Utility, this agreement in its entirety consists of the following:

1. Utility Agreement - Wilco –U-35 – 100% County – Off System
2. Plans, Specification, and Estimated Costs (Attachment “A”)
3. Utility’s Schedule of Work and Estimated Date of Completion (Attachment “B”)

4. Eligibility Ratio (Attachment “C”)
5. Betterment Calculation and Estimates (Attachment “D”)
6. Proof of Property Interest – ROW-U-1A (Attachment “E”)
7. Wilco-U-80A – Joint Use Agreement (Attachment “F”)

IN WITNESS WHEREOF, we have hereunto set our hands on the day and year below.

UTILITY

Utility: Atmos Energy Corporation
Name of Utility

By: *Jeffrey S. Knights*
Jeffrey S. Knights

Jeffrey S. Knights
Print or Type Name

Title: VP Technical Services, Mid-Tex Division

Date: 1/26/18

WILLIAMSON COUNTY

By: _____
Authorized Signature

Dan A. Gattis
Print or Type Name

Title: Williamson County Judge

Date: _____

MR

Attachment A

Plans, Specifications, and Estimated Costs

"THE PURPOSE OF THIS DRAWING IS TO RELOCATE ATMOS ENERGY PIPELINES ONLY."

WILLIAMSON COUNTY CR 119 PROJECT

LIMITS: FROM LIMMER LOOP TO CHANDLER RD

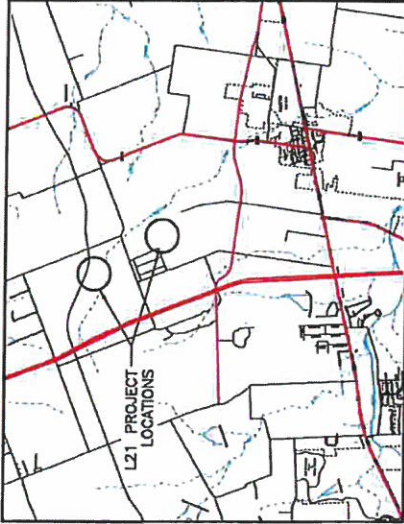
L21 RELOCATION

LEGEND

EXISTING ATMOS GAS TO BE ABANDONED	---
PROPOSED 8" ATMOS STEEL	---
PROPOSED 3" STEEL BYPASS	---
EXISTING ROW	---
PROPOSED ROW	---
EXISTING ATMOS EASEMENT	---
PROPOSED ATMOS EASEMENT	---

PIPE SUMMARY
 INSTALL - 1,205' OF 8" STEEL
 INSTALL - 236' OF 3" STEEL FOR BYPASS
 REMOVE - 489' OF 3" STEEL
 ABANDON - 425' OF 3" STEEL

KEY MAP



SHEET INDEX

SHEET NUMBER	SHEET DESCRIPTION
1	COVER PAGE
2	GENERAL NOTES
3	CR 119 STA 67+48 RELOCATION
4	CHANDLER RD STA 227+21 CROSSING
5	CR 119 STA 132+47 RELOCATION

MARK	DESCRIPTION	O.D. INCHES	WALL THICKNESS INCHES	PIPE GRADE	DESIGN CLASS	DESIGN CLASS OR CWF/AVG	DESIGN FACTOR USED	P.S.I.G. TO BE USED	MAX DESIGN PRESSURE (PSIG)	DESIGN DATA				TESTING REQUIREMENTS				FIELD JOINT COATING	LONG TERM SOAK TYPE	FIELD WELD TYPE
										DESIGN GRADE	DESIGN PRESSURE (PSIG)	EXISTING MAP (PSIG)	DESIGN MAP (PSIG)	INTERNAL HOOP STRESS (PSIG)	TEST PRESSURE (PSIG)	MAXIMUM TEST PRESSURE (PSIG)	TEST DURATION (HOURS)			
A	PIPE	8.625	0.322	850	3	N/A	0.50	4480	2240	400	800	17.9	3.3	2640	2740	8	WATER	100	ERW	WELDED
B	FITTING	8.625	0.322	850	3	N/A	0.50	4480	2240	400	800	17.9	3.3	2640	2740	8	WATER	100	ERW	WELDED
C	PIPE	3.500	0.210	8	3	N/A	0.50	4350	2180	400	400	9.3	3.3	1320	1420	8	WATER	100	N/A	WELDED

HALFF ASSOCIATES, INC.
 PRELIMINARY - FOR INTERNAL REVIEW ONLY
 These documents are for internal review only and are not to be used for construction, Bidding, or Permit Purposes. They were prepared by, or under the supervision of:
 DISTRICT LEGIST - VITAM E-STEP 11-2-2017
 PDR - FRIEDRICH TILDE

ATMOS ENERGY L21 RELOCATION HUTTO, TEXAS

DATE: 11-2-2017

PROJECT NO: 119

SCALE: AS SHOWN

REVISIONS:

NO.	DATE	BY	DESCRIPTION

ATMOS ENERGY

HALFF TRITEX

HALFF ASSOCIATES, INC.

1 OF 5

GENERAL NOTES:

1. All work shall be completed in accordance with all applicable federal, state, and local regulations; including but not limited to the Code of Federal Regulations (CFR) Title 49, Subtitle B, Chapter 1, Subchapter D, Part 192 (Transportation of Natural and Other Gases by Pipeline; Minimum Federal Safety Standards. Construction practices shall conform to the latest versions of Atmos Energy Construction Procedures Manual and Pipeline Services Engineering Standards, and the Texas Department of Transportation Standard Specifications for Construction and Maintenance of Highways, Streets, and Bridges.
2. The Contractor shall abide by all applicable federal, state, and local laws governing excavation. The Contractor shall provide detailed plans and specifications for trench safety systems that comply with applicable laws governing excavation. These plans shall be sealed by an Engineer experienced in the design of trench safety systems and licensed by the State of Texas. Submit plan to the Owner prior to commencing work. The Contractor shall be solely responsible for all aspects of work related to excavation.
3. The Contractor shall notify Atmos Energy personnel at least 48 hours prior to the start of construction.
4. All existing and proposed Atmos Energy pipelines and other known obstructions shall be staked prior to the start of construction
5. The coordinates listed are in N.A.D.83 (1993), Texas State Plane - Central Zone (4203), surface coordinates.
6. All constructed pipelines shall be coated and wrapped while also having cathodic protection to ensure longevity and protective measures.
7. The Contractor shall maintain a minimum clearance of 24" from any underground obstruction, except upon approval of variance by Atmos personnel.
8. Anode beds shall not exceed 48 inches in width and have a depth of coverage of at least 36 inches.
9. Fill material shall be placed in lifts not exceeding nine (9) inches in loose thickness. Fill material shall be compacted at a minimum of 95 percent maximum standard Proctor dry density (ASTM D 698). In conjunction with the compacting operation, fill material shall be brought to a moisture content ranging from (-2) percentage points below optimum to (+2) percentage points above optimum (-2 to +2).
10. The Contractor shall maintain 4 feet of minimum cover to the top of pipe unless shown otherwise.

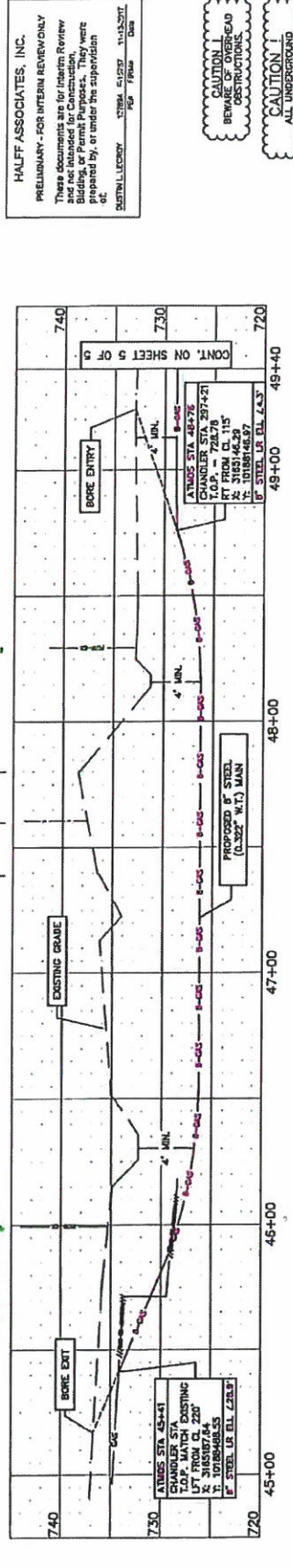
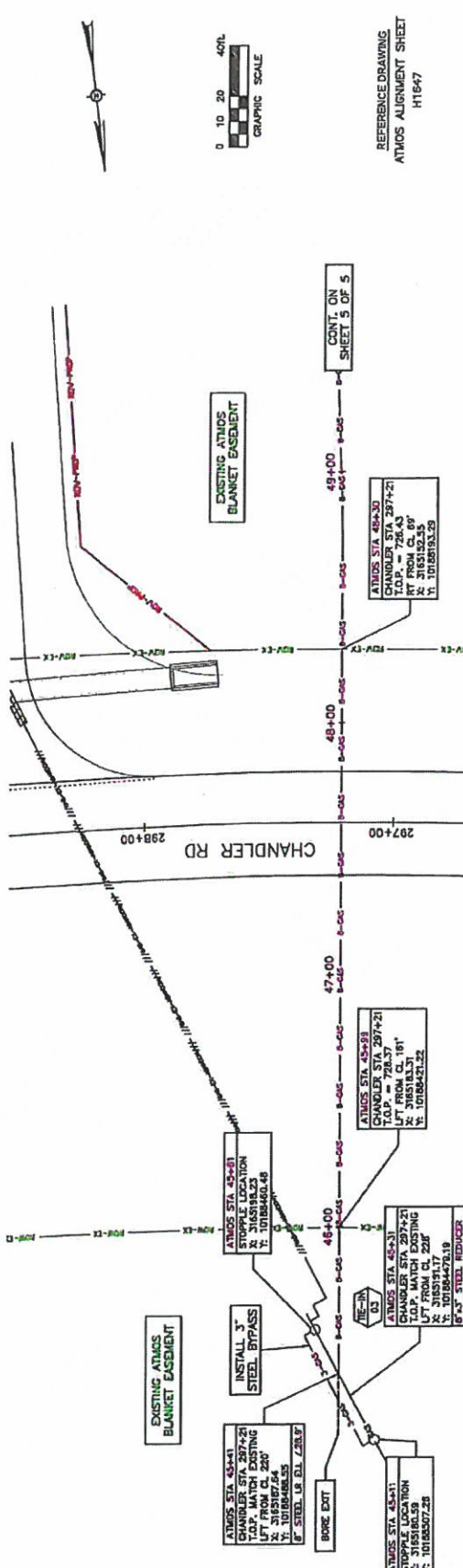
11. It shall be the Contractor's responsibility to collect and provide as-built coordinate data, including elevation data, as required per Atmos standard E0101-Sep-07 Rev.5.
12. For pipeline installations, location markers shall be provided by Atmos Energy and placed at a minimum of every 400 feet. Location markers shall also be placed at important positions along the alignment, including the ROW line and other objects crossing the pipeline alignment, as directed by Atmos Energy personnel.
13. Existing utility locations shown are taken from available records provided by the utility Owner and field locations of surface appurtenances. Locations shown are generally schematic in nature and may not accurately reflect the size and location of each particular utility. Some utility lines may not be shown. Contractor shall assume responsibility for actual field location and protection of existing facilities whether shown or not. Contractor shall also assume responsibility for repairs to existing facilities, whether shown or not, damaged by contractor's activities. Differences in horizontal or vertical location of existing utilities shall not be a basis for additional expense.
14. Contractor shall locate and adjust existing utility manhole lids, cleanouts, water valves, and other surface appurtenances as required for new construction. Contractor shall coordinate utility adjustments with other disciplines and the appropriate utility agencies and provide for all fees for permits, connections, inspections, etc. These adjustments shall be considered incidental to the construction contract.
15. The Contractor shall protect existing property monumentation and primary control. Any such points which the Contractor believes will be destroyed shall have offset points established by the Contractor prior to construction. Any monumentation destroyed by the Contractor shall be reestablished at his expense.
16. Barricading and traffic control during construction shall be the responsibility of the Contractor and shall conform to the latest edition of the "Texas Manual on Uniform Traffic Control Devices", Part VI in particular. Traffic flow and access shall be maintained during all phases of the construction. The Contractor is responsible for providing traffic safety measures for work on project.
17. Any damages that may occur to real property or existing improvements shall be restored by the Contractor to at least the same condition that the real property or existing improvements were in prior to the damages. This restoration shall be subject to the Owner's approval; moreover, this restoration shall not be a basis for additional compensation to the Contractor. Restoration shall include, but not be limited to, regrassing, revegetation, replacing fences, replacing trees, etc.

18. It shall be the responsibility of the Contractor to:
 - A. Prevent any damage to private property and property owner's poles, fences, shrubs, etc.
 - B. Provide access to all drives during construction.
 - C. Protect all underground utilities to remain in service.
 - D. Notify all utility companies and verify location of all utilities prior to start of construction.
19. The drawings contained herein are not, and should not be solely considered to be a storm water pollution prevention plan. Should the Contractor choose to use the information herein, he shall do so with the provision that he at a minimum meets all applicable rules, regulations, codes, and permit requirements for construction activities

HALFF ASSOCIATES, INC.
 PRELIMINARY - FOR INTERIM REVIEW ONLY
 These documents are for Interim Review and not intended for Construction, Bidding, or Permit Purposes. They were prepared by, or under the supervision of, a Professional Engineer.
 EUSTACE L. GREGORY U2284 E-5252 11-23-2007 11-23-2007
 P.E. P.E. P.E. Date

				UPDATE DATE: 11/20/07 SCALE: AS SHOWN DRAWING NUMBER:		NOTES SHT. 2 OF 5	
PROJECT: ATMOS ENERGY L21 RELOCATION HUITO, TEXAS		DATE:		BY:		CHECKED:	
APPROVED FOR REVIEW:		DATE:		BY:		CHECKED:	
DESIGNED:		DATE:		BY:		CHECKED:	
CHECKED:		DATE:		BY:		CHECKED:	
REVISIONS:		DATE:		BY:		CHECKED:	

"THE PURPOSE OF THIS DRAWING IS TO RELOCATE ATMOS ENERGY PIPELINES ONLY."



BARLOW EQUATION FOR STEEL PIPE: $t = (D \times P) / (2 \times F \times S)$

OUTSIDE DIAMETER (N) = 0 B.E.3
 PRESSURE (Lb/N) = P B.0
 DESIGN FACTOR = F 0.5
 YIELD STRENGTH (PSI) = S 60000
 MINIMUM WALL THICKNESS (IN) = t 0.12

BORE GUIDELINES

MARK	NAME	ANGLE	BANKS	TANGENT	EXT	TOTAL LENGTH
A	L21 Bore	151.5	118.5	118.5	118.5	468.02 FT

* TOTAL LENGTH OF BORES ARE CALCULATED FROM ENTRY GRADE TO EXIT GRADE.

HALFF ASSOCIATES, INC.
 PRELIMINARY - FOR INTERIM REVIEW ONLY
 These documents are for interim review only and are not intended for construction. They were prepared by, or under the supervision of, DUSTIN L. LECHE, P.E., License No. 11-13-2017.

- CAUTION -** BEWARE OF OBSTRUCTIONS.
- CAUTION -** ALL UNDERGROUND UTILITIES ARE LOCATED PRIOR TO CONSTRUCTION.
- NOTE:** INSTALLER PIPELINE SHALL BE 5" UNDER EXISTING GRADE OR 18" UNDER PARALLEL STRUCTURES AND 4" DEEP UNDER STRUCTURES OR UNDER UTILITY.

REFERENCE DRAWING
 ATMOS ALIGNMENT SHEET
 H1847

DATE	BY	DATE	BY	DATE	BY
01/20/2017	DL	01/20/2017	DL	01/20/2017	DL
01/20/2017	DL	01/20/2017	DL	01/20/2017	DL
01/20/2017	DL	01/20/2017	DL	01/20/2017	DL

SCALE: AS SHOWN
 SHEET: 4 OF 5
 DRAWING NUMBER: CHANDLER STA 297+21
 PROJECT: ATMOS ENERGY L21 RELOCATION HULLTO, TEXAS

MATERIALS WITH STORES (ITEMS ORDERED THROUGH MCJUNKIN OR ON ATMOS POS)					
DESCRIPTION	SIZE	QTY	PRICE	UNIT	COST
PIPE ERW 3 X .216W CS FBE BEV DRL X42	3	1,320	\$ 7.00	FT	\$ 9,240.00
3-INCH STEEL FITTINGS	3	9	\$ 30.00	FT	\$ 270.00
3-INCH STOPPLE FITTINGS & BYPASSES	3	8	\$ 975.00	EA	\$ 7,800.00
Temporary Purge, Pressure Test & Load Assemblies, Wire, Caution Tap, Signage and Marker Balls		1	\$ 1,750.00	EA	\$ 1,750.00
MATERIALS WITH STORES SUBTOTAL					\$ 19,060.00
SALES TAX (4.38%)					\$ 834.83
FREIGHT (2.5%)					\$ 476.50
MATERIALS WITH STORES TOTAL					\$ 20,371.33

LAND RIGHTS				
DESCRIPTION	QTY	PRICE	UNIT	COST
DAMAGES AND RESTORATION	24,100	\$ 0.75	Sq.Ft.	\$ 18,075.00
NEW EASEMENT	10,642	\$ 2.75	Sq.Ft.	\$ 29,265.50
LAND RIGHTS TOTAL				\$ 47,340.50

COMPANY LABOR (TOTAL DIRECT CAPITAL LABOR)				
DESCRIPTION	QTY	PRICE	UNIT	COST
ENGINEERING	120	\$ 70	HR	\$ 8,400.00
FIELD OPERATIONS	160	\$ 50	HR	\$ 8,000.00
ENVIRONMENTAL	24	\$ 35	HR	\$ 840.00
RIGHT OF WAY AGENT	40	\$ 35	HR	\$ 1,400.00
FIELD CONSTRUCTION COORDINATOR (FCC)	150	\$ 35	HR	\$ 5,250.00
COMPANY LABOR TOTAL				\$ 23,890.00

CONTRACT LABOR				
DESCRIPTION	QTY	PRICE	UNIT	COST
CONTRACT ENGINEERING	240	\$ 95.50	HR	\$ 22,920.00
SURVEY CREW	40	\$ 150.00	HR	\$ 6,000.00
INSTALL 3-INCH STEEL PIPE VIA BORE/TRENCH	1205	\$ 70.00	FT	\$ 84,350.00
ABANDONMENT/REMOVAL	915	\$ 13.00	FT	\$ 11,895.00
STOPPLE INSTALLATION	8	\$ 3,500.00	EA	\$ 28,000.00
X-RAY CREW	2	\$ 1,500.00	DAY	\$ 3,000.00
CONSTRUCTION INSPECTOR (3RD PARTY)	240	\$ 85.00	HR	\$ 20,400.00
CONTRACT LABOR TOTAL				\$ 176,565.00
SALES TAX (4.38%)				\$ 7,733.55
CONTRACT LABOR TOTAL				\$ 184,298.55

OTHER COSTS				
DESCRIPTION	QTY	PRICE	UNIT	COST
COST OF GAS LOST (MCF)	0	\$ 9	EA	\$ -
OTHER COSTS TOTAL				\$ -

DIRECT COST OVERHEADS				
DESCRIPTION				COST
BENEFITS OVERHEADS(52.53% OF COMPANY LABOR)				\$ 12,549.42
STORES OVERHEADS(4.0% OF MATERIALS WITH STORES)				\$ 814.85
DIRECT OVERHEADS TOTAL				\$ 13,364.27

TOTAL DIRECT COSTS \$ 289,264.65

INDIRECT COSTS		
DESCRIPTION	COST	
RHUTTs (25.0% OF COMPANY LABOR + 15.0% OF CONTRACTOR LABOR)	\$ 33,617.28	
AFUDC DEBT (0.6300% OF DIRECT AND INDIRECT TOTALS EXCLUDING AFUDC)	\$ 2,516.90	
DIVISION OVERHEADS (16.24% OF DIRECT COSTS)	\$ 46,976.58	
CORPORATE OVERHEADS (10.25% OF DIRECT COSTS)	\$ 29,649.63	
TOTAL INDIRECT COSTS		\$ 112,760.39

TOTAL DIRECT AND INDIRECT COSTS \$ 402,025.03

ESTIMATED TOTAL PROJECT COST (CAPITALIZED)	\$ 402,025.03
INCOME TAX ADJUSTMENT (0.0% OF PROJECT TOTAL)	\$ -
FRANCHISE FEE (0.0%)	\$ -
TOTAL COSTS ASSOCIATED WITH PROJECT	\$ 402,025.03

Attachment B

Utility's Schedule of Work and Estimated Date of Completion

To be supplied in a Supplemental Agreement

Estimated Start Date: Approx. 2 Weeks From NTP (Subject to Contractor Availability)

Estimated Completion Date: Approx. 3 Weeks Construction Duration

Attachment C

Eligibility Ratio

See Attachment "E" for proof of property interest, which is established at 100% eligible.

Attachment D

Betterment Calculation and Estimates

Total Cost with Betterment	\$493,168.60
Total Cost w/o betterment	\$402,025.03
Difference	\$91,143.57
% Betterment	18.48%

MATERIALS WITH STORES (ITEMS ORDERED THROUGH MCJUNKIN OR ON ATMOS POS)					
DESCRIPTION	SIZE	QTY	PRICE	UNIT	COST
PIPE ERW 8 X .322W CS FBE BEV DRL X42	8	1,320	\$ 23.00	FT	\$ 30,360.00
8-INCH STEEL FITTINGS	8	9	\$ 155.00	FT	\$ 1,395.00
3-INCH STOPPLE FITTINGS & BYPASSES	3	8	\$ 975.00	EA	\$ 7,800.00
Temporary Purge, Pressure Test & Load Assemblies, Wire, Caution Tap, Signage and Marker Balls		1	\$ 1,750.00	EA	\$ 1,750.00
MATERIALS WITH STORES SUBTOTAL					\$ 41,305.00
SALES TAX (4.38%)					\$ 1,809.16
FREIGHT (2.5%)					\$ 1,032.63
MATERIALS WITH STORES TOTAL					\$ 44,146.78

LAND RIGHTS				
DESCRIPTION	QTY	PRICE	UNIT	COST
DAMAGES AND RESTORATION	24,100	\$ 0.75	Sq.Ft.	\$ 18,075.00
NEW EASEMENT	10,642	\$ 2.75	Sq.Ft.	\$ 29,265.50
LAND RIGHTS TOTAL				\$ 47,340.50

COMPANY LABOR (TOTAL DIRECT CAPITAL LABOR)				
DESCRIPTION	QTY	PRICE	UNIT	COST
ENGINEERING	120	\$ 70	HR	\$ 8,400.00
FIELD OPERATIONS	160	\$ 50	HR	\$ 8,000.00
ENVIRONMENTAL	24	\$ 35	HR	\$ 840.00
RIGHT OF WAY AGENT	40	\$ 35	HR	\$ 1,400.00
FIELD CONSTRUCTION COORDINATOR (FCC)	150	\$ 35	HR	\$ 5,250.00
COMPANY LABOR TOTAL				\$ 23,890.00

CONTRACT LABOR				
DESCRIPTION	QTY	PRICE	UNIT	COST
CONTRACT ENGINEERING	240	\$ 95.50	HR	\$ 22,920.00
SURVEY CREW	40	\$ 150.00	HR	\$ 6,000.00
INSTALL 8-INCH STEEL PIPE VIA BORE/TRENCH	1205	\$ 100.00	FT	\$ 120,500.00
ABANDONMENT/REMOVAL	915	\$ 13.00	FT	\$ 11,895.00
STOPPLE INSTALLATION	8	\$ 4,000.00	EA	\$ 32,000.00
X-RAY CREW	2	\$ 1,500.00	DAY	\$ 3,000.00
CONSTRUCTION INSPECTOR (3RD PARTY)	240	\$ 85.00	HR	\$ 20,400.00
CONTRACT LABOR TOTAL				\$ 216,715.00
SALES TAX (4.38%)				\$ 9,492.12
CONTRACT LABOR TOTAL				\$ 226,207.12

OTHER COSTS				
DESCRIPTION	QTY	PRICE	UNIT	COST
COST OF GAS LOST (MCF)	0	\$ 9	EA	\$ -
OTHER COSTS TOTAL				\$ -

DIRECT COST OVERHEADS				
DESCRIPTION	QTY	PRICE	UNIT	COST
BENEFITS OVERHEADS(52.53% OF COMPANY LABOR)				\$ 12,549.42
STORES OVERHEADS(4.0% OF MATERIALS WITH STORES)				\$ 1,765.87
DIRECT OVERHEADS TOTAL				\$ 14,315.29

TOTAL DIRECT COSTS \$ 355,899.69

INDIRECT COSTS		COST
DESCRIPTION		
RHUTts (25.0% OF COMPANY LABOR + 15.0% OF CONTRACTOR LABOR)		\$ 39,903.57
AFUDC DEBT (0.6300% OF DIRECT AND INDIRECT TOTALS EXCLUDING AFUDC)		\$ 3,087.51
DIVISION OVERHEADS (16.24% OF DIRECT COSTS)		\$ 57,798.11
CORPORATE OVERHEADS (10.25% OF DIRECT COSTS)		\$ 36,479.72
TOTAL INDIRECT COSTS		\$ 137,268.91

TOTAL DIRECT AND INDIRECT COSTS \$ 493,168.60

ESTIMATED TOTAL PROJECT COST (CAPITALIZED)	\$ 493,168.60
INCOME TAX ADJUSTMENT (0.0% OF PROJECT TOTAL)	\$ -
FRANCHISE FEE (0.0%)	\$ -
TOTAL COSTS ASSOCIATED WITH PROJECT	\$ 493,168.60

Attachment E
Proof of Property Interest

Received



FEB 07 2018

HNTB Corporation
Round Rock

LETTER OF TRANSMITTAL

To: HNTB
101 E. Old Settlers Blvd., Suite 100
Round Rock, Texas 78644

Date: February 6, 2018
CobbFendley Job: 1703-011-41A
Re: CR 119
Atmos' Utility Agreement Package

ATTENTION: Eddie Church 512-744-9082

WE ARE SENDING YOU THE FOLLOWING VIA: courier

Prints Originals Other _____

QUANTITY	DESCRIPTION
4	Atmos Utility Agreement Package

PURPOSE OF TRANSMITTAL:

For Approval For Your Use
 As Requested For Review & Comment

REMARKS:

Mr. Church
We have reviewed and recommend approval of Atmos' Utility Agreement Package in the amount of \$493,168.60.
If you have any questions, please let me know.
Thank you,

Copy To File

Received By: _____
Date & Time: _____

SIGNED Melissa Horn
Melissa Horn, Principal