

**STANDARD UTILITY AGREEMENT
SUPPLEMENTAL AGREEMENT No. 1 TO CR 110 Middle**

This Supplemental Agreement is made pursuant to the terms and conditions of the Agreed entered into by and between Williamson County, Texas, a political subdivision of the State of Texas, (***the "County"***) and Atmos Energy Corporation, (***the "Utility"***) and shall be effective upon the date of acceptance and execution by and on behalf of the **County**.

Whereas, the **County** and **Utility** executed a Standard Utility Agreement on July 27, 2017, concerning the adjustment, relocation, or removal of certain of **Utility's** facilities;

Whereas, said Standard Utility Agreement limits the required scope of work and/or the amount of eligible reimbursement;

Whereas, due to the newly discovered information by the **Utility** deemed sufficient by the **County**, the **County** and **Utility** agree that supplementation to the Standard Utility Agreement is necessary; and

Whereas, the statement of work contained in the Standard Utility Agreement shall be supplemented to include: installation of approximate 369' of 4" & 334' of 8" coated steel pipeline, installation of approximate 330' of 8" hd poly pipeline, & installation of approximate 136' of 12" coated steel pipeline casing, which is more specifically shown in **Utility's** plans, specifications, estimated costs and schedule which are attached to this supplemental agreement as Attachment "A".

Now, Therefore, Be It Agreed:

The statement of work contained in the Standard Utility Agreement is supplemented to include the additional adjustment, relocation or removal found in Attachment "A".

The estimated cost of the adjustment, relocation or removal is **increased** by \$157,889.35 for a total of \$763,547.37. The parties agree that the approval of estimated costs in no way indicates the eligibility of said costs for reimbursement.

All conditions and agreements contained in the Standard Utility Agreement except those specifically included in this document remain in effect.

**STANDARD UTILITY AGREEMENT
SUPPLEMENTAL AGREEMENT No. 1 TO CR 110 Middle
(con't.)**

The signatories to this agreement warrant that each has the authority to enter into this agreement on behalf of the party represented.

IN WITNESS WHEREOF, the parties hereto have affixed their signatures.

UTILITY

WILLIAMSON COUNTY

Utility: Atmos Energy Corporation
Name of Utility

By: _____
Authorized Signature

By: 
Authorized Signature

Bill Gravel Jr.
Print or Type Name

Title: Sr. VP

Title: Williamson County Judge

Date: 6/17/19

Date: _____

ATTACHMENT “A”

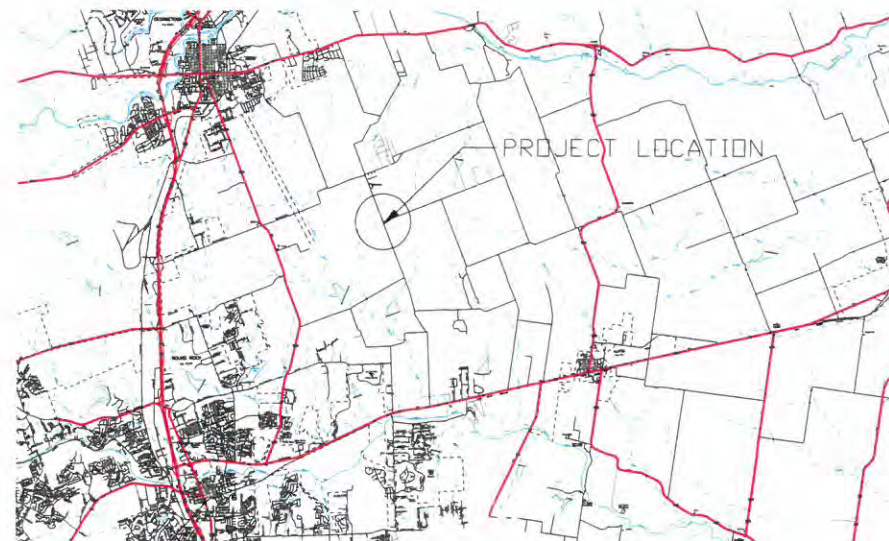
Plans and Estimates:

"THE PURPOSE OF THIS DRAWING IS TO RELOCATE ATMOS ENERGY PIPELINES ONLY."

WILLIAMSON COUNTY CR 110 MIDDLE

WILLIAMSON COUNTY (LIMITS: NORTH OF LIMMER LOOP TO NORTH OF CR 107)

MID-TEX PIPELINE RELOCATION



SHEET INDEX		
SHEET NUMBER	SHEET DESCRIPTION	
1	H001	COVER PAGE
2	H101	GENERAL NOTES
4	H201	L(SOUTH) - PLAN AND PROFILE
5	H202	L(2ND) - PLAN AND PROFILE
6	H203	HDPE - PLAN AND PROFILE

PIPE SPECIFICATIONS				DESIGN DATA									TESTING REQUIREMENTS						COATING SPECIFICATIONS	FIELD JOINT COATING	LONG SEAM TYPE	FIELD JOINT TYPE
MARK	DESCRIPTION	O.D. INCHES	WALL THICKNESS INCHES	PIPE GRADE	DESIGN CLASS	CLASS OR CWP/WOG	DESIGN PRESS. FOR ANSI RATING	DESIGN FACTOR USED	P.S.I.G. @ 100% S.M.Y.S.	MAX DESIGN PRESSURE ALLOWED (PSIG)	DESIGN MAOP (PSIG)	INTERNAL HOOP STRESS % SMYS	TEST PRESSURE RATIO (PSIG)	MINIMUM TEST PRESSURE (PSIG)	MAXIMUM TEST PRESSURE (PSIG)	TEST DURATION (HOURS)	TEST MEDIUM	X-RAY %				
A	PIPE	8.625	0.322	X52	3	N/A	N/A	0.50	3882	1941	800	20.6	3.3	2640	2740	8	WATER	100				
B	PIPE	8.625	0.250	X52	3	N/A	N/A	0.50	3014	1507	800	26.5	3.3	2640	2740	8	WATER	100				
C	PIPE	4.500	0.237	X42	3	N/A	N/A	0.50	4424	2212	400	9.0	3.3	1320	1420	8	WATER	100				
D	FITTING	8.625	0.322	X52	3	N/A	N/A	0.50	3882	1941	800	20.6	3.3	2640	2740	8	WATER	100				
E	FITTING	4.500	0.237	X42	3	N/A	N/A	0.50	4424	2212	400	9.0	3.3	1320	1420	8	WATER	100				
F	CASING	12.750	0.250	B	3	N/A	N/A	0.50	1372	686	N/A	0.0	N/A	N/A	N/A	N/A	N/A	N/A				

PIPE SPECIFICATIONS				DESIGN DATA					TESTING REQUIREMENTS				WELDING SPECIFICATIONS	
MARK	DESCRIPTION	O.D. INCHES	SDR	PE GRADE	CLASS OR CWP/WOG	DESIGN FACTOR USED	P.S.I.G. @ 100% S.M.Y.S.	MAX DESIGN PRESSURE ALLOWED (PSIG)	DESIGN MAOP (PSIG)	TEST PRESSURE RATIO (PSIG)	TEST PRESSURE (PSIG)	TEST DURATION (HOURS)	TEST MEDIUM	FIELD JOINT TYPE
G	PIPE	8.625	11	PE3408	N/A	0.32	320	102	100	1.5	150	8	AIR	ELECTROFUSION
H	FITTING	8.625	11	PE3408	N/A	0.32	320	102	100	1.5	150	8	AIR	ELECTROFUSION

APPROXIMATE PROJECT TOTALS (LINEAR FEET)			
SIZE & MATERIAL	TO BE INSTALLED	TO BE ABANDONED	TO BE REMOVED
8" STEEL	338	N/A	239
4" STEEL	397	N/A	274
8" HDPE	357	N/A	273
12" CASING	86	N/A	N/A



REV.	DESCRIPTION	BY	DATE	CHK'D	APP'D
A	PRELIMINARY		8/2/2018		
B	REVISED PER COUNTY COMMENTS	DL	8/15/2018		

HALFF TRITEX, INC.
 PRELIMINARY - FOR INTERIM REVIEW ONLY
 THESE DOCUMENTS ARE FOR INTERIM REVIEW AND NOT INTENDED FOR CONSTRUCTION BIDDING OR PERMIT PURPOSES. THEY WERE PREPARED BY OR UNDER THE SUPERVISION OF:
 DUSTIN L. LECROY 12784 12787 8/15/2018
 PIP FIRM DATE

CLIENT: ATMOS ENERGY
 CLIENT PROJ. NO.: 080.54441
 HTT PROJ. NO.: T16766.000
 UPDATED DATE: 08/16/18
 SHEET TITLE
 CR 110 MIDDLE
 WILLIAMSON COUNTY, TEXAS
 GAS RELOCATION
 LAYOUT DESCRIPTION
 COVER
 SHEET NUMBER
 H001

PLOTTED: 8/16/2018 1:25 PM BY: Lecroy, Dustin

FILE: CR110 MIDDLE DESIGN 180815.DWG

ATMOS GENERAL NOTES

1. All work shall be completed in accordance with all applicable federal, state, and local regulations; including but not limited to the Code of Federal Regulations (CFR) Title 49, Subtitle B, Chapter I, Subchapter D, Part 192 (Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards. Construction practices shall conform to the latest versions of Atmos Energy Construction Procedures Manual, the Texas Department of Transportation (TxDOT) Standard Specifications for Construction and Maintenance of Highways, Streets, and Bridges, the American Railway Engineering and Maintenance-of-Way Association (AREMA) Manual for Railway Engineering, and the City or County standards.
2. The Contractor shall abide by all applicable federal, state, and local laws governing excavation. When required by the regulations, the Contractor shall provide detailed plans and specifications for trench safety systems that comply with applicable laws governing excavation. These plans shall be sealed by an Engineer experienced in the design of trench safety systems and licensed by the State of Texas. Submit plan to the Owner prior to commencing work. The Contractor shall be solely responsible for all aspects of work related to excavation.
3. The Contractor shall notify Atmos Energy personnel at least 48 hours prior to the start of construction.
4. All existing and proposed Atmos Energy pipelines and other known obstructions shall be marked prior to the start of construction. Prior to commencing construction, Contractor shall contact Texas811 and municipal utility owners.
5. The Contractor shall maintain a minimum clearance of 24" from any underground obstruction in open cut sections and 48" from any underground obstruction in bore sections, except upon approval of variance by Atmos personnel.
6. The coordinates listed are in North American Datum 1983 (NAD83), Texas State Plane - Central Zone (4203), surface coordinates with TxDOT scale factor 1.00012 applied..
7. Fill material shall be placed in lifts not exceeding eight (8) inches in loose thickness in public roadway or railway Right-Of-Way (ROW), unless noted otherwise in the contract documents. Compaction procedures outside of public ROW, including fill material and moisture content, shall comply with Atmos Energy standards.
8. It shall be the Contractor's responsibility to collect and provide as-built coordinate data, including elevation data, as required per Atmos Energy standards and as noted in the contract documents. The data shall be provided with World Geodetic System (WGS) 1984 latitude and longitude coordinates in decimal degree format with a minimum of 7 decimals.
9. The Contractor shall maintain the minimum cover requirements to the top of pipe as specified below: (Any deviation from design needs to have Atmos Energy, Project Utility Coordinator, TxDOT and/or City approvals.)
 - A. High Density Polyethylene pipe (i.e. HDPE or poly):
 - i. Unpaved cover / parallel to Road Right-of-Way: 48 inches
 - ii. Perpendicular to Road Right-of-Way: 60 inches
 - iii. Within Railroad Right-of-Way: Requires steel casing pipe (Refer to AREMA guidelines)
 - B. Steel pipe:
 - i. Unpaved cover / parallel to Road Right-of-Way: 60 inches
 - ii. Perpendicular to Right-of-Way: 60 inches
 - iii. Within Railroad Right-of-Way: 72 inches (Shall meet AREMA guidelines)
10. For pipeline installations, location markers shall be provided by Atmos Energy. The markers shall be placed at a minimum of every 400 feet within TxDOT ROW. Location markers shall also be placed at important positions along the alignment, including the ROW line and other critical locations along the pipeline alignment, as directed by Atmos Energy personnel.
11. Prior to commencing construction, Contractor shall contact Texas811 and municipal utility owners. Existing utility locations shown are taken from available records provided by the utility Owner and field locations of surface appurtenances. Locations shown are generally schematic in nature and may not accurately reflect the size and location of each individual utility. Some utility lines may not be shown. Contractor shall assume responsibility for actual field location and protection of existing facilities, whether shown or not. Contractor shall also assume responsibility for coordination of repairs to existing facilities, whether shown or not, damaged by contractor's activities. Contractor shall be responsible for adjustment to utility appurtenances, such as utility manhole lids and valve covers, when required for construction. Contractor shall coordinate utility adjustments with other disciplines and the appropriate utility agencies and provide for all fees for permits, connections, inspections, etc. These adjustments shall be considered incidental to the construction contract. Differences in horizontal or vertical location of existing utilities shall not be a basis for additional expense.
12. Barricading and traffic control during construction shall be the responsibility of the Contractor and shall conform to the latest edition of the "Texas Manual on Uniform Traffic Control Devices", Part VI, in particular. Traffic flow and access shall be maintained during all phases of the construction. The Contractor is responsible for providing traffic safety measures for work on project.
13. Any damages that may occur to real property or existing improvements shall be restored by the Contractor to at least the same condition that the real property or existing improvements were in prior to the damages. This restoration shall be subject to the Owner's approval; moreover, this restoration shall not be a basis for additional compensation to the Contractor. Restoration shall include, but not be limited to, regrassing, revegetation, replacing fences, replacing trees, etc.
14. It shall be the responsibility of the Contractor to:
 - A. Prevent any damage to private property and property owner's poles, fences, shrubs, etc.
 - B. Provide access to all drives during construction.
 - C. Protect all underground utilities to remain in service.
 - D. Notify all utility companies and verify location of all utilities prior to start of construction.
15. The drawings contained herein are not, and should not be solely considered to be a storm water pollution prevention plan. Should the Contractor choose to use the information herein, he shall do so with the provision that he at a minimum meets all applicable rules, regulations, codes, and permit requirements for construction activities
16. Bore profile is intended as a guide only. Driller is responsible for final profile and must be pre-approved by Atmos Energy.
17. Where there is a discrepancy between requirements in any part of the contract documents, the most stringent requirements shall be followed.
18. Survey data, existing utility alignments, and proposed road and utility infrastructure are shown for reference only and were provided by Kimley Horn. on 10/25/2016. Half TrITex, Inc. cannot guarantee the accuracy or completeness of the reference information provided by others. The drawings provided by Half TrITex, Inc. are for construction of Atmos gas facilities only.

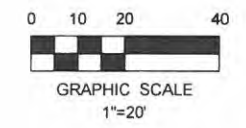


REV	DESCRIPTION	BY	DATE	CHK'D	APP'D
A	PRELIMINARY		8/22/2018		
B	REVISED PER COUNTY COMMENTS		8/15/2018		

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 DUSTIN LECROY 12784 12/81 8/15/2018
 P.E. FIRM DATE

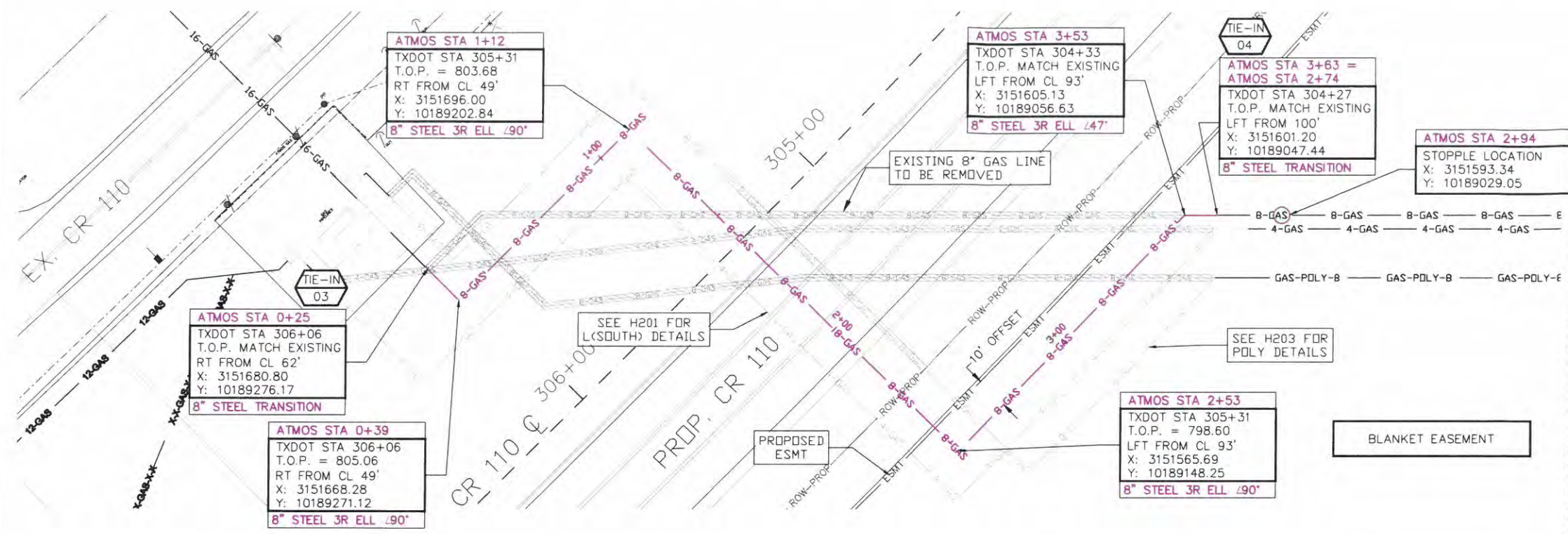
CLIENT: ATMOS ENERGY
 CLIENT PROJ. NO.: 080.54441
 HTT PROJ. NO.: T16766.000
 UPDATED DATE: 08/16/18
 SHEET TITLE
 CR 110 MIDDLE
 WILLIAMSON COUNTY, TEXAS
 GAS RELOCATION
 LAYOUT DESCRIPTION
 PROJECT NOTES
 SHEET NUMBER
 H101

"THE PURPOSE OF THIS DRAWING IS TO RELOCATE ATMOS ENERGY PIPELINES ONLY."



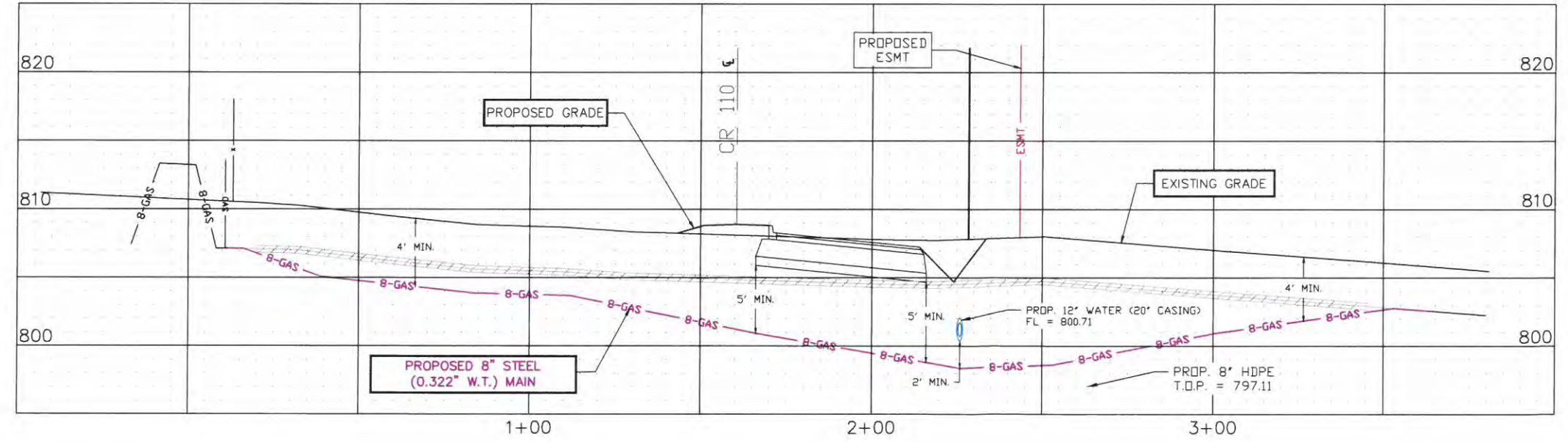
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FILE: CR110_MIDDLE_DESIGN_180815.DWG



LEGEND

PROF. ATMOS ENERGY STEEL PIPELINE/MAIN	8" GAS
PROPOSED ATMOS ENERGY POLY MAIN	4" GAS
PROPOSED ATMOS ENERGY POLY CASING	4" GAS
EXISTING ATMOS ENERGY PIPELINE/MAIN	8" GAS
PROPOSED ATMOS ENERGY SERVICE STEEL	SVC
PROPOSED ATMOS ENERGY SERVICE POLY	SVC
EXISTING ATMOS ENERGY SERVICE	SVC
TO BE ABANDONED ATMOS ENERGY PIPELINE	X-X-GAS-X-X
EXISTING RIGHT OF WAY	ESMT
PROPOSED RIGHT OF WAY	ESMT
EXISTING PROPERTY LINE	ESMT
EXISTING EASEMENT	ESMT
PROPOSED EASEMENT	ESMT
EXISTING GRADE	SD
PROPOSED GRADE	SS
EXISTING STORM DRAINAGE	W
EXISTING SANITARY SEWER	W
EXISTING WATER	W
EXISTING RECLAIMED WATER	W
EXISTING GAS BY-OTHERS	GAS
EXISTING UNDERGROUND ELECTRIC	FO
EXISTING OVERHEAD ELECTRIC	T
EXISTING FIBER OPTIC	FO
EXISTING TELEPHONE	T
EXISTING CABLE TELEVISION	CATV



REFERENCE DRAWING
ATMOS ALIGNMENT SHEET
H1657

SIZE & MATERIAL	TO BE INSTALLED	TO BE ABANDONED	TO BE REMOVED
8" STEEL	338	N/A	239

BARLOW EQUATION FOR STEEL PIPE: $t = (D \times P) / (2 \times F \times S)$

OUTSIDE DIAMETER (IN) = D	60.25
PRESSURE PSI (LB/IN) = P	500
DESIGN FACTOR = F	0.5
YIELD STRENGTH (PSI) ² = S	52000
MINIMUM WALL THICKNESS (IN) = t	0.1327

A 6" BY-PASS WILL BE USED FOR L(2ND).

NOTE: ALL NEW PIPING SHALL BE 6" UNDER PAVEMENT SURFACE OR 18" UNDER PAVEMENT STRUCTURES AND 4' DEEP WHEN PLACED OUTSIDE PAVEMENT STRUCTURES OR UNDER DITCHES.

NOTE: INSTALLED PIPELINE WILL BE COATED, WRAPPED AND CATHODICALLY PROTECTED.

NOTE: EXISTING PIPE TO BE ABANDONED OR REMOVED TO FACILITATE THE CONSTRUCTION OF PROPOSED ROADWAY.

NOTE: ANODE BEDS NOT TO BE INSTALLED IN TXDOT ROW. RECTIFIER AND METER LOOPS SHALL BE PLACED AT OR NEAR THE RIGHT OF WAY LINE.

CAUTION!
BEWARE OF OVERHEAD OBSTRUCTIONS.

CAUTION!
ALL UNDERGROUND OBSTRUCTIONS MAY NOT BE LOCATED.

NOTE: ALL UNDERGROUND UTILITIES TO BE LOCATED PRIOR TO CONSTRUCTION.

NOTE: PROPOSED AND EXISTING ATMOS PIPELINES TO BE LOCATED & STAKED PRIOR TO CONSTRUCTION.

REV	DESCRIPTION	DATE	BY	CHKD	APPD
A	PRELIMINARY	8/2/2018			
B	REVISED PER COUNTY COMMENTS	8/15/2018			

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DUSTIN LECROY 12786 13187 8/16/2018
P.E. FIRM DATE

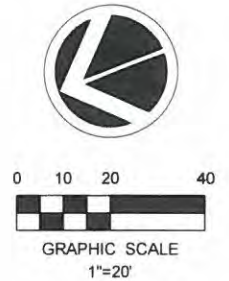
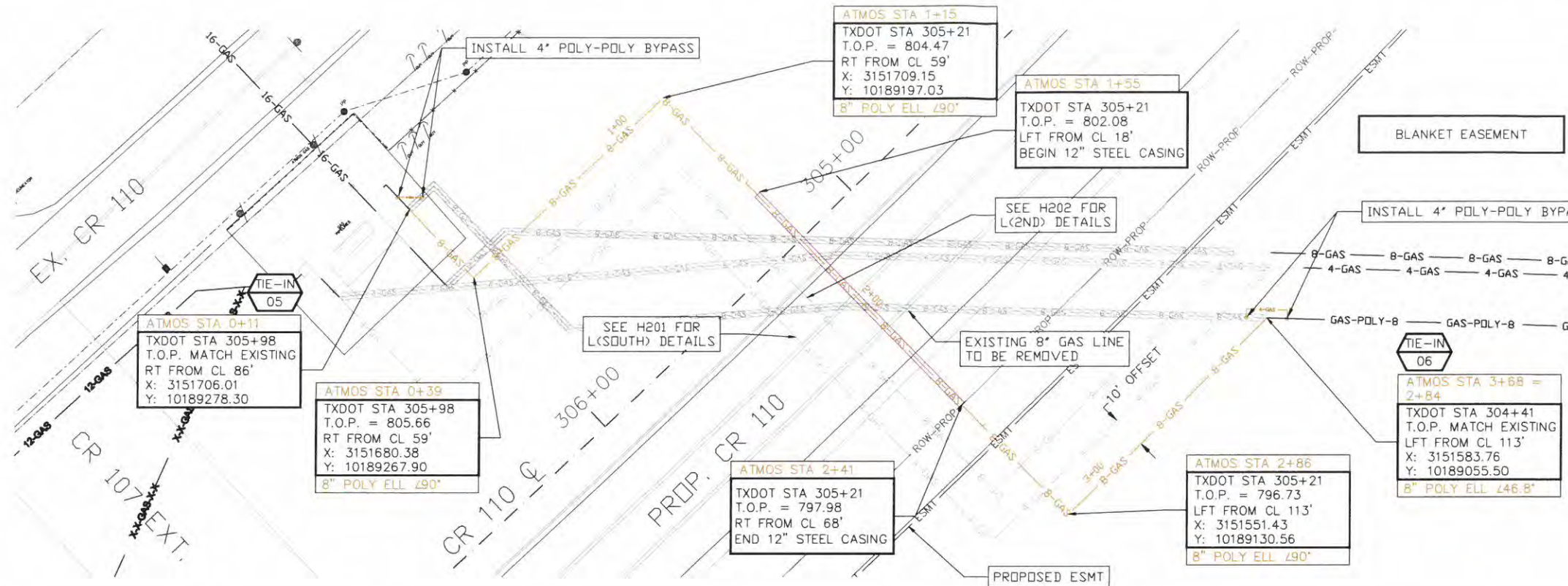
CLIENT: ATMOS ENERGY
CLIENT PROJ. NO.: 080.54441
HTT PROJ. NO.: T16766.000
UPDATED DATE: 08/16/18
SHEET TITLE
CR 110 MIDDLE
WILLIAMSON COUNTY
GAS RELOCATION
LAYOUT DESCRIPTION
L(2ND) PLAN/PROFILE
SHEET NUMBER
H202

"THE PURPOSE OF THIS DRAWING IS TO RELOCATE ATMOS ENERGY PIPELINES ONLY."

BY: Lecroy, Dustin

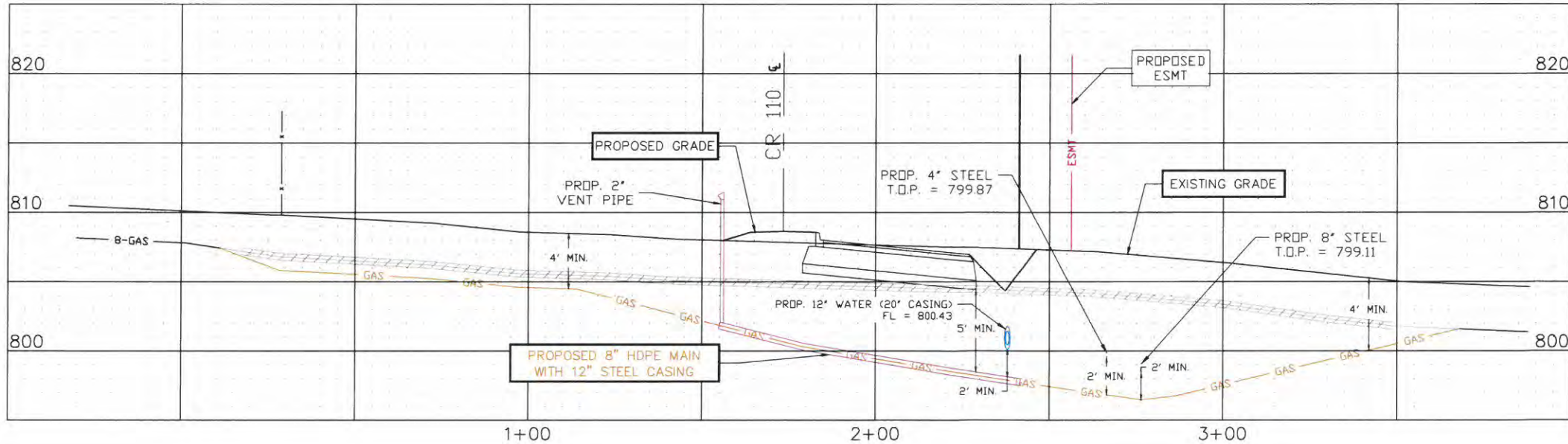
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FILE: CR110_MIDDLE_DESIGN_180815.DWG



LEGEND

PROF. ATMOS ENERGY STEEL PIPELINE/MAIN	8" GAS
PROPOSED ATMOS ENERGY POLY MAIN	8" GAS
PROPOSED ATMOS ENERGY POLY CASING	8" GAS
EXISTING ATMOS ENERGY PIPELINE/MAIN	8" GAS
PROPOSED ATMOS ENERGY SERVICE STEEL	8" GAS
PROPOSED ATMOS ENERGY SERVICE POLY	8" GAS
EXISTING ATMOS ENERGY SERVICE	8" GAS
TO BE ABANDONED ATMOS ENERGY PIPELINE	8" GAS
TO BE REMOVED ATMOS ENERGY PIPELINE	8" GAS
EXISTING RIGHT OF WAY	ESMT
PROPOSED RIGHT OF WAY	ESMT
EXISTING PROPERTY LINE	ESMT
EXISTING EASEMENT	ESMT
PROPOSED EASEMENT	ESMT
EXISTING GRADE	ESMT
PROPOSED GRADE	ESMT
EXISTING STORM DRAINAGE	SD
EXISTING SANITARY SEWER	SS
EXISTING WATER	W
EXISTING RECLAIMED WATER	WR
EXISTING GAS BY-OTHERS	GAS
EXISTING UNDERGROUND ELECTRIC	UE
EXISTING OVERHEAD ELECTRIC	OE
EXISTING FIBER OPTIC	FO
EXISTING TELEPHONE	T
EXISTING CABLE TELEVISION	CATV



APPROXIMATE SHEET TOTALS (LINEAR FEET)

SIZE & MATERIAL	TO BE INSTALLED	TO BE ABANDONED	TO BE REMOVED
8" HDPE	357	N/A	273
12" STL CASING	86	N/A	N/A

CAUTION!
BEWARE OF OVERHEAD OBSTRUCTIONS.

CAUTION!
ALL UNDERGROUND OBSTRUCTIONS MAY NOT BE LOCATED.

NOTE:
ALL UNDERGROUND UTILITIES TO BE LOCATED PRIOR TO CONSTRUCTION.

NOTE:
PROPOSED AND EXISTING ATMOS PIPELINES TO BE LOCATED & STAKED PRIOR TO CONSTRUCTION.

NOTE:
ALL NEW PIPING SHALL BE 6" UNDER PAVEMENT SURFACE OR 18" UNDER PAVEMENT STRUCTURES AND 4" DEEP WHEN PLACED OUTSIDE PAVEMENT STRUCTURES OR UNDER DITCHES.

NOTE:
EXISTING PIPE TO BE ABANDONED OR REMOVED TO FACILITATE THE CONSTRUCTION OF PROPOSED ROADWAY.

A 4-INCH BY-PASS WILL BE USED FOR THE 8-INCH POLY DISTRIBUTION LINE.

BARLOW EQUATION FOR POLY PIPE: $SDR = 1 + (2 \times F \times S) / P$

DESIGN PRESSURE (PSI) = P
 DESIGN FACTOR = F
 HYDROSTATIC DESIGN BASIS (PSI) = S
 MIN. STANDARD DIMENSION RATIO = SDR



REV.	DESCRIPTION	BY	DATE	CHK'D	APP'D
A	PRELIMINARY				
B	REVISED PER COUNTY COMMENTS				

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 DUSTIN L. LECROY, P.E. 12/28/14 10/27/15 8/16/2018

CLIENT: ATMOS ENERGY
 CLIENT PROJ. NO.: 080 54441
 HIT PROJ. NO.: T16766.000
 UPDATED DATE: 08/16/18
 SHEET TITLE
 CR 110 MIDDLE
 WILLIAMSON COUNTY, TEXAS
 GAS RELOCATION
 LAYOUT DESCRIPTION
 HDPE PLAN/PROFILE
 SHEET NUMBER
 H203

Project	Expenditure Type	Amount	Year/Month	Vendor Name	Invoice Number	Invoice Date	Document #
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 31.01	201809	MRC GLOBAL	9856566555	09/21/2018	M1
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 5,639.05	201809	MRC GLOBAL	9856566555	09/21/2018	M1
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 10.84	201809	MRC GLOBAL	9856566555	09/21/2018	M1
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 132.71	201809	MRC GLOBAL	9856566555	09/21/2018	M1
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 121.45	201809	MRC GLOBAL	9856566555	09/21/2018	M1
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080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 245.61	201809	MRC GLOBAL	9913263555	10/01/2018	M2
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 81.01	201809	MRC GLOBAL	9913263555	10/01/2018	M2
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080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 0.02	201809	MRC GLOBAL	9913263555	10/01/2018	M2
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080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 6.66	201809	MRC GLOBAL	9913263555	10/01/2018	M2
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 307.21	201809	MRC GLOBAL	9913263555	10/01/2018	M2
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080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 409.89	201809	MRC GLOBAL	9913263555	10/01/2018	M2
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 409.89	201809	MRC GLOBAL	9913263555	10/01/2018	M2
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 1,157.32	201809	MRC GLOBAL	9913263555	10/01/2018	M2
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 3.59	201809	MRC GLOBAL	9913263555	10/01/2018	M2
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 142.63	201809	MRC GLOBAL	9913263555	10/01/2018	M2
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 2,108.89	201809	MRC GLOBAL	9913263555	10/01/2018	M2
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 8,925.76	201809	MRC GLOBAL	9916129555	10/01/2018	M3
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 12,053.89	201809	MRC GLOBAL	9916129555	10/01/2018	M3
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 6,079.94	201809	MRC GLOBAL	9916129555	10/01/2018	M3

080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 0.01	201809MRC GLOBAL	9916129555	10/01/2018	M3
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 824.13	201809MRC GLOBAL	9958109555	10/01/2018	M4
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 184.83	201809MRC GLOBAL	0010165555	10/01/2018	M5
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 316.85	201809MRC GLOBAL	0010165555	10/01/2018	M5
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 112.90	201809MRC GLOBAL	0010165555	10/01/2018	M5
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 106.54	201809MRC GLOBAL	0010165555	10/01/2018	M5
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 76.50	201809MRC GLOBAL	9957964555	10/01/2018	M6
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 45.41	201809MRC GLOBAL	9957964555	10/01/2018	M6
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 0.08	201809MRC GLOBAL	9957964555	10/01/2018	M6
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 0.06	201809MRC GLOBAL	9957964555	10/01/2018	M6
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 0.04	201809MRC GLOBAL	9957964555	10/01/2018	M6
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 70.08	201810MRC GLOBAL	0201181555	10/22/2018	M7
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 56.33	201810MRC GLOBAL	0261037555	10/29/2018	M8
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 83.29	201810MRC GLOBAL	0261037555	10/29/2018	M8
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 33.01	201810MRC GLOBAL	0261037555	10/29/2018	M8
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 36.10	201810MRC GLOBAL	0261037555	10/29/2018	M8
	Materials	\$ 47,444.00				
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 295.62	201809Use Tax			M1
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 3.07	201810Use Tax			M7
080.62090	MATERIAL DIRECT - W/ STORES OH	\$ 9.15	201810Use Tax			M8
080.62090	STORES OVERHEAD	\$ 949.22	201809			
080.62090	STORES OVERHEAD	\$ 12.82	201810			
080.62090	STORES OVERHEAD	\$ 274.25	201811			
	Sales Taxes, Freight, & Handling	\$ 1,544.13				
	Total New Construction - Materials	\$ 48,988.13				
080.62090	LABOR - OVERHEAD	\$ 68.62	201811			
080.62090	LABOR - OVERHEAD	\$ 0.01	201809			
080.62090	LABOR - OVERHEAD	\$ 3.80	201811			
080.62090	LABOR - OVERHEAD	\$ 0.01	201810			
080.62090	LABOR - OVERHEAD	\$ (3.58)	201812			
080.62090	LABOR - OVERHEAD	\$ (11.52)	201811			
080.62090	LABOR - OVERHEAD	\$ (0.02)	201811			
080.62090	LABOR - OVERHEAD	\$ (0.32)	201811			
080.62090	LABOR - OVERHEAD	\$ (0.13)	201811			
080.62090	LABOR - OVERHEAD	\$ 0.21	201811			
080.62090	LABOR - OVERHEAD	\$ (1.00)	201812			
080.62090	LABOR - OVERHEAD	\$ 0.79	201810			
080.62090	LABOR - OVERHEAD	\$ (1.93)	201811			
080.62090	LABOR - OVERHEAD	\$ (3.80)	201812			
080.62090	LABOR - OVERHEAD	\$ 0.08	201811			

080.62090	LABOR - OVERHEAD	\$ (0.28)	201810
080.62090	LABOR - OVERHEAD	\$ (0.01)	201811
080.62090	LABOR - OVERHEAD	\$ 1.71	201809
080.62090	LABOR - OVERHEAD	\$ 0.05	201810
080.62090	LABOR - OVERHEAD	\$ (0.79)	201811
080.62090	LABOR - OVERHEAD	\$ 0.02	201810
080.62090	LABOR - OVERHEAD	\$ (0.05)	201811
080.62090	LABOR - OVERHEAD	\$ 0.69	201809
080.62090	LABOR - OVERHEAD	\$ 1.45	201811
080.62090	LABOR - OVERHEAD	\$ 0.05	201809
080.62090	LABOR - OVERHEAD	\$ (0.21)	201812
080.62090	LABOR - OVERHEAD	\$ (0.03)	201812
080.62090	LABOR - OVERHEAD	\$ (26.15)	201812
080.62090	LABOR - OVERHEAD	\$ (4.72)	201811
080.62090	LABOR - OVERHEAD	\$ (0.85)	201812
080.62090	LABOR - OVERHEAD	\$ 0.28	201809
080.62090	LABOR - OVERHEAD	\$ 0.02	201809
080.62090	LABOR - OVERHEAD	\$ (0.02)	201810
080.62090	LABOR - OVERHEAD	\$ 0.13	201810
080.62090	LABOR - OVERHEAD	\$ 0.01	201811
080.62090	LABOR - OVERHEAD	\$ (0.83)	201812
080.62090	LABOR - OVERHEAD	\$ (15.86)	201812
080.62090	LABOR - OVERHEAD	\$ (0.11)	201810
080.62090	LABOR - OVERHEAD	\$ (1.71)	201810
080.62090	LABOR - OVERHEAD	\$ (0.69)	201810
080.62090	LABOR - OVERHEAD	\$ 1.93	201810
080.62090	LABOR - OVERHEAD	\$ 0.32	201810
080.62090	LABOR - OVERHEAD	\$ 4.72	201810
080.62090	LABOR - OVERHEAD	\$ (0.62)	201809
080.62090	LABOR - OVERHEAD	\$ (0.08)	201812
080.62090	LABOR - OVERHEAD	\$ (68.62)	201812
080.62090	LABOR - OVERHEAD	\$ (0.01)	201812
080.62090	LABOR - OVERHEAD	\$ (1.45)	201812
080.62090	LABOR - OVERHEAD	\$ (0.55)	201812
080.62090	LABOR - OVERHEAD	\$ (1.41)	201812
080.62090	LABOR - OVERHEAD	\$ (0.01)	201810
080.62090	LABOR - OVERHEAD	\$ (9.96)	201812
080.62090	LABOR - OVERHEAD	\$ 0.41	201812
080.62090	LABOR - OVERHEAD	\$ 0.11	201809
080.62090	LABOR - OVERHEAD	\$ (0.05)	201810
080.62090	LABOR - OVERHEAD	\$ (0.26)	201809

080.62090	LABOR - OVERHEAD	\$ 11.52	201810
080.62090	LABOR - OVERHEAD	\$ 0.03	201811
080.62090	LABOR - OVERHEAD	\$ 26.15	201811
080.62090	LABOR - OVERHEAD	\$ 0.55	201811
080.62090	LABOR - OVERHEAD	\$ 9.96	201811
080.62090	LABOR - OVERHEAD	\$ 0.07	201810
080.62090	LABOR - OVERHEAD	\$ 0.22	201811
080.62090	LABOR - OVERHEAD	\$ 0.58	201811
080.62090	LABOR - OVERHEAD	\$ 10.48	201811
080.62090	LABOR - OVERHEAD	\$ 1.52	201811
080.62090	LABOR - OVERHEAD	\$ 0.17	201810
080.62090	LABOR - OVERHEAD	\$ 2.16	201809
080.62090	LABOR - OVERHEAD	\$ 27.50	201811
080.62090	LABOR - OVERHEAD	\$ 89.67	201810
080.62090	LABOR - OVERHEAD	\$ 496.82	201811
080.62090	LABOR - OVERHEAD	\$ 6.17	201810
080.62090	LABOR - OVERHEAD	\$ -	201810
080.62090	LABOR - OVERHEAD	\$ 72.15	201811
080.62090	LABOR - OVERHEAD	\$ 0.42	201810
080.62090	LABOR - OVERHEAD	\$ 1,303.70	201811
080.62090	LABOR - OVERHEAD	\$ 2.23	201810
080.62090	LABOR - OVERHEAD	\$ 14.54	201810
080.62090	LABOR - OVERHEAD	\$ 5.31	201810
080.62090	LABOR - OVERHEAD	\$ 1.97	201810
080.62090	LABOR - OVERHEAD	\$ 12.94	201810
080.62090	LABOR - OVERHEAD	\$ 3.48	201810
080.62090	LABOR - OVERHEAD	\$ 24.48	201810
080.62090	LABOR - OVERHEAD	\$ 4.12	201810
080.62090	LABOR - OVERHEAD	\$ 6.58	201810
080.62090	LABOR - OVERHEAD	\$ 0.77	201810
080.62090	LABOR - OVERHEAD	\$ 3.99	201811
080.62090	LABOR - OVERHEAD	\$ 26.82	201810
080.62090	LABOR - OVERHEAD	\$ 15.05	201810
080.62090	LABOR - OVERHEAD	\$ 189.33	201811
080.62090	LABOR - OVERHEAD	\$ 218.86	201810
080.62090	LABOR - OVERHEAD	\$ (189.33)	201812
080.62090	LABOR - OVERHEAD	\$ (0.22)	201812
080.62090	LABOR - OVERHEAD	\$ (0.58)	201812
080.62090	LABOR - OVERHEAD	\$ (496.82)	201812
080.62090	LABOR - OVERHEAD	\$ 0.14	201809
080.62090	LABOR - OVERHEAD	\$ (72.15)	201812

080.62090	LABOR - OVERHEAD		201811
080.62090	LABOR - OVERHEAD	\$ (15.05)	201812
080.62090	LABOR - OVERHEAD	\$ (10.48)	201812
080.62090	LABOR - OVERHEAD	\$ (1.52)	201810
080.62090	LABOR - OVERHEAD	\$ 1.04	201812
080.62090	LABOR - OVERHEAD	\$ (1,303.70)	201812
080.62090	LABOR - OVERHEAD	\$ (3.99)	201812
080.62090	LABOR - OVERHEAD	\$ (27.50)	201812
080.62090	LABOR - OVERHEAD	\$ 13.21	201810
080.62090	LABOR - OVERHEAD	\$ 0.42	201810
080.62090	LABOR - OVERHEAD	\$ 0.12	201810
080.62090	LABOR - OVERHEAD	\$ 17.15	201810
080.62090	LABOR - OVERHEAD	\$ 7.46	201810
080.62090	LABOR - OVERHEAD	\$ 1.59	201810
080.62090	LABOR - OVERHEAD	\$ 1.95	201810
080.62090	LABOR - OVERHEAD	\$ 2.60	201809
080.62090	LABOR - OVERHEAD	\$ 16.20	201809
080.62090	LABOR - OVERHEAD	\$ (0.07)	201811
080.62090	LABOR - OVERHEAD	\$ 65.78	201810
080.62090	LABOR - OVERHEAD	\$ -	201810
080.62090	LABOR - OVERHEAD	\$ 0.06	201809
080.62090	LABOR - OVERHEAD	\$ 32.50	201809
080.62090	LABOR - OVERHEAD	\$ 2.60	201809
080.62090	LABOR - OVERHEAD	\$ 3.44	201810
080.62090	LABOR - OVERHEAD	\$ 0.47	201810
080.62090	LABOR - OVERHEAD	\$ -	201810
080.62090	LABOR - OVERHEAD	\$ 0.47	201809
080.62090	LABOR - OVERHEAD	\$ 0.09	201809
080.62090	LABOR - OVERHEAD	\$ 1.63	201809
080.62090	LABOR - OVERHEAD	\$ (13.17)	201810
080.62090	LABOR - OVERHEAD	\$ 66.51	201809
080.62090	LABOR - OVERHEAD	\$ 25.06	201809
080.62090	LABOR - OVERHEAD	\$ 9.09	201809
080.62090	LABOR - OVERHEAD	\$ 12.59	201809
080.62090	LABOR - OVERHEAD	\$ (89.67)	201811
080.62090	LABOR - OVERHEAD	\$ 0.01	201809
080.62090	LABOR - OVERHEAD	\$ (18.90)	201812
080.62090	LABOR - OVERHEAD	\$ 14.83	201810
080.62090	LABOR - OVERHEAD	\$ 0.77	201810
080.62090	LABOR - OVERHEAD	\$ 2.93	201810
080.62090	LABOR - OVERHEAD	\$ 0.59	201810
080.62090	LABOR - OVERHEAD	\$ 2.28	201810

080.62090	LABOR - OVERHEAD	\$ (16.21)	201812
080.62090	LABOR - OVERHEAD	\$ (2.16)	201810
080.62090	LABOR - OVERHEAD	\$ (2.53)	201811
080.62090	LABOR - OVERHEAD	\$ 3.87	201810
080.62090	LABOR - OVERHEAD	\$ (5.34)	201810
080.62090	LABOR - OVERHEAD	\$ (67.98)	201812
080.62090	LABOR - OVERHEAD	\$ 24.98	201810
080.62090	LABOR - OVERHEAD	\$ 6.51	201810
080.62090	LABOR - OVERHEAD	\$ 7.74	201812
080.62090	LABOR - OVERHEAD	\$ (0.88)	201810
080.62090	LABOR - OVERHEAD	\$ 3.91	201810
080.62090	LABOR - OVERHEAD	\$ 0.42	201810
080.62090	LABOR - OVERHEAD	\$ (15.85)	201812
080.62090	LABOR - OVERHEAD	\$ 0.02	201809
080.62090	LABOR - OVERHEAD	\$ 2.88	201810
080.62090	LABOR - OVERHEAD	\$ 13.50	201810
080.62090	LABOR - OVERHEAD	\$ 0.12	201810
080.62090	LABOR - OVERHEAD	\$ 45.18	201810
080.62090	LABOR - OVERHEAD	\$ 7.31	201810
080.62090	LABOR - OVERHEAD	\$ 0.60	201810
080.62090	LABOR - OVERHEAD	\$ 0.85	201810
080.62090	LABOR - OVERHEAD	\$ (26.87)	201812
080.62090	LABOR - OVERHEAD	\$ 0.46	201810
080.62090	LABOR - OVERHEAD	\$ (0.01)	201810
080.62090	LABOR - OVERHEAD	\$ 23.89	201810
080.62090	LABOR - OVERHEAD	\$ (301.43)	201812
080.62090	LABOR - OVERHEAD	\$ (218.86)	201811
080.62090	LABOR - OVERHEAD	\$ (1.04)	201811
080.62090	LABOR - OVERHEAD	\$ (4.96)	201809
080.62090	LABOR - OVERHEAD	\$ (0.14)	201810
080.62090	LABOR - OVERHEAD	\$ (36.74)	201811
080.62090	LABOR - OVERHEAD	\$ 118.98	201810
080.62090	LABOR - OVERHEAD	\$ -	201810
080.62090	LABOR - OVERHEAD	\$ 64.47	201810
080.62090	LABOR - OVERHEAD	\$ -	201810
080.62090	LABOR - OVERHEAD	\$ 17.34	201810
080.62090	LABOR - OVERHEAD	\$ 2.88	201810
080.62090	LABOR - OVERHEAD	\$ 1.56	201810
080.62090	LABOR - OVERHEAD	\$ (32.50)	201810
080.62090	LABOR - OVERHEAD	\$ (0.42)	201811
080.62090	LABOR - OVERHEAD	\$ 6.73	201811

080.62090	LABOR - OVERHEAD	\$ 9.64	201811
080.62090	LABOR - OVERHEAD	\$ 32.27	201811
080.62090	LABOR - OVERHEAD	\$ 22.52	201811
080.62090	LABOR - OVERHEAD	\$ (11.79)	201809
080.62090	LABOR - OVERHEAD	\$ 7.63	201811
080.62090	LABOR - OVERHEAD	\$ -	201811
080.62090	LABOR - OVERHEAD	\$ 17.06	201811
080.62090	LABOR - OVERHEAD	\$ 84.99	201811
080.62090	LABOR - OVERHEAD	\$ 0.82	201811
080.62090	LABOR - OVERHEAD	\$ 19.16	201811
080.62090	LABOR - OVERHEAD	\$ -	201811
080.62090	LABOR - OVERHEAD	\$ (0.02)	201810
080.62090	LABOR - OVERHEAD	\$ (0.35)	201810
080.62090	LABOR - OVERHEAD	\$ (6.17)	201811
080.62090	LABOR - OVERHEAD	\$ (0.06)	201810
080.62090	LABOR - OVERHEAD	\$ 5.34	201809
080.62090	LABOR - OVERHEAD	\$ (0.17)	201811
080.62090	LABOR - OVERHEAD	\$ 13.17	201809
080.62090	LABOR - OVERHEAD	\$ 1.55	201811
080.62090	LABOR - OVERHEAD	\$ 13.07	201811
080.62090	LABOR - OVERHEAD	\$ 20.17	201811
080.62090	LABOR - OVERHEAD	\$ -	201811
080.62090	LABOR - OVERHEAD	\$ 248.79	201811
080.62090	LABOR - OVERHEAD	\$ 94.46	201811
080.62090	LABOR - OVERHEAD	\$ -	201811
080.62090	LABOR - OVERHEAD	\$ 49.95	201811
080.62090	LABOR - OVERHEAD	\$ 37.18	201811
080.62090	LABOR - OVERHEAD	\$ 59.32	201811
080.62090	LABOR - OVERHEAD	\$ 1.51	201811
080.62090	LABOR - OVERHEAD	\$ 94.53	201811
080.62090	LABOR - OVERHEAD	\$ 1.44	201811
080.62090	LABOR - OVERHEAD	\$ 11.91	201811
080.62090	LABOR - OVERHEAD	\$ 13.37	201811
080.62090	LABOR - OVERHEAD	\$ 56.09	201811
080.62090	LABOR - OVERHEAD	\$ -	201811
080.62090	LABOR - OVERHEAD	\$ 3.84	201811
080.62090	LABOR - OVERHEAD	\$ -	201811
080.62090	LABOR - OVERHEAD	\$ 6.80	201811
080.62090	LABOR - OVERHEAD	\$ 2.94	201811
080.62090	LABOR - OVERHEAD	\$ 2.65	201811
080.62090	LABOR - OVERHEAD	\$ 0.61	201811

080.62090	LABOR - OVERHEAD		201903					
080.62090	LABOR - OVERHEAD	\$ 93.21						
080.62090	LABOR - REGULAR	\$ (49.98)						
080.62090	LABOR - REGULAR	\$ 78.33						
080.62090	LABOR - REGULAR	\$ 313.28						
080.62090	LABOR - REGULAR	\$ 460.34						
080.62090	LABOR - REGULAR	\$ 1,346.61						
080.62090	LABOR - REGULAR	\$ 2,672.01						
080.62090	LABOR - REGULAR	\$ 6,421.35						
080.62090	LABOR - REGULAR	\$ (3,210.68)						
080.62090	LABOR - REGULAR	\$ 397.66						
080.62090	LABOR - REGULAR	\$ 28.96						
080.62090	LABOR - REGULAR	\$ 173.76						
	Total New Construction - Company Labor	\$ 11,883.01						
080.62090	CONTRACTOR - SERVICES	\$ 93,890.00		201809	DRIVER PIPELINE CO INC	08052001	09/25/2018	C1
080.62090	CONTRACTOR - SERVICES	\$ 140,835.00		201810	DRIVER PIPELINE CO INC	08052002	10/18/2018	C2
080.62090	CONTRACTOR - SERVICES	\$ 187,780.00		201811	DRIVER PIPELINE CO INC	08052003	10/25/2018	C3
080.62090	CONTRACTOR - SERVICES	\$ 2,176.50		201811	DRIVER PIPELINE CO INC	08052004	11/07/2018	C4
080.62090	CONTRACTOR - SERVICES	\$ 46,945.00		201812	DRIVER PIPELINE CO INC	08052005	11/09/2018	C5
080.62090	CONTRACTOR - SERVICES	\$ 4,110.68		201809	Use Tax			C1
080.62090	CONTRACTOR - SERVICES	\$ 6,166.03		201810	Use Tax			C2
080.62090	CONTRACTOR - SERVICES	\$ 8,221.37		201811	Use Tax			C3
080.62090	CONTRACTOR - SERVICES	\$ 95.29		201811	Use Tax			C3
080.62090	CONTRACTOR - SERVICES	\$ 2,055.34		201812	Use Tax			C4
	Total New Construction - Construction	\$ 492,275.21						
080.62090	CONTRACTOR - SERVICES	\$ 8,445.00		201809	HALFF TRITEX INC	00004626	09/24/2018	CO1
080.62090	CONTRACTOR - LABOR	\$ 45.00		201810	HALFF TRITEX INC	00004861	10/22/2018	CO2
080.62090	CONTRACTOR - SERVICES	\$ 3,010.00		201901	HALFF TRITEX INC	HT9332	03/31/2017	CO18
080.62090	CONTRACTOR - SERVICES	\$ 5,827.50		201901	HALFF TRITEX INC	HT8978	02/28/2017	CO19
080.62090	CONTRACTOR - SERVICES	\$ 6,920.00		201901	HALFF TRITEX INC	HT8853	01/31/2017	CO20
080.62090	CONTRACTOR - SERVICES	\$ 2,246.25		201901	HALFF TRITEX INC	HT8574	12/31/2016	CO21
080.62090	CONTRACTOR - SERVICES	\$ 57.50		201901	HALFF TRITEX INC	00000968	07/30/2017	CO22
080.62090	CONTRACTOR - SERVICES	\$ 1,448.75		201901	HALFF TRITEX INC	00000173	04/30/2017	CO23
080.62090	CONTRACTOR - SERVICES	\$ 369.74		201809	Use Tax			CO1
080.62090	CONTRACTOR - SERVICES	\$ 248.33		201901	Use Tax			CO18
080.62090	CONTRACTOR - LABOR	\$ 1.97		201810	Use Tax			CO2
080.62090	CONTRACTOR - SERVICES	\$ 1.44		201901	Use Tax			CO2
080.62090	CONTRACTOR - SERVICES	\$ 36.63		201901	Use Tax			CO22
	Engineering/Project Management	\$ 28,658.11						
080.62090	CONTRACTOR - SERVICES	\$ 5,005.00		201809	TJ INSPECTION INC	A30965	09/24/2018	CO3
080.62090	CONTRACTOR - SERVICES	\$ 5,005.00		201810	TJ INSPECTION INC	A31165	09/28/2018	CO4
080.62090	CONTRACTOR - SERVICES	\$ 5,005.00		201810	TJ INSPECTION INC	A31339	10/08/2018	CO5

080.62090 BUSINESS UNIT A&G	\$ 601.80	201809
080.62090 BUSINESS UNIT A&G	\$ 244.55	201812
080.62090 BUSINESS UNIT A&G	\$ 139.26	201812
080.62090 BUSINESS UNIT A&G	\$ 0.18	201812
080.62090 BUSINESS UNIT A&G	\$ 1.82	201811
080.62090 BUSINESS UNIT A&G	\$ 723.37	201810
080.62090 BUSINESS UNIT A&G	\$ 3.68	201810
080.62090 BUSINESS UNIT A&G	\$ 1.06	201811
080.62090 BUSINESS UNIT A&G	\$ 1.87	201811
080.62090 BUSINESS UNIT A&G	\$ (0.04)	201812
080.62090 BUSINESS UNIT A&G	\$ 0.11	201812
080.62090 BUSINESS UNIT A&G	\$ (11.89)	201809
080.62090 BUSINESS UNIT A&G	\$ 0.47	201812
080.62090 BUSINESS UNIT A&G	\$ (0.17)	201809
080.62090 BUSINESS UNIT A&G	\$ 2.03	201810
080.62090 BUSINESS UNIT A&G	\$ 54.01	201809
080.62090 BUSINESS UNIT A&G	\$ 9.69	201812
080.62090 BUSINESS UNIT A&G	\$ (132.64)	201809
080.62090 BUSINESS UNIT A&G	\$ 80.98	201811
080.62090 BUSINESS UNIT A&G	\$ 20.88	201811
080.62090 BUSINESS UNIT A&G	\$ 1,063.23	201811
080.62090 BUSINESS UNIT A&G	\$ (25.19)	201812
080.62090 BUSINESS UNIT A&G	\$ 0.79	201809
080.62090 BUSINESS UNIT A&G	\$ 7.82	201811
080.62090 BUSINESS UNIT A&G	\$ 0.11	201812
080.62090 BUSINESS UNIT A&G	\$ 98.05	201810
080.62090 BUSINESS UNIT A&G	\$ 12,017.80	201809
080.62090 BUSINESS UNIT A&G	\$ 69.92	201810
080.62090 BUSINESS UNIT A&G	\$ 15.05	201809
080.62090 BUSINESS UNIT A&G	\$ 7,793.52	201811
080.62090 BUSINESS UNIT A&G	\$ 396.63	201811
080.62090 BUSINESS UNIT A&G	\$ 31,081.19	201810
080.62090 BUSINESS UNIT A&G	\$ 2,061.89	201810
080.62090 BUSINESS UNIT A&G	\$ 950.68	201809
080.62090 BUSINESS UNIT A&G	\$ 20.22	201811
080.62090 BUSINESS UNIT A&G	\$ 34.64	201811
080.62090 BUSINESS UNIT A&G	\$ 35.43	201811
080.62090 BUSINESS UNIT A&G	\$ 38.51	201810
080.62090 BUSINESS UNIT A&G	\$ 875.07	201811
080.62090 BUSINESS UNIT A&G	\$ 148.62	201811
080.62090 BUSINESS UNIT A&G	\$ 290.04	201812

080.62090 BUSINESS UNIT A&G	\$ 2.76	201812
080.62090 BUSINESS UNIT A&G	\$ (478.52)	201812
080.62090 BUSINESS UNIT A&G	\$ 1.38	201812
080.62090 BUSINESS UNIT A&G	\$ (0.70)	201812
080.62090 BUSINESS UNIT A&G	\$ 2,420.04	201812
080.62090 BUSINESS UNIT A&G	\$ 2.06	201812
080.62090 BUSINESS UNIT A&G	\$ 3.50	201812
080.62090 BUSINESS UNIT A&G	\$ 8.93	201812
080.62090 BUSINESS UNIT A&G	\$ 184.10	201812
080.62090 BUSINESS UNIT A&G	\$ 2.11	201812
080.62090 BUSINESS UNIT A&G	\$ 5,907.99	201809
080.62090 BUSINESS UNIT A&G	\$ (3.19)	201809
080.62090 BUSINESS UNIT A&G	\$ (209.53)	201809
080.62090 BUSINESS UNIT A&G	\$ (2,648.76)	201809
080.62090 BUSINESS UNIT A&G	\$ (1,301.84)	201809
080.62090 BUSINESS UNIT A&G	\$ 1,890.64	201901
080.62090 BUSINESS UNIT A&G	\$ 27.38	201903
080.62090 BUSINESS UNIT A&G	\$ (82.94)	201903
080.62090 BUSINESS UNIT A&G	\$ 314.32	201809
080.62090 BUSINESS UNIT A&G	\$ (56.39)	201809
080.62090 BUSINESS UNIT A&G	\$ (0.57)	201812
080.62090 BUSINESS UNIT A&G	\$ (0.14)	201812
080.62090 BUSINESS UNIT A&G	\$ 0.95	201811
080.62090 BUSINESS UNIT A&G	\$ (0.13)	201812
080.62090 BUSINESS UNIT A&G	\$ 0.97	201811
080.62090 BUSINESS UNIT A&G	\$ 0.55	201811
080.62090 BUSINESS UNIT A&G	\$ 1.06	201810
080.62090 BUSINESS UNIT A&G	\$ (170.68)	201812
080.62090 BUSINESS UNIT A&G	\$ 28.21	201809
080.62090 BUSINESS UNIT A&G	\$ (13.14)	201812
080.62090 BUSINESS UNIT A&G	\$ (0.23)	201812
080.62090 BUSINESS UNIT A&G	\$ 42.23	201811
080.62090 BUSINESS UNIT A&G	\$ (5.05)	201809
080.62090 BUSINESS UNIT A&G	\$ (0.07)	201809
080.62090 BUSINESS UNIT A&G	\$ 10.89	201811
080.62090 BUSINESS UNIT A&G	\$ 0.41	201809
080.62090 BUSINESS UNIT A&G	\$ 1.92	201810
080.62090 BUSINESS UNIT A&G	\$ 4.08	201811
080.62090 BUSINESS UNIT A&G	\$ 0.05	201812
080.62090 BUSINESS UNIT A&G	\$ 127.55	201812
080.62090 BUSINESS UNIT A&G	\$ 554.53	201811

080.62090 CORPORATE A&G	\$ 0.08	201812
080.62090 CORPORATE A&G	\$ 51.14	201810
080.62090 CORPORATE A&G	\$ 377.27	201810
080.62090 CORPORATE A&G	\$ (11.88)	201812
080.62090 CORPORATE A&G	\$ 36.47	201810
080.62090 CORPORATE A&G	\$ 4,064.73	201811
080.62090 CORPORATE A&G	\$ 16,210.45	201810
080.62090 CORPORATE A&G	\$ 20.09	201810
080.62090 CORPORATE A&G	\$ 10.55	201811
080.62090 CORPORATE A&G	\$ 1,075.38	201810
080.62090 CORPORATE A&G	\$ 206.86	201811
080.62090 CORPORATE A&G	\$ 77.51	201811
080.62090 CORPORATE A&G	\$ 456.39	201811
080.62090 CORPORATE A&G	\$ 18.07	201811
080.62090 CORPORATE A&G	\$ 18.48	201811
080.62090 CORPORATE A&G	\$ (553.43)	201809
080.62090 CORPORATE A&G	\$ 0.72	201812
080.62090 CORPORATE A&G	\$ 151.27	201812
080.62090 CORPORATE A&G	\$ (249.57)	201812
080.62090 CORPORATE A&G	\$ (1.36)	201809
080.62090 CORPORATE A&G	\$ 1.44	201812
080.62090 CORPORATE A&G	\$ (2.59)	201812
080.62090 CORPORATE A&G	\$ (2,965.99)	201812
080.62090 CORPORATE A&G	\$ (1,126.02)	201809
080.62090 CORPORATE A&G	\$ (4.29)	201812
080.62090 CORPORATE A&G	\$ (225.63)	201812
080.62090 CORPORATE A&G	\$ 0.86	201812
080.62090 CORPORATE A&G	\$ (2.53)	201812
080.62090 CORPORATE A&G	\$ (89.07)	201809
080.62090 CORPORATE A&G	\$ (10.95)	201812
080.62090 CORPORATE A&G	\$ 496.54	201809
080.62090 CORPORATE A&G	\$ 7.86	201809
080.62090 CORPORATE A&G	\$ 3,085.73	201809
080.62090 CORPORATE A&G	\$ 6,276.88	201809
080.62090 CORPORATE A&G	\$ 986.07	201901
080.62090 CORPORATE A&G	\$ 14.28	201903
080.62090 CORPORATE A&G	\$ (85.27)	201903
080.62090 HEAVY EQUIPMENT	\$ 3.02	201812
080.62090 HEAVY EQUIPMENT	\$ 2.17	201811
080.62090 HEAVY EQUIPMENT	\$ 1.14	201811
080.62090 HEAVY EQUIPMENT	\$ 0.41	201812

080.62090	HEAVY EQUIPMENT	\$ 6.84	201812
080.62090	HEAVY EQUIPMENT	\$ 0.42	201812
080.62090	HEAVY EQUIPMENT	\$ 0.40	201811
080.62090	HEAVY EQUIPMENT	\$ 1.13	201810
080.62090	HEAVY EQUIPMENT	\$ 0.76	201811
080.62090	HEAVY EQUIPMENT	\$ 0.72	201812
080.62090	HEAVY EQUIPMENT	\$ 11.15	201812
080.62090	HEAVY EQUIPMENT	\$ 0.70	201812
080.62090	HEAVY EQUIPMENT	\$ 0.28	201810
080.62090	HEAVY EQUIPMENT	\$ 21.61	201811
080.62090	HEAVY EQUIPMENT	\$ 211.91	201812
080.62090	HEAVY EQUIPMENT	\$ 5.35	201810
080.62090	HEAVY EQUIPMENT	\$ 129.91	201812
080.62090	HEAVY EQUIPMENT	\$ 21.38	201810
080.62090	HEAVY EQUIPMENT	\$ 13.38	201812
080.62090	HEAVY EQUIPMENT	\$ 7.81	201812
080.62090	HEAVY EQUIPMENT	\$ 8.00	201812
080.62090	HEAVY EQUIPMENT	\$ 57.41	201812
080.62090	HEAVY EQUIPMENT	\$ 13.69	201812
080.62090	HEAVY EQUIPMENT	\$ 41.16	201811
080.62090	HEAVY EQUIPMENT	\$ 7.68	201811
080.62090	HEAVY EQUIPMENT	\$ 14.36	201811
080.62090	HEAVY EQUIPMENT	\$ (213.93)	201901
080.62090	HEAVY EQUIPMENT	\$ 37.03	201902
080.62090	HEAVY EQUIPMENT	\$ 8.41	201904
080.62090	RENT	\$ (15.27)	201901
080.62090	RENT	\$ 2.27	201902
080.62090	RENT	\$ 0.79	201904
080.62090	RENT	\$ 0.01	201810
080.62090	RENT	\$ 0.06	201810
080.62090	RENT	\$ 0.16	201811
080.62090	RENT	\$ 0.06	201812
080.62090	RENT	\$ 0.06	201811
080.62090	RENT	\$ 0.11	201811
080.62090	RENT	\$ 0.03	201812
080.62090	RENT	\$ 0.24	201812
080.62090	RENT	\$ 0.32	201811
080.62090	RENT	\$ 0.90	201812
080.62090	RENT	\$ 0.55	201812
080.62090	RENT	\$ 0.03	201812
080.62090	RENT	\$ 0.06	201812

080.62090 RENT	\$ 0.63	201812
080.62090 RENT	\$ 10.45	201812
080.62090 RENT	\$ 0.64	201812
080.62090 RENT	\$ 17.04	201812
080.62090 RENT	\$ 1.10	201812
080.62090 RENT	\$ 4.62	201812
080.62090 RENT	\$ 1.08	201812
080.62090 RENT	\$ 6.17	201811
080.62090 RENT	\$ 2.04	201811
080.62090 RENT	\$ 1.09	201810
080.62090 RENT	\$ 3.07	201811
080.62090 RENT	\$ 1.09	201811
080.62090 RENT	\$ 0.27	201810
080.62090 RENT	\$ 0.07	201812
080.62090 RENT	\$ 0.15	201811
080.62090 RENT	\$ 0.04	201812
080.62090 RENT	\$ 0.01	201810
080.62090 RENT	\$ 0.07	201812
080.62090 TELECOM	\$ 0.31	201811
080.62090 TELECOM	\$ 0.05	201811
080.62090 TELECOM	\$ 0.10	201811
080.62090 TELECOM	\$ 0.04	201812
080.62090 TELECOM	\$ 0.71	201812
080.62090 TELECOM	\$ 0.31	201812
080.62090 TELECOM	\$ 1.16	201812
080.62090 TELECOM	\$ 0.06	201810
080.62090 TELECOM	\$ 1.11	201810
080.62090 TELECOM	\$ 5.97	201812
080.62090 TELECOM	\$ 0.81	201812
080.62090 TELECOM	\$ 22.02	201812
080.62090 TELECOM	\$ 1.42	201812
080.62090 TELECOM	\$ 1.39	201812
080.62090 TELECOM	\$ 0.83	201812
080.62090 TELECOM	\$ 1.95	201811
080.62090 TELECOM	\$ 13.50	201812
080.62090 TELECOM	\$ 1.04	201811
080.62090 TELECOM	\$ 0.28	201810
080.62090 TELECOM	\$ 5.88	201811
080.62090 TELECOM	\$ 2.93	201811
080.62090 TELECOM	\$ (16.82)	201901
080.62090 TELECOM	\$ 2.24	201902

080.62090 TELECOM	\$ 1.05	201904
080.62090 TRANSPORTATION - CAPITALIZED	\$ (665.56)	201901
080.62090 TRANSPORTATION - CAPITALIZED	\$ 55.01	201902
080.62090 TRANSPORTATION - CAPITALIZED	\$ 25.39	201904
080.62090 TRANSPORTATION - CAPITALIZED	\$ 19.39	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 1.17	201811
080.62090 TRANSPORTATION - CAPITALIZED	\$ 3.29	201811
080.62090 TRANSPORTATION - CAPITALIZED	\$ 31.63	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 1.17	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 6.27	201811
080.62090 TRANSPORTATION - CAPITALIZED	\$ 2.04	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 2.19	201811
080.62090 TRANSPORTATION - CAPITALIZED	\$ 2.34	201810
080.62090 TRANSPORTATION - CAPITALIZED	\$ 0.59	201810
080.62090 TRANSPORTATION - CAPITALIZED	\$ 1.19	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 8.57	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 2.00	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 601.05	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 38.82	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 162.83	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 22.15	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 368.47	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 22.70	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 37.95	201812
080.62090 TRANSPORTATION - CAPITALIZED	\$ 119.19	201811
080.62090 TRANSPORTATION - CAPITALIZED	\$ 41.59	201811
080.62090 TRANSPORTATION - CAPITALIZED	\$ 11.14	201810
080.62090 TRANSPORTATION - CAPITALIZED	\$ 22.25	201811
080.62090 TRANSPORTATION - CAPITALIZED	\$ 62.57	201811
080.62090 TRANSPORTATION - CAPITALIZED	\$ 44.56	201810
080.62090 UTILITIES	\$ (16.98)	201901
080.62090 UTILITIES	\$ 2.50	201902
080.62090 UTILITIES	\$ 0.72	201904
080.62090 UTILITIES	\$ 0.04	201812
080.62090 UTILITIES	\$ 0.18	201811
080.62090 UTILITIES	\$ 0.07	201812
080.62090 UTILITIES	\$ 0.67	201812
080.62090 UTILITIES	\$ 0.07	201812
080.62090 UTILITIES	\$ 0.04	201812
080.62090 UTILITIES	\$ 0.12	201811
080.62090 UTILITIES	\$ 0.36	201811

080.62090 UTILITIES	\$ 0.02	201810		
080.62090 UTILITIES	\$ 0.06	201811		
080.62090 UTILITIES	\$ 0.08	201810		
080.62090 UTILITIES	\$ 1.09	201812		
080.62090 UTILITIES	\$ 0.30	201812		
080.62090 UTILITIES	\$ 0.77	201812		
080.62090 UTILITIES	\$ 12.73	201812		
080.62090 UTILITIES	\$ 1.34	201812		
080.62090 UTILITIES	\$ 20.76	201812		
080.62090 UTILITIES	\$ 5.63	201812		
080.62090 UTILITIES	\$ 2.27	201811		
080.62090 UTILITIES	\$ 1.21	201811		
080.62090 UTILITIES	\$ 1.46	201810		
080.62090 UTILITIES	\$ 6.85	201811		
080.62090 UTILITIES	\$ 0.37	201810		
080.62090 UTILITIES	\$ 3.41	201811		
080.62090 UTILITIES	\$ 1.31	201812		
080.62090 UTILITIES	\$ 0.78	201812		
Total New Construction - Overheads	\$ 95,201.29			
TOTAL INDIRECT COSTS	\$ 95,201.29			
TOTAL PROJECT COSTS	\$ 763,547.37			
Amount to Bill	\$ 763,547.37			

Ms. Andrea Schiele
Williamson County Judge's Office
County Courthouse
710 Main Street, Ste. 101
Georgetown, TX 78626



7/9/2019 AGENDA ITEMS

Dear Ms. Schiele,

The following item has been placed on the Court Agenda. Five (5) originals of the following are attached.

- CR 110 Middle Supplemental Utility Agreement – Atmos Energy

Once approved by the Court, please have the Judge sign in the indicated areas. **The signed originals will need to be returned to HNTB for further processing.** Once signed, please place in HNTB's folder and we will arrange for pick-up.

Thank you.

Best regards,

A handwritten signature in blue ink that reads "Eddie Church".

Eddie R. Church, P.E.
Project Manager

LETTER OF TRANSMITTAL

To: HNTB
101 East Old Settlers Blvd., Ste 100
Round Rock, Texas 78664

Date: June 19, 2019
CobbFendley Job: 1703-011-03 Task 42 Subtask A
Re: CR 110 Middle – Atmos Energy

Atmos Energy Supplemental Agreement Package

ATTENTION: Eddie Church 512-527-6723

WE ARE SENDING YOU THE FOLLOWING VIA: Courier

Prints Originals Other _____

QUANTITY	
5	CR 110 Middle – Atmos Energy Supplemental Agreement Package

PURPOSE OF TRANSMITTAL:

- For Approval
- For Your Use
- As Requested
- For Review & Comment

Mr. Church:
 Please see the attached ~~CenturyLink~~ ^{Atmos}'s Supplemental Agreement Package for the above project. We have reviewed and approved the increase of cost in the amount of \$157,889.35.

If you have any questions, please let me know.

Thank you,

Copy To File

Received By: _____
Date & Time: _____

SIGNED 
Michael Andrews, Utility Specialist