

**STANDARD UTILITY AGREEMENT
SUPPLEMENTAL AGREEMENT No. 1 TO AGREEMENT EXECUTED ON 11/8/2023**

This Supplemental Agreement is made pursuant to the terms and conditions of the Agreed entered into by and between Williamson County, Texas, a political subdivision of the State of Texas, (*the "County"*) and **BEC POWER** (*the "Utility"*) and shall be effective upon the date of acceptance and execution by and on behalf of the **County**.

Whereas, the **County** and **Utility** executed a Standard Utility Agreement on **November 08, 2023**, concerning the adjustment, relocation, or removal of certain of **Utility's** facilities;

Whereas, said Standard Utility Agreement limits the required scope of work and/or the amount of eligible reimbursement;

Whereas, due to the newly discovered information by the **Utility** deemed sufficient by the **County**, the **County** and **Utility** agree that supplementation to the Standard Utility Agreement is necessary; and

Whereas, the statement of work contained in the Standard Utility Agreement shall be supplemented to include: N/A, which is more specifically shown in **Utility's** plans, specifications, estimated costs and schedule which are attached to this supplemental agreement as Attachment "A".

Now, Therefore, Be It Agreed:

The statement of work contained in the Standard Utility Agreement is supplemented to include the additional adjustment, relocation or removal found in Attachment "A".

The estimated cost of the adjustment, relocation or removal is **increased** by **\$3,617.60** for a total of **\$13,797.29**. The parties agree that the approval of estimated costs in no way indicates the eligibility of said costs for reimbursement.

All conditions and agreements contained in the Standard Utility Agreement except those specifically included in this document remain in effect.

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(con't.)**

The signatories to this agreement warrant that each has the authority to enter into this agreement on behalf of the party represented.

IN WITNESS WHEREOF, the parties hereto have affixed their signatures.

UTILITY

WILLIAMSON COUNTY

Utility: BEC Power
Name of Utility

By: _____
Authorized Signature

By: Randall Lewis, P.E.
Authorized Signature

Print or Type Name

Randall Lewis
Print or Type Name

Title: _____

Title: Chief Engineering Officer

Date: _____

Date: 12-22-2025

REVIEWED
By Harsha Shetty on 12/22/2025

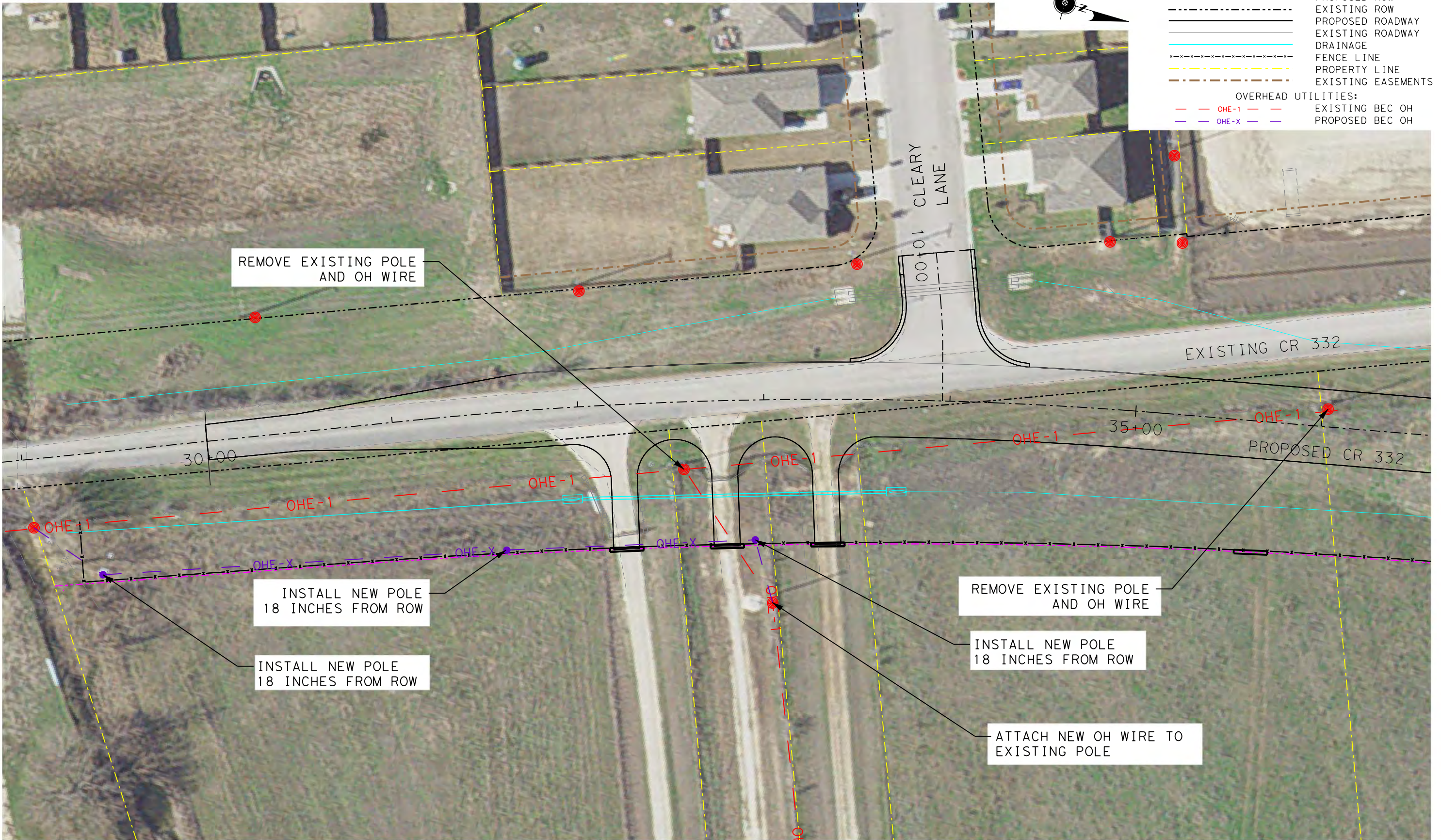
REVIEWED
By Eddie Church, P.E. at 2:39 pm, Dec 23, 2025

APPROVED
By Christen Eschberger at 2:21 pm, Dec 29, 2025

ATTACHMENT “A”

Plans and Estimates:

9/29/2022 9:46:27 AM \\caust\server\Common\CFA\2014\0308801*Williamson*County*2013*Road*Band\DESIGN\CR_332_Realign\EXHIBITS\ReLocation_Estimate\CR-332*UC*RP-3*Bar\66 - Co



LEGEND

- PROPOSED ROW
- EXISTING ROW
- PROPOSED ROADWAY
- EXISTING ROADWAY
- DRAINAGE
- FENCE LINE
- PROPERTY LINE
- EXISTING EASEMENTS

OVERHEAD UTILITIES:

- OHE-1 --- EXISTING BEC OH
- OHE-X --- PROPOSED BEC OH

REMOVE EXISTING POLE AND OH WIRE

INSTALL NEW POLE 18 INCHES FROM ROW

INSTALL NEW POLE 18 INCHES FROM ROW

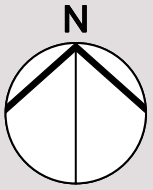
REMOVE EXISTING POLE AND OH WIRE

INSTALL NEW POLE 18 INCHES FROM ROW

ATTACH NEW OH WIRE TO EXISTING POLE

CR 332
BARTLETT ELECTRIC COOP
PROPOSED RELOCATION
DATE: 9/29/2022

0 25' 50'
SCALE: 1"=25'
SHEET: 1 OF 1

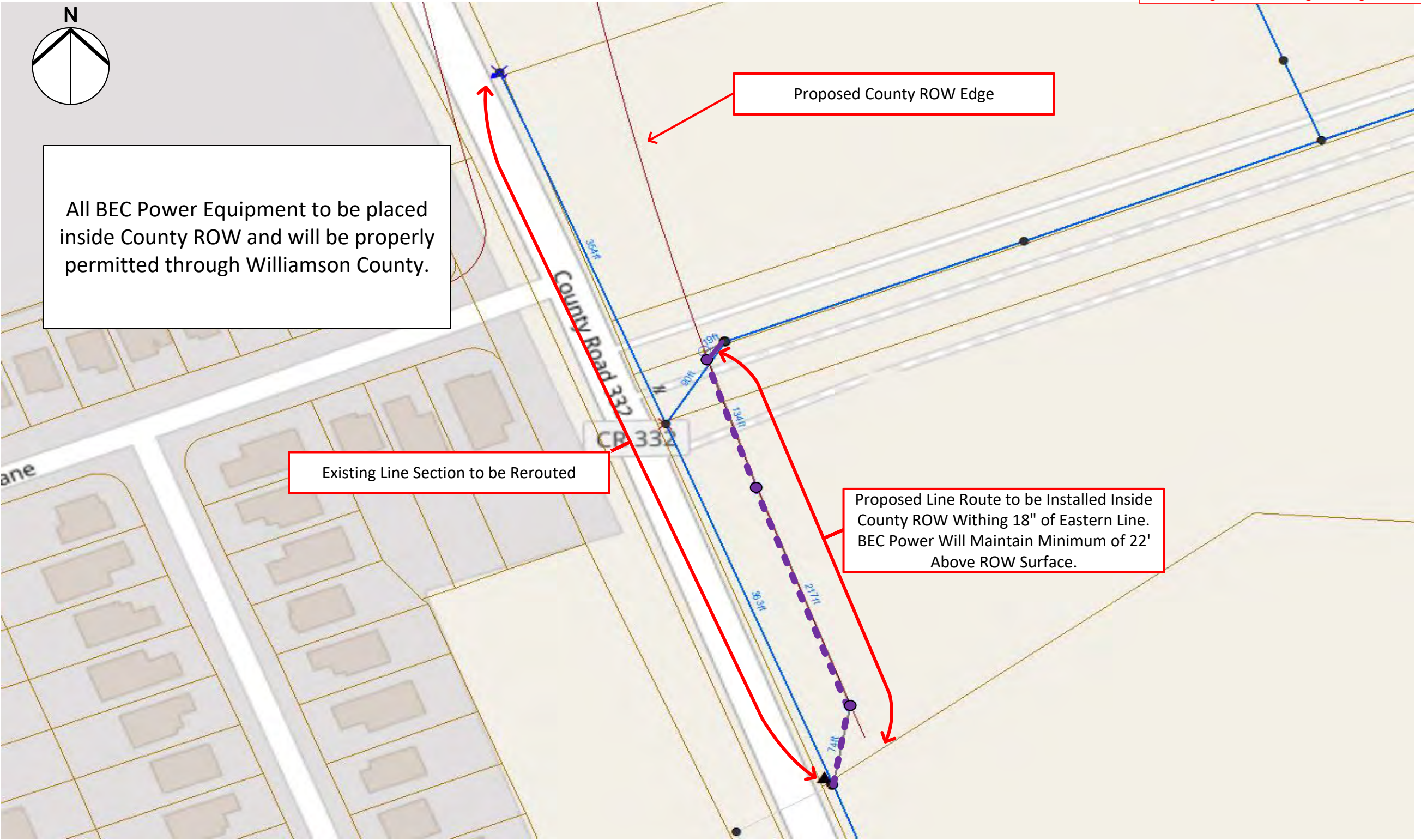


All BEC Power Equipment to be placed inside County ROW and will be properly permitted through Williamson County.

Proposed County ROW Edge

Existing Line Section to be Rerouted

Proposed Line Route to be Installed Inside County ROW Withing 18" of Eastern Line. BEC Power Will Maintain Minimum of 22' Above ROW Surface.



Bartlett Electric Relocation Cost Estimate CR 332 Construction November 2023					
Materials					
Line No.	Description	Unit	Quantity	Unit Price (\$)	Total Cost (\$)
1	COND, BARE OH, #1/0 ACSR 6/1	EA	1.000	\$203.25	\$203.25
2	DEADEND, PREFORMED #4	EA	1.000	\$1.59	\$1.59
3	CLAMP, GUY DEADEND, 10M PREFORMED	EA	1.000	\$43.91	\$43.91
4	WASHER, 3X3 CURVED 3/4 INCH	EA	1.000	\$9.55	\$9.55
5	INSULATOR, POLYMER DIST DEADEND	EA	1.000	\$44.24	\$44.24
6	ANCHOR,EXP.,10000#, 3/4"	EA	1.000	\$25.06	\$25.06
7	ROD, ANCHOR,3/4 X 8 TWINEYE	EA	1.000	\$48.20	\$48.20
8	Deadend, Slack Span #1/0ACSR	EA	1.000	\$22.84	\$22.84
9	Deadend, Slack Span #4ACSR	EA	1.000	\$7.56	\$7.56
10	Pole Set Foam Kit	EA	1.000	\$192.12	\$192.12
11	NUT, LOCKING 3/4MF	EA	1.000	\$1.45	\$1.45
12	BOLT, MACHINE, 3/4 X 14	EA	1.000	\$19.25	\$19.25
13	ATTACHMENT, POLE EYE PLATE	EA	1.000	\$9.40	\$9.40
14	NUT, LOCKING 5/8MF	EA	1.000	\$4.41	\$4.41
15	ANCHOR,EXP.,20000#,1"	EA	1.000	\$204.62	\$204.62
16	POLE, 45 FT CLASS 3	EA	1.000	\$1,760.36	\$1,760.36
17	DEADEND, PREFORMED #1/0	EA	1.000	\$6.83	\$6.83
18	COND, BARE OH, #1/0 ACSR 6/1	EA	1.000	\$177.32	\$177.32
19	Misc. Items	LS	1.000	\$120.74	\$120.74
SUBTOTAL					\$2,902.70
Labor					
Line No.	Description	Unit	Quantity	Unit Price (\$)	Total Cost (\$)
20	Transportation	LS	1.000	\$1,373.78	\$1,373.78
21	Overhead	LS	1.000	\$6,659.80	\$6,659.80
22	Benefits	LS	1.000	\$2,600.39	\$2,600.39
SUBTOTAL					\$10,633.97
Engineering and Design					
Line No.	Description	Unit	Quantity	Unit Price (\$)	Total Cost (\$)
23	Engineering	LS	1.000	\$260.62	\$260.62
SUBTOTAL					\$260.62
Description	Total Cost (\$)	Eligibility (%)	County Costs (\$)		
Materials	\$2,902.70	100%	\$2,902.70		
Labor	\$10,633.97	100%	\$10,633.97		
Engineering and Design	\$260.62	100%	\$260.62		
TOTAL PROJECT COST					\$13,797.29
NET REIMBURSEMENT TO UTILITY					\$13,797.29