

**STANDARD UTILITY AGREEMENT
SUPPLEMENTAL AGREEMENT No. 1 TO CR 110 Middle**

This Supplemental Agreement is made pursuant to the terms and conditions of the Agreed entered into by and between Williamson County, Texas, a political subdivision of the State of Texas, (***the "County"***) and Atmos Energy Corporation, (***the "Utility"***) and shall be effective upon the date of acceptance and execution by and on behalf of the **County**.

Whereas, the **County** and **Utility** executed a Standard Utility Agreement on July 27, 2017, concerning the adjustment, relocation, or removal of certain of **Utility's** facilities;

Whereas, said Standard Utility Agreement limits the required scope of work and/or the amount of eligible reimbursement;

Whereas, due to the newly discovered information by the **Utility** deemed sufficient by the **County**, the **County** and **Utility** agree that supplementation to the Standard Utility Agreement is necessary; and

Whereas, the statement of work contained in the Standard Utility Agreement shall be supplemented to include: installation of approximate 369' of 4" & 334' of 8" coated steel pipeline, installation of approximate 330' of 8" hd poly pipeline, & installation of approximate 136' of 12" coated steel pipeline casing, which is more specifically shown in **Utility's** plans, specifications, estimated costs and schedule which are attached to this supplemental agreement as Attachment "A".

Now, Therefore, Be It Agreed:

The statement of work contained in the Standard Utility Agreement is supplemented to include the additional adjustment, relocation or removal found in Attachment "A".

The estimated cost of the adjustment, relocation or removal is **increased** by **\$157,889.35** for a total of **\$763,547.37**. The parties agree that the approval of estimated costs in no way indicates the eligibility of said costs for reimbursement.

All conditions and agreements contained in the Standard Utility Agreement except those specifically included in this document remain in effect.

STANDARD UTILITY AGREEMENT
SUPPLEMENTAL AGREEMENT No. 1 TO CR 110 Middle
(con't.)

The signatories to this agreement warrant that each has the authority to enter into this agreement on behalf of the party represented.

IN WITNESS WHEREOF, the parties hereto have affixed their signatures.

UTILITY

Utility: Atmos Energy Corporation
Name of Utility

By: 
Authorized Signature

Title: Sr. VP

Date: 6/17/19

WILLIAMSON COUNTY

By: 
Authorized Signature

Bill Gravell, Jr.
Print or Type Name

Title: Williamson County Judge

Date: 7/9/19

ATTACHMENT “A”

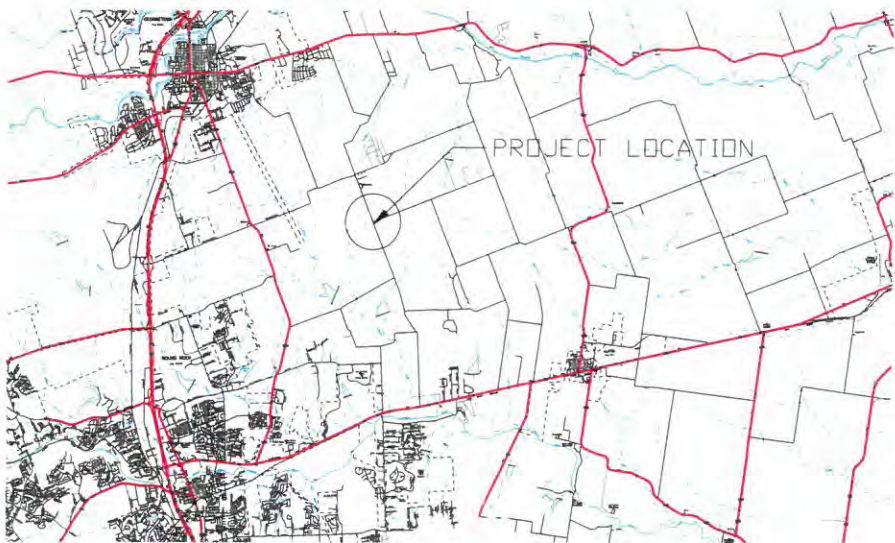
Plans and Estimates:

"THE PURPOSE OF THIS DRAWING IS TO RELOCATE ATMOS ENERGY PIPELINES ONLY."

WILLIAMSON COUNTY CR 110 MIDDLE

WILLIAMSON COUNTY (LIMITS: NORTH OF LIMMER LOOP TO NORTH OF CR 107)

MID-TEX PIPELINE RELOCATION



| SHEET INDEX | | |
|--------------|-------------------|-----------------------------|
| SHEET NUMBER | SHEET DESCRIPTION | |
| 1 | H001 | COVER PAGE |
| 2 | H101 | GENERAL NOTES |
| 4 | H201 | L(SOUTH) - PLAN AND PROFILE |
| 5 | H202 | L(2ND) - PLAN AND PROFILE |
| 6 | H203 | HDPE - PLAN AND PROFILE |

| PIPE SPECIFICATIONS | | | | | DESIGN DATA | | | | | | | | TESTING REQUIREMENTS | | | | | | | COATING SPECIFICATIONS | FIELD JOINT COATING | LONG SEAM TYPE | FIELD JOINT TYPE |
|---------------------|-------------|-------------|-----------------------|------------|--------------|------------------|-------------------------------|--------------------|--------------------------|------------------------------------|--------------------|-----------------------------|----------------------------|------------------------------|------------------------------|-----------------------|-------------|---------|--------------|------------------------|---------------------|----------------|------------------|
| MARK | DESCRIPTION | O.D. INCHES | WALL THICKNESS INCHES | PIPE GRADE | DESIGN CLASS | CLASS OR CWP/WOG | DESIGN PRESS. FOR ANSI RATING | DESIGN FACTOR USED | P.S.I.G. @ 100% S.M.Y.S. | MAX DESIGN PRESSURE ALLOWED (PSIG) | DESIGN MAOP (PSIG) | INTERNAL HOOP STRESS % SMYS | TEST PRESSURE RATIO (PSIG) | MINIMUM TEST PRESSURE (PSIG) | MAXIMUM TEST PRESSURE (PSIG) | TEST DURATION (HOURS) | TEST MEDIUM | X-RAY % | | | | | |
| A | PIPE | 8.625 | 0.322 | X52 | 3 | N/A | N/A | 0.50 | 3882 | 1941 | 800 | 20.6 | 3.3 | 2640 | 2740 | 8 | WATER | 100 | FBE - 15 MIL | 2-PART EPOXY | ERW | WELDED | |
| B | PIPE | 8.625 | 0.250 | X52 | 3 | N/A | N/A | 0.50 | 3014 | 1507 | 800 | 26.5 | 3.3 | 2640 | 2740 | 8 | WATER | 100 | FBE - 15 MIL | 2-PART EPOXY | ERW | WELDED | |
| C | PIPE | 4.500 | 0.237 | X42 | 3 | N/A | N/A | 0.50 | 4424 | 2212 | 400 | 9.0 | 3.3 | 1320 | 1420 | 8 | WATER | 100 | FBE - 15 MIL | 2-PART EPOXY | ERW | WELDED | |
| D | FITTING | 8.625 | 0.322 | X52 | 3 | N/A | N/A | 0.50 | 3882 | 1941 | 800 | 20.6 | 3.3 | 2640 | 2740 | 8 | WATER | 100 | FBE - 15 MIL | 2-PART EPOXY | ERW | WELDED | |
| E | FITTING | 4.500 | 0.237 | X42 | 3 | N/A | N/A | 0.50 | 4424 | 2212 | 400 | 9.0 | 3.3 | 1320 | 1420 | 8 | WATER | 100 | FBE - 15 MIL | 2-PART EPOXY | ERW | WELDED | |
| F | CASING | 12.750 | 0.250 | B | 3 | N/A | N/A | 0.50 | 1372 | 686 | N/A | 0.0 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | ERW | WELDED | |

| PIPE SPECIFICATIONS | | | | | DESIGN DATA | | | | | TESTING REQUIREMENTS | | | | WELDING SPECIFICATIONS |
|---------------------|-------------|-------------|-----|----------|------------------|--------------------|--------------------------|------------------------------------|--------------------|----------------------------|----------------------|-----------------------|-------------|------------------------|
| MARK | DESCRIPTION | O.D. INCHES | SDR | PE GRADE | CLASS OR CWP/WOG | DESIGN FACTOR USED | P.S.I.G. @ 100% S.M.Y.S. | MAX DESIGN PRESSURE ALLOWED (PSIG) | DESIGN MAOP (PSIG) | TEST PRESSURE RATIO (PSIG) | TEST PRESSURE (PSIG) | TEST DURATION (HOURS) | TEST MEDIUM | FIELD JOINT TYPE |
| G | PIPE | 8.625 | 11 | PE3408 | N/A | 0.32 | 320 | 102 | 100 | 1.5 | 150 | 8 | AIR | ELECTROFUSION |
| H | FITTING | 8.625 | 11 | PE3408 | N/A | 0.32 | 320 | 102 | 100 | 1.5 | 150 | 8 | AIR | ELECTROFUSION |

| APPROXIMATE PROJECT TOTALS (LINEAR FEET) | | | |
|--|-----------------|-----------------|---------------|
| SIZE & MATERIAL | TO BE INSTALLED | TO BE ABANDONED | TO BE REMOVED |
| 8" STEEL | 338 | N/A | 239 |
| 4" STEEL | 397 | N/A | 274 |
| 8" HDPE | 357 | N/A | 273 |
| 12" CASING | 86 | N/A | N/A |



| REV | DESCRIPTION | BY | DATE | CHK'D | APP'D |
|-----|-----------------------------|----|-----------|-------|-------|
| A | PRELIMINARY | | 8/2/2018 | | |
| B | REVISED PER COUNTY COMMENTS | | 8/15/2018 | | |

HALFF TRITEX, INC.
PRELIMINARY - FOR INTERIM REVIEW ONLY
THESE DOCUMENTS ARE FOR INTERIM REVIEW AND NOT INTENDED FOR CONSTRUCTION BIDDING OR PERMIT PURPOSES. THEY WERE PREPARED BY OR UNDER THE SUPERVISION OF:
DUSTIN L. LECROY 12786 15787 8/15/2018
P.E. P.E. DATE

CLIENT: ATMOS ENERGY
CLIENT PROJ. NO.: 080.54441
HTT PROJ. NO.: T16766.000
UPDATED DATE: 08/16/18
SHEET TITLE
CR 110 MIDDLE
WILLIAMSON COUNTY, TEXAS
GAS RELOCATION
LAYOUT DESCRIPTION
COVER
SHEET NUMBER
H001

BY: Lecroy, Dustin

PLOTTED: 8/16/2018 1:25 PM

- FILE: CR110 MIDDLE_DESIGN 180815.DWG

- 

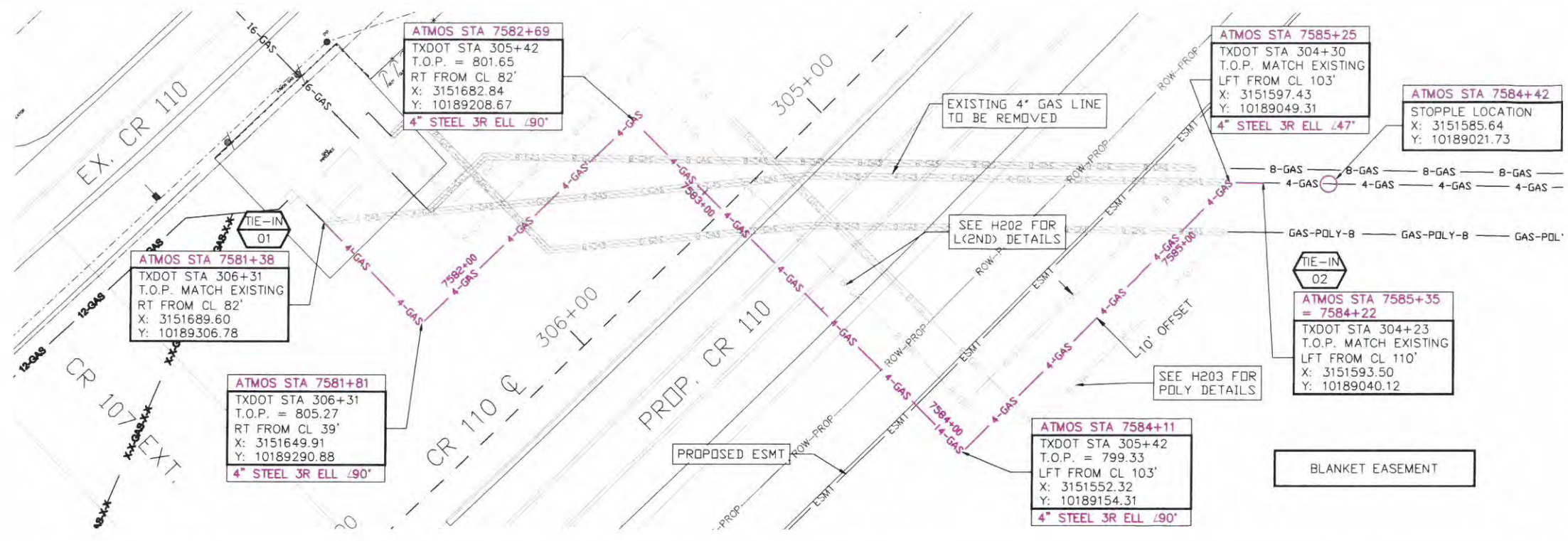
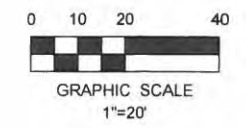


| | | | | |
|-----|-----------------------------|----|-----------|-------------|
| A | PRELIMINARY | DL | 8/2/2018 | |
| B | REVISED PER COUNTY COMMENTS | DL | 8/15/2018 | |
| | | | | |
| | | | | |
| | | | | |
| REV | DESCRIPTION | BY | DATE | CHK'D APP'D |

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 PREPARED BY, OR UNDER THE SUPERVISION
 OF
 DUSTIN L. LECROY 127804 15767 @150218
 PEP FIRM DATE

| |
|---|
| CLIENT: ATMOS ENERGY |
| CLIENT PROJ. NO.: 080.54441 |
| HTT PROJ. NO.: T16766.000 |
| UPDATED DATE: 08/16/18 |
| SHEET TITLE |
| CR 110 MIDDLE WILLIAMSON COUNTY, TEXAS GAS RELOCATION |
| LAYOUT DESCRIPTION |
| PROJECT NOTES |
| SHEET NUMBER |
| H101 |

"THE PURPOSE OF THIS DRAWING IS TO RELOCATE ATMOS ENERGY PIPELINES ONLY."



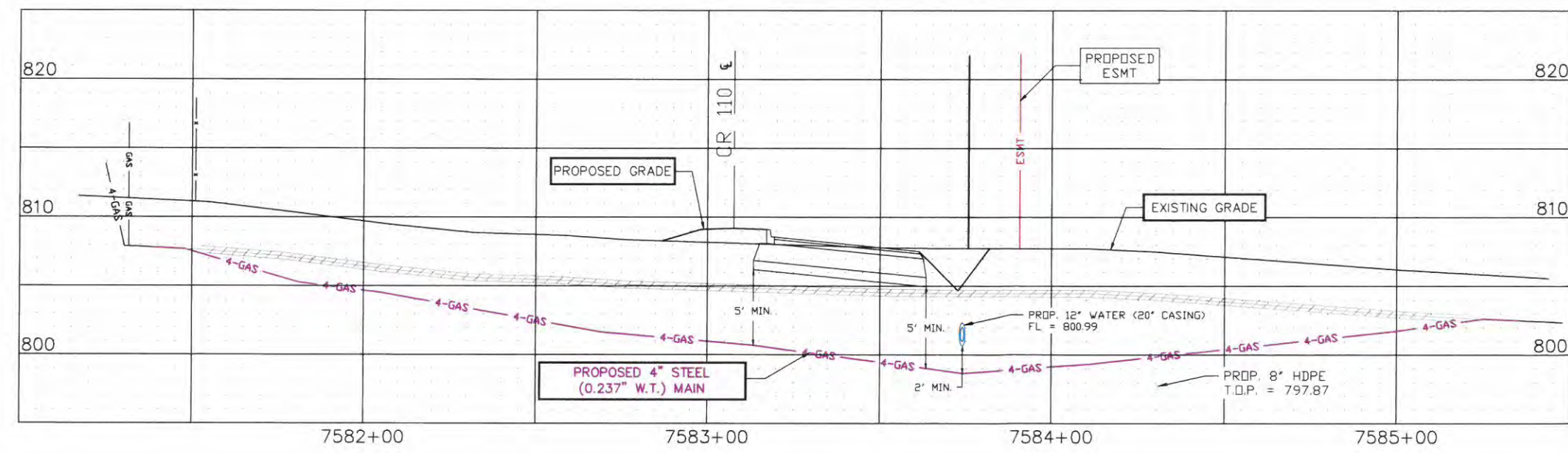
LEGEND

| | |
|---|-----------|
| PROPOSED ATMOS ENERGY STEEL PIPELINE/MAIN | GAS |
| PROPOSED ATMOS ENERGY POLY MAIN | GAS |
| PROPOSED ATMOS ENERGY POLY CASING | GAS |
| EXISTING ATMOS ENERGY PIPELINE/MAIN | GAS |
| PROPOSED ATMOS ENERGY SERVICE STEEL | SVC |
| PROPOSED ATMOS ENERGY SERVICE POLY | SVC |
| EXISTING ATMOS ENERGY SERVICE | SVC |
| TO BE ABANDONED ATMOS ENERGY PIPELINE | XX-GAS-XX |
| EXISTING RIGHT OF WAY | |
| PROPOSED RIGHT OF WAY | |
| EXISTING PROPERTY LINE | |
| EXISTING EASEMENT | ESMT |
| PROPOSED EASEMENT | ESMT |
| EXISTING GRADE | |
| PROPOSED GRADE | |
| EXISTING STORM DRAINAGE | SD |
| EXISTING SANITARY SEWER | SS |
| EXISTING WATER | W |
| EXISTING RECLAIMED WATER | W |
| EXISTING GAS BY-OTHERS | GAS |
| EXISTING UNDERGROUND ELECTRIC | FO |
| EXISTING OVERHEAD ELECTRIC | FO |
| EXISTING FIBER OPTIC | T |
| EXISTING TELEPHONE | T |
| EXISTING CABLE TELEVISION | CATV |

REFERENCE DRAWING
ATMOS ALIGNMENT SHEET
H1653

APPROXIMATE SHEET TOTALS (LINEAR FEET)

| SIZE & MATERIAL | TO BE INSTALLED | TO BE ABANDONED | TO BE REMOVED |
|-----------------|-----------------|-----------------|---------------|
| 4" STEEL | 397 | N/A | 274 |



BARLOW EQUATION FOR STEEL PIPE: $t = (D \times P) / (2 \times F \times S)$

| | |
|---------------------------------------|--------|
| OUTSIDE DIAMETER (IN) = D | 4.5 |
| PRESSURE PSI (LB/IN) = P | 400 |
| DESIGN FACTOR = F | 0.8 |
| YIELD STRENGTH (PSI) ² = S | 42000 |
| MINIMUM WALL THICKNESS (IN) = t | 0.0425 |

**THE 4-INCH L(SOUTH) LINE
WILL BE BLOWN DOWN.**

NOTE:
ALL NEW PIPING SHALL BE 6" UNDER PAVEMENT SURFACE OR 18" UNDER PAVEMENT STRUCTURES AND 4' DEEP WHEN PLACED OUTSIDE PAVEMENT STRUCTURES OR UNDER DITCHES.

NOTE:
EXISTING PIPE TO BE ABANDONED OR REMOVED TO FACILITATE THE CONSTRUCTION OF PROPOSED ROADWAY.

NOTE: INSTALLED PIPELINE WILL BE COATED, WRAPPED AND CATHODICALLY PROTECTED.

NOTE: ANODE BEDS NOT TO BE INSTALLED IN TXDOT ROW. RECTIFIER AND METER LOOPS SHALL BE PLACED AT OR NEAR THE RIGHT OF WAY LINE.

CAUTION !
BEWARE OF OVERHEAD OBSTRUCTIONS.

CAUTION !
ALL UNDERGROUND OBSTRUCTIONS MAY NOT BE LOCATED.

NOTE:
ALL UNDERGROUND UTILITIES TO BE LOCATED PRIOR TO CONSTRUCTION.

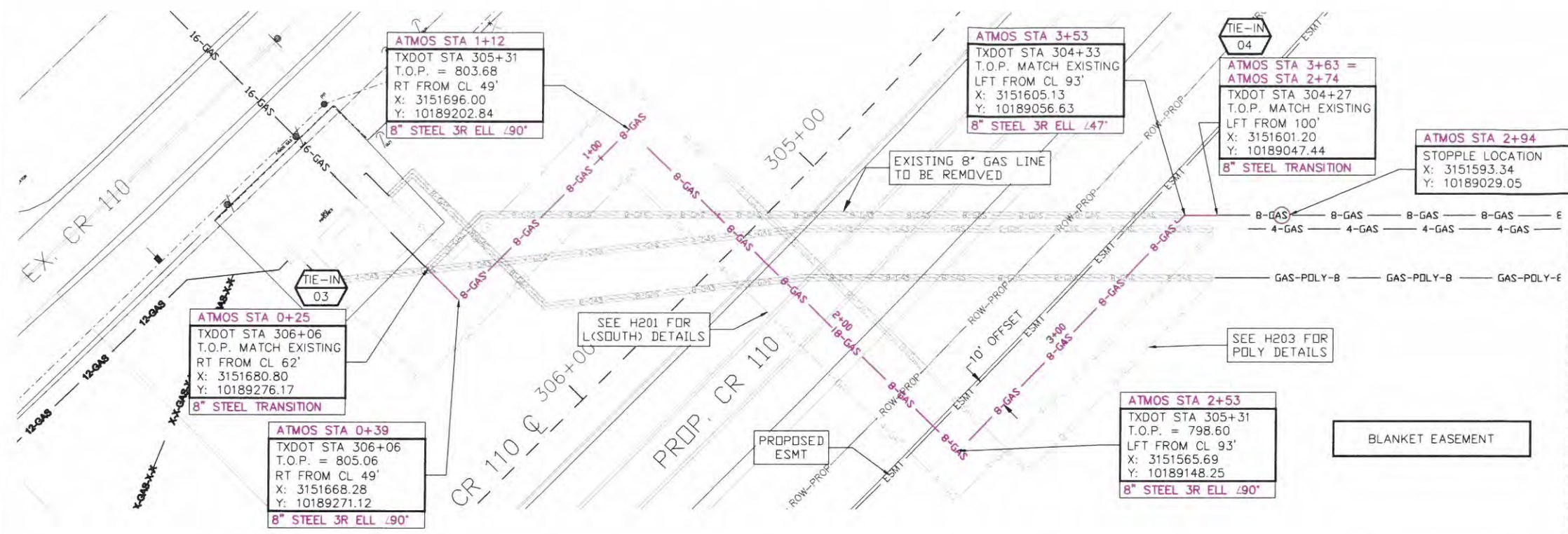
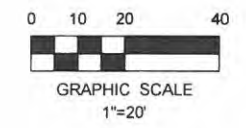
NOTE: PROPOSED AND EXISTING ATMOS PIPELINES TO BE LOCATED & STAKED PRIOR TO CONSTRUCTION.

| REV | DESCRIPTION | BY | DATE | CHKD | APPD |
|-----|-----------------------------|----|-----------|------|------|
| A | PRELIMINARY | | 8/2/2018 | | |
| B | REVISED PER COUNTY COMMENTS | DL | 8/15/2018 | | |

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DUSTIN LECROY 12786 13767 8/15/2018
PEP FIRM DATE

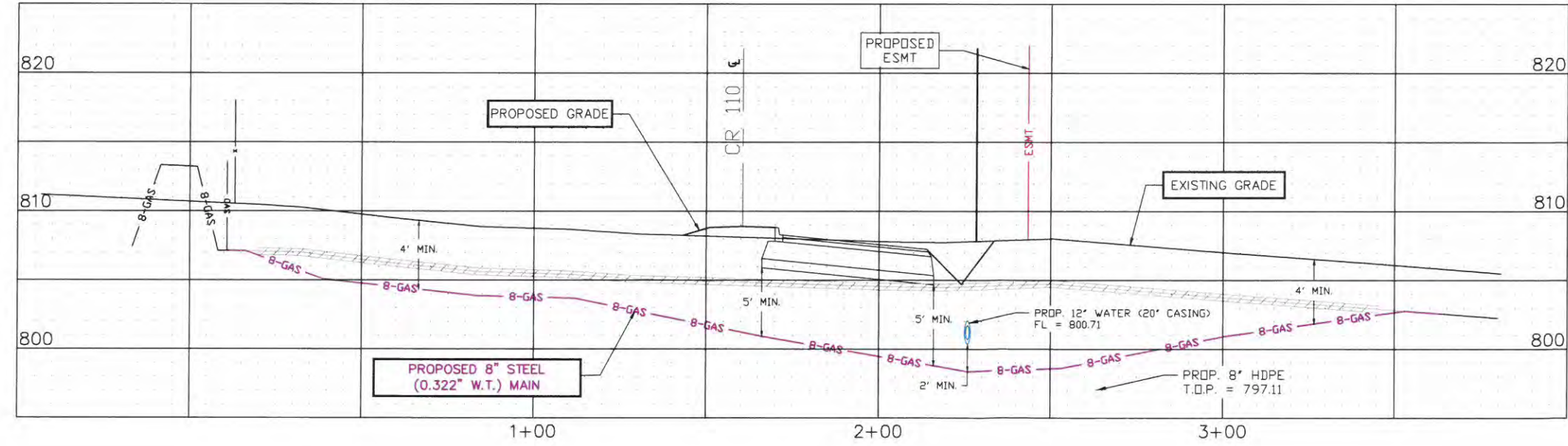
CLIENT: ATMOS ENERGY
CLIENT PROJ. NO.: 080.54441
HTT PROJ. NO.: T16766.000
UPDATED DATE: 08/16/18
SHEET TITLE
CR 110 MIDDLE
WILLIAMSON COUNTY, TEXAS
GAS RELOCATION
LAYOUT DESCRIPTION
L(SOUTH) PLAN/PROFILE
SHEET NUMBER
H201

"THE PURPOSE OF THIS DRAWING IS TO RELOCATE ATMOS ENERGY PIPELINES ONLY."



LEGEND

- PROF. ATMOS ENERGY STEEL PIPELINE/MAIN
- PROPOSED ATMOS ENERGY POLY MAIN
- PROPOSED ATMOS ENERGY POLY CASING
- EXISTING ATMOS ENERGY PIPELINE/MAIN
- PROPOSED ATMOS ENERGY SERVICE STEEL
- PROPOSED ATMOS ENERGY SERVICE POLY
- EXISTING ATMOS ENERGY SERVICE
- TO BE ABANDONED ATMOS ENERGY PIPELINE
- TO BE REMOVED ATMOS ENERGY PIPELINE
- EXISTING RIGHT OF WAY
- PROPOSED RIGHT OF WAY
- EXISTING PROPERTY LINE
- EXISTING EASEMENT
- PROPOSED EASEMENT
- EXISTING GRADE
- PROPOSED GRADE
- EXISTING STORM DRAINAGE
- EXISTING SANITARY SEWER
- EXISTING WATER
- EXISTING RECLAIMED WATER
- EXISTING GAS BY-OTHERS
- EXISTING UNDERGROUND ELECTRIC
- EXISTING OVERHEAD ELECTRIC
- EXISTING FIBER OPTIC
- EXISTING TELEPHONE
- EXISTING CABLE TELEVISION



REFERENCE DRAWING
ATMOS ALIGNMENT SHEET
H1657

| APPROXIMATE SHEET TOTALS (LINEAR FEET) | | | |
|--|-----------------|-----------------|---------------|
| SIZE & MATERIAL | TO BE INSTALLED | TO BE ABANDONED | TO BE REMOVED |
| 8" STEEL | 338 | N/A | 239 |

| BARLOW EQUATION FOR STEEL PIPE: $t = (D \times P) / (2 \times F \times S)$ | |
|--|--------|
| OUTSIDE DIAMETER (IN) = D | 6.625 |
| PRESSURE PSI (LB/IN) = P | 800 |
| DESIGN FACTOR = F | 0.5 |
| YIELD STRENGTH (PSI) ² = S | 52000 |
| MINIMUM WALL THICKNESS (IN) = t | 0.1327 |

A 6" BY-PASS WILL BE USED FOR L(2ND).

NOTE: ALL NEW PIPING SHALL BE 6" UNDER PAVEMENT SURFACE OR 18" UNDER PAVEMENT STRUCTURES AND 4' DEEP WHEN PLACED OUTSIDE PAVEMENT STRUCTURES OR UNDER DITCHES.

NOTE: EXISTING PIPE TO BE ABANDONED OR REMOVED TO FACILITATE THE CONSTRUCTION OF PROPOSED ROADWAY.

NOTE: INSTALLED PIPELINE WILL BE COATED, WRAPPED AND CATHODICALLY PROTECTED.

NOTE: ANODE BEDS NOT TO BE INSTALLED IN TXDOT ROW. RECTIFIER AND METER LOOPS SHALL BE PLACED AT OR NEAR THE RIGHT OF WAY LINE.

CAUTION!
BEWARE OF OVERHEAD OBSTRUCTIONS.

CAUTION!
ALL UNDERGROUND OBSTRUCTIONS MAY NOT BE LOCATED.

NOTE: ALL UNDERGROUND UTILITIES TO BE LOCATED PRIOR TO CONSTRUCTION.

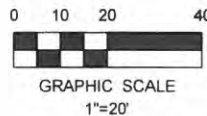
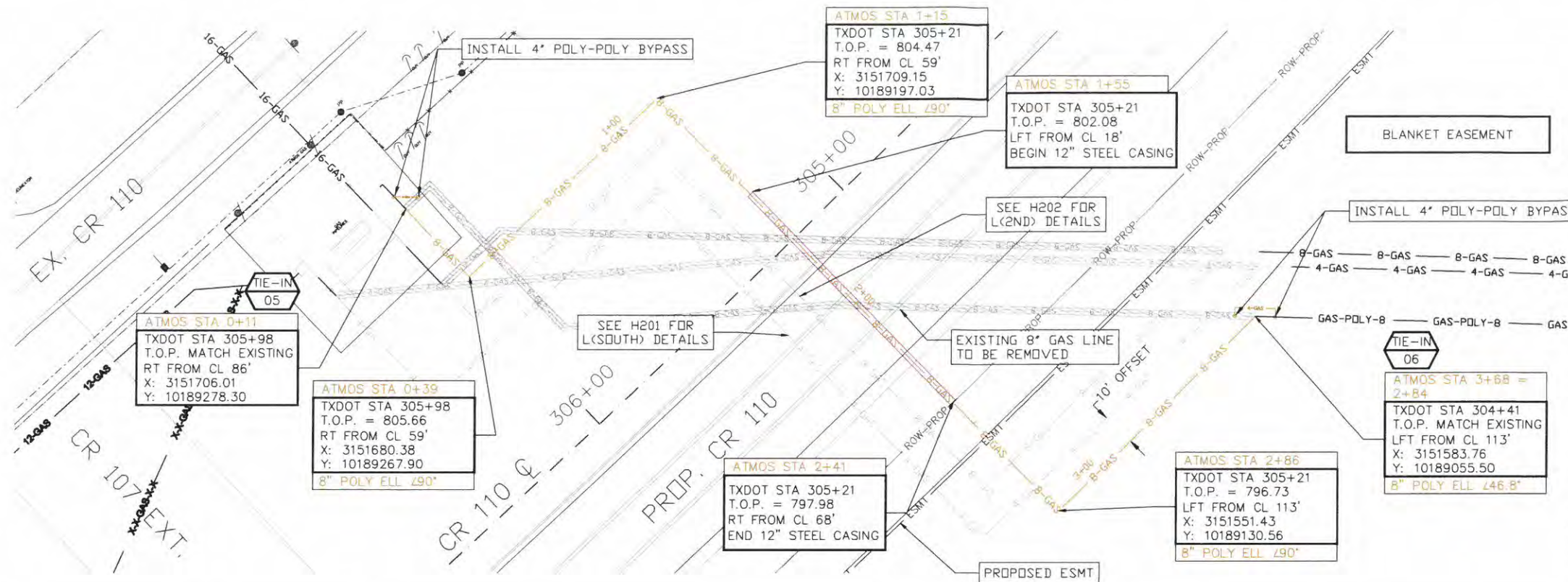
NOTE: PROPOSED AND EXISTING ATMOS PIPELINES TO BE LOCATED & STAKED PRIOR TO CONSTRUCTION.

| REV. | DESCRIPTION | BY | DATE | CHKD | APPD |
|------|-----------------------------|----|-----------|------|------|
| A | PRELIMINARY | | | | |
| B | REVISED PER COUNTY COMMENTS | | | | |
| | | DL | 8/22/2018 | | |
| | | DL | 8/15/2018 | | |

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DUSTIN L. LECROY 12786 13787 8/15/2018
P.E. FIRM DATE

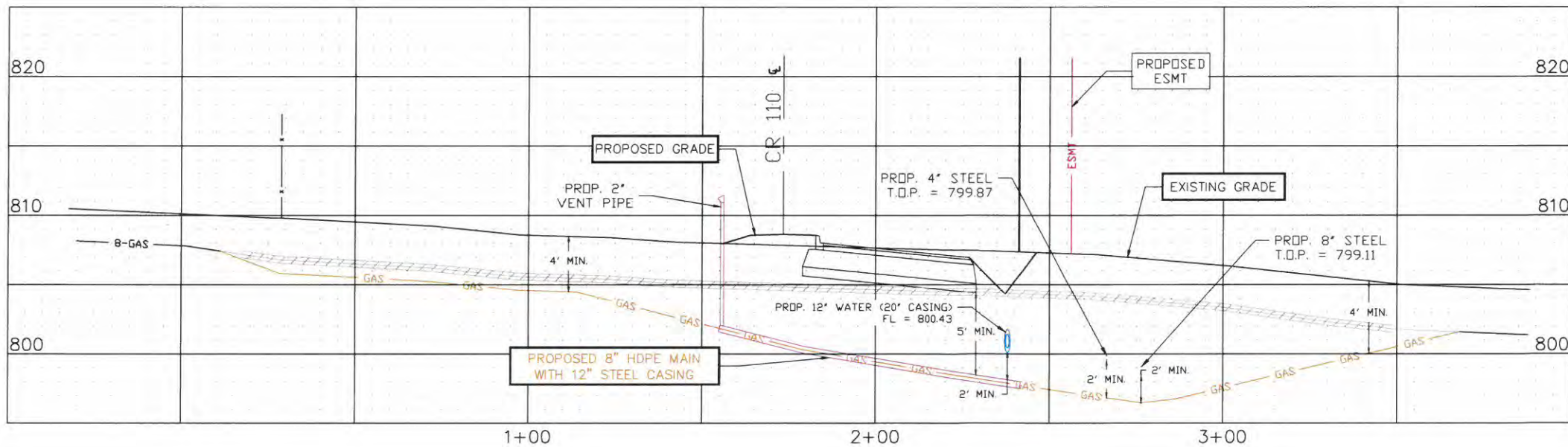
| |
|--|
| CLIENT: ATMOS ENERGY |
| CLIENT PROJ. NO.: 080.54441 |
| HIT PROJ. NO.: T16796.000 |
| UPDATED DATE: 08/16/18 |
| SHEET TITLE |
| CR 110 MIDDLE WILLIAMSON COUNTY GAS RELOCATION |
| LAYOUT DESCRIPTION |
| L(2ND) PLAN/PROFILE |
| SHEET NUMBER |
| H202 |

"THE PURPOSE OF THIS DRAWING IS TO RELOCATE ATMOS ENERGY PIPELINES ONLY."



LEGEND

| | |
|--|--|
| PROP. ATMOS ENERGY STEEL PIPELINE/MAIN | |
| PROPOSED ATMOS ENERGY POLY MAIN | |
| EXISTING ATMOS ENERGY PIPELINE/MAIN | |
| PROPOSED ATMOS ENERGY SERVICE STEEL | |
| PROPOSED ATMOS ENERGY SERVICE POLY | |
| EXISTING ATMOS ENERGY SERVICE | |
| TO BE ABANDONED ATMOS ENERGY PIPELINE | |
| EXISTING RIGHT OF WAY | |
| PROPOSED RIGHT OF WAY | |
| EXISTING PROPERTY LINE | |
| EXISTING EASEMENT | |
| PROPOSED EASEMENT | |
| EXISTING GRADE | |
| PROPOSED GRADE | |
| EXISTING STORM DRAINAGE | |
| EXISTING SANITARY SEWER | |
| EXISTING WATER | |
| EXISTING RECLAIMED WATER | |
| EXISTING GAS BY-OTHERS | |
| EXISTING UNDERGROUND ELECTRIC | |
| EXISTING OVERHEAD ELECTRIC | |
| EXISTING FIBER OPTIC | |
| EXISTING TELEPHONE | |
| EXISTING CABLE TELEVISION | |



| APPROXIMATE SHEET TOTALS (LINEAR FEET) | | | |
|--|-----------------|-----------------|---------------|
| SIZE & MATERIAL | TO BE INSTALLED | TO BE ABANDONED | TO BE REMOVED |
| 8" HDPE | 357 | N/A | 273 |
| 12" STL CASING | 86 | N/A | N/A |

CAUTION !
BEWARE OF OVERHEAD
OBSTRUCTIONS.

CAUTION !
ALL UNDERGROUND
OBSTRUCTIONS MAY NOT BE
LOCATED.

NOTE:
ALL UNDERGROUND UTILITIES
TO BE LOCATED PRIOR TO
CONSTRUCTION.

NOTE: PROPOSED AND
EXISTING ATMOS PIPELINES
TO BE LOCATED & STAKED PRIOR
TO CONSTRUCTION.

NOTE:
ALL NEW PIPING SHALL BE 6\"/>

NOTE:
EXISTING PIPE TO BE ABANDONED
OR REMOVED TO FACILITATE THE
CONSTRUCTION OF PROPOSED
ROADWAY.

A 4-INCH BY-PASS WILL BE
USED FOR THE 8-INCH POLY
DISTRIBUTION LINE.

| | |
|--|------|
| BARLOW EQUATION FOR POLY PIPE: $SDR = 1 + (2 \times F \times S) / P$ | |
| DESIGN PRESSURE (PSI) = P | 800 |
| DESIGN FACTOR = F | 3.32 |
| HYDROSTATIC DESIGN BASIS (PSI) = S | 1800 |
| MIN. STANDARD DIMENSION RATIO = SDR | 11 |



| REV. | DESCRIPTION | BY | DATE | CHKD | APPD |
|------|-----------------------------|----|-----------|------|------|
| A | PRELIMINARY | | 8/2/2018 | | |
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DUSTIN L. LECROY 12784 15787 8/15/2018
PJE FJM

| |
|---|
| CLIENT: ATMOS ENERGY |
| CLIENT PROJ. NO.: 080.54441 |
| HTT PROJ. NO.: T16766.000 |
| UPDATED DATE: 08/16/18 |
| SHEET TITLE |
| CR 110 MIDDLE WILLIAMSON COUNTY, TEXAS GAS RELOCATION |
| LAYOUT DESCRIPTION |
| HDPE PLAN/PROFILE |
| SHEET NUMBER |
| H203 |

| Project | Expenditure Type | Amount | Year/Month | Vendor Name | Invoice Number | Invoice Date | Document # |
|-----------|--------------------------------|--------------|------------|-------------|----------------|--------------|------------|
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 31.01 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 5,639.05 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 10.84 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 132.71 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 121.45 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 75.09 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 150.21 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 5.70 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 38.33 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 111.96 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 111.59 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 15.45 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 64.44 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 76.30 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 150.21 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 17.44 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 7.91 | 201809 | MRC GLOBAL | 9856566555 | 09/21/2018 | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 195.07 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 464.70 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 4,808.20 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 1,119.50 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 14.15 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 245.61 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 81.01 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 0.11 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 0.02 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 0.01 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 0.01 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 6.66 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 307.21 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 204.09 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 409.89 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 409.89 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 1,157.32 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 3.59 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 142.63 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 2,108.89 | 201809 | MRC GLOBAL | 9913263555 | 10/01/2018 | M2 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 8,925.76 | 201809 | MRC GLOBAL | 9916129555 | 10/01/2018 | M3 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 12,053.89 | 201809 | MRC GLOBAL | 9916129555 | 10/01/2018 | M3 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 6,079.94 | 201809 | MRC GLOBAL | 9916129555 | 10/01/2018 | M3 |

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|-----------|---|---------------------|------------------|------------|------------|----|
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 0.01 | 201809MRC GLOBAL | 9916129555 | 10/01/2018 | M3 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 824.13 | 201809MRC GLOBAL | 9958109555 | 10/01/2018 | M4 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 184.83 | 201809MRC GLOBAL | 0010165555 | 10/01/2018 | M5 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 316.85 | 201809MRC GLOBAL | 0010165555 | 10/01/2018 | M5 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 112.90 | 201809MRC GLOBAL | 0010165555 | 10/01/2018 | M5 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 106.54 | 201809MRC GLOBAL | 0010165555 | 10/01/2018 | M5 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 76.50 | 201809MRC GLOBAL | 9957964555 | 10/01/2018 | M6 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 45.41 | 201809MRC GLOBAL | 9957964555 | 10/01/2018 | M6 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 0.08 | 201809MRC GLOBAL | 9957964555 | 10/01/2018 | M6 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 0.06 | 201809MRC GLOBAL | 9957964555 | 10/01/2018 | M6 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 0.04 | 201809MRC GLOBAL | 9957964555 | 10/01/2018 | M6 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 70.08 | 201810MRC GLOBAL | 0201181555 | 10/22/2018 | M7 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 56.33 | 201810MRC GLOBAL | 0261037555 | 10/29/2018 | M8 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 83.29 | 201810MRC GLOBAL | 0261037555 | 10/29/2018 | M8 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 33.01 | 201810MRC GLOBAL | 0261037555 | 10/29/2018 | M8 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 36.10 | 201810MRC GLOBAL | 0261037555 | 10/29/2018 | M8 |
| | Materials | \$ 47,444.00 | | | | |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 295.62 | 201809Use Tax | | | M1 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 3.07 | 201810Use Tax | | | M7 |
| 080.62090 | MATERIAL DIRECT - W/ STORES OH | \$ 9.15 | 201810Use Tax | | | M8 |
| 080.62090 | STORES OVERHEAD | \$ 949.22 | 201809 | | | |
| 080.62090 | STORES OVERHEAD | \$ 12.82 | 201810 | | | |
| 080.62090 | STORES OVERHEAD | \$ 274.25 | 201811 | | | |
| | Sales Taxes, Freight, & Handling | \$ 1,544.13 | | | | |
| | Total New Construction - Materials | \$ 48,988.13 | | | | |
| 080.62090 | LABOR - OVERHEAD | \$ 68.62 | 201811 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ 0.01 | 201809 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ 3.80 | 201811 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ 0.01 | 201810 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ (3.58) | 201812 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ (11.52) | 201811 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ (0.02) | 201811 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ (0.32) | 201811 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ (0.13) | 201811 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ 0.21 | 201811 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ (1.00) | 201812 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ 0.79 | 201810 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ (1.93) | 201811 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ (3.80) | 201812 | | | |
| 080.62090 | LABOR - OVERHEAD | \$ 0.08 | 201811 | | | |

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| 080.62090 LABOR - OVERHEAD | \$ (0.28) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (0.01) | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 1.71 | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ 0.05 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (0.79) | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 0.02 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (0.05) | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 0.69 | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ 1.45 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 0.05 | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ (0.21) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (0.03) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (26.15) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (4.72) | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ (0.85) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ 0.28 | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ 0.02 | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ (0.02) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 0.13 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 0.01 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ (0.83) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (15.86) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (0.11) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (1.71) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (0.69) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 1.93 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 0.32 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 4.72 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (0.62) | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ (0.08) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (68.62) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (0.01) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (1.45) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (0.55) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (1.41) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (0.01) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (9.96) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ 0.41 | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ 0.11 | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ (0.05) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (0.26) | 201809 |

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| 080.62090 LABOR - OVERHEAD | \$ 11.52 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 0.03 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 26.15 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 0.55 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 9.96 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 0.07 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 0.22 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 0.58 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 10.48 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 1.52 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 0.17 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 2.16 | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ 27.50 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 89.67 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 496.82 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 6.17 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ - | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 72.15 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 0.42 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 1,303.70 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 2.23 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 14.54 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 5.31 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 1.97 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 12.94 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 3.48 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 24.48 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 4.12 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 6.58 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 0.77 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 3.99 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 26.82 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 15.05 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 189.33 | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 218.86 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (189.33) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (0.22) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (0.58) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (496.82) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ 0.14 | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ (72.15) | 201812 |

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| 080.62090 | LABOR - OVERHEAD | \$ (15.05) | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ (10.48) | 201812 |
| 080.62090 | LABOR - OVERHEAD | \$ (1.52) | 201812 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.04 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ (1,303.70) | 201812 |
| 080.62090 | LABOR - OVERHEAD | \$ (3.99) | 201812 |
| 080.62090 | LABOR - OVERHEAD | \$ (27.50) | 201812 |
| 080.62090 | LABOR - OVERHEAD | \$ 13.21 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.42 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.12 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 17.15 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 7.46 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.59 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.95 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 2.60 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 16.20 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ (0.07) | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 65.78 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ - | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.06 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 32.50 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 2.60 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 3.44 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.47 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ - | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.47 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.09 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.63 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ (13.17) | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 66.51 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 25.06 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 9.09 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 12.59 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ (89.67) | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.01 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ (18.90) | 201812 |
| 080.62090 | LABOR - OVERHEAD | \$ 14.83 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.77 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 2.93 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.59 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 2.28 | 201810 |

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| 080.62090 LABOR - OVERHEAD | \$ (16.21) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (2.16) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (2.53) | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 3.87 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (5.34) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (67.98) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ 24.98 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 6.51 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 7.74 | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (0.88) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 3.91 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 0.42 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (15.85) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ 0.02 | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ 2.88 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 13.50 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 0.12 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 45.18 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 7.31 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 0.60 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 0.85 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (26.87) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ 0.46 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (0.01) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 23.89 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (301.43) | 201812 |
| 080.62090 LABOR - OVERHEAD | \$ (218.86) | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ (1.04) | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ (4.96) | 201809 |
| 080.62090 LABOR - OVERHEAD | \$ (0.14) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (36.74) | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 118.98 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ - | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 64.47 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ - | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 17.34 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 2.88 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ 1.56 | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (32.50) | 201810 |
| 080.62090 LABOR - OVERHEAD | \$ (0.42) | 201811 |
| 080.62090 LABOR - OVERHEAD | \$ 6.73 | 201811 |

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| 080.62090 | LABOR - OVERHEAD | \$ 9.64 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 32.27 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 22.52 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ (11.79) | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 7.63 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ - | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 17.06 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 84.99 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.82 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 19.16 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ - | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ (0.02) | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ (0.35) | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ (6.17) | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ (0.06) | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 5.34 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ (0.17) | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 13.17 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.55 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 13.07 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 20.17 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ - | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 248.79 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 94.46 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ - | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 49.95 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 37.18 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 59.32 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.51 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 94.53 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.44 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 11.91 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 13.37 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 56.09 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ - | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 3.84 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ - | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 6.80 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 2.94 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 2.65 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.61 | 201811 |

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|-----------|------------------|-----------|--------|
| 080.62090 | LABOR - OVERHEAD | \$ 2.06 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.24 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 33.85 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.77 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ - | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 12.85 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.17 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.42 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 13.17 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 2.06 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 3.79 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 11.64 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 6.96 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 8.62 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 2.01 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 167.30 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.20 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 1.40 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.84 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 6.58 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 28.87 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 187.87 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 11.10 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 2.59 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 22.02 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 833.36 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.25 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 7.82 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 316.42 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.41 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 5.93 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 36.74 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 28.22 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 3.93 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 34.68 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 6.02 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 57.99 | 201811 |
| 080.62090 | LABOR - OVERHEAD | \$ 2.53 | 201810 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.35 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 0.88 | 201809 |
| 080.62090 | LABOR - OVERHEAD | \$ 179.22 | 201901 |

file:///C:/Users/d/lenot/AppData/Local/Microsoft/Windows/Outlook/7DN4HTYA/Final 080.62090 All Details Cost Analysis | Indate Wm

file:///C:/Users/dfontenot/AppData/Local/Microsoft/Windows/Content.Outlook/7D94HTYA/Final_080.62090 All Details Cost Analysis | Update.html

| | | |
|-----------------------------|--------------|--------|
| 080.62090 BUSINESS UNIT A&G | \$ 601.80 | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 244.55 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 139.26 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 0.18 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 1.82 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 723.37 | 201810 |
| 080.62090 BUSINESS UNIT A&G | \$ 3.68 | 201810 |
| 080.62090 BUSINESS UNIT A&G | \$ 1.06 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 1.87 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ (0.04) | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 0.11 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ (11.89) | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 0.47 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ (0.17) | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 2.03 | 201810 |
| 080.62090 BUSINESS UNIT A&G | \$ 54.01 | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 9.69 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ (132.64) | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 80.98 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 20.88 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 1,063.23 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ (25.19) | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 0.79 | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 7.82 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 0.11 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 98.05 | 201810 |
| 080.62090 BUSINESS UNIT A&G | \$ 12,017.80 | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 69.92 | 201810 |
| 080.62090 BUSINESS UNIT A&G | \$ 15.05 | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 7,793.52 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 396.63 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 31,081.19 | 201810 |
| 080.62090 BUSINESS UNIT A&G | \$ 2,061.89 | 201810 |
| 080.62090 BUSINESS UNIT A&G | \$ 950.68 | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 20.22 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 34.64 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 35.43 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 38.51 | 201810 |
| 080.62090 BUSINESS UNIT A&G | \$ 875.07 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 148.62 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 290.04 | 201812 |

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| 080.62090 BUSINESS UNIT A&G | \$ 2.76 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ (478.52) | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 1.38 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ (0.70) | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 2,420.04 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 2.06 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 3.50 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 8.93 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 184.10 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 2.11 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 5,907.99 | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ (3.19) | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ (209.53) | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ (2,648.76) | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ (1,301.84) | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 1,890.64 | 201901 |
| 080.62090 BUSINESS UNIT A&G | \$ 27.38 | 201903 |
| 080.62090 BUSINESS UNIT A&G | \$ (82.94) | 201903 |
| 080.62090 BUSINESS UNIT A&G | \$ 314.32 | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ (56.39) | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ (0.57) | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ (0.14) | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 0.95 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ (0.13) | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 0.97 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 0.55 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 1.06 | 201810 |
| 080.62090 BUSINESS UNIT A&G | \$ (170.68) | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 28.21 | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ (13.14) | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ (0.23) | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 42.23 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ (5.05) | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ (0.07) | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 10.89 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 0.41 | 201809 |
| 080.62090 BUSINESS UNIT A&G | \$ 1.92 | 201810 |
| 080.62090 BUSINESS UNIT A&G | \$ 4.08 | 201811 |
| 080.62090 BUSINESS UNIT A&G | \$ 0.05 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 127.55 | 201812 |
| 080.62090 BUSINESS UNIT A&G | \$ 554.53 | 201811 |

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|---------------------------|---------------|--------|
| 080.62090 CORPORATE A&G | \$ 0.08 | 201812 |
| 080.62090 CORPORATE A&G | \$ 51.14 | 201810 |
| 080.62090 CORPORATE A&G | \$ 377.27 | 201810 |
| 080.62090 CORPORATE A&G | \$ (11.88) | 201812 |
| 080.62090 CORPORATE A&G | \$ 36.47 | 201810 |
| 080.62090 CORPORATE A&G | \$ 4,064.73 | 201811 |
| 080.62090 CORPORATE A&G | \$ 16,210.45 | 201810 |
| 080.62090 CORPORATE A&G | \$ 20.09 | 201810 |
| 080.62090 CORPORATE A&G | \$ 10.55 | 201811 |
| 080.62090 CORPORATE A&G | \$ 1,075.38 | 201810 |
| 080.62090 CORPORATE A&G | \$ 206.86 | 201811 |
| 080.62090 CORPORATE A&G | \$ 77.51 | 201811 |
| 080.62090 CORPORATE A&G | \$ 456.39 | 201811 |
| 080.62090 CORPORATE A&G | \$ 18.07 | 201811 |
| 080.62090 CORPORATE A&G | \$ 18.48 | 201811 |
| 080.62090 CORPORATE A&G | \$ (553.43) | 201809 |
| 080.62090 CORPORATE A&G | \$ 0.72 | 201812 |
| 080.62090 CORPORATE A&G | \$ 151.27 | 201812 |
| 080.62090 CORPORATE A&G | \$ (249.57) | 201812 |
| 080.62090 CORPORATE A&G | \$ (1.36) | 201809 |
| 080.62090 CORPORATE A&G | \$ 1.44 | 201812 |
| 080.62090 CORPORATE A&G | \$ (2.59) | 201812 |
| 080.62090 CORPORATE A&G | \$ (2,965.99) | 201812 |
| 080.62090 CORPORATE A&G | \$ (1,126.02) | 201809 |
| 080.62090 CORPORATE A&G | \$ (4.29) | 201812 |
| 080.62090 CORPORATE A&G | \$ (225.63) | 201812 |
| 080.62090 CORPORATE A&G | \$ 0.86 | 201812 |
| 080.62090 CORPORATE A&G | \$ (2.53) | 201812 |
| 080.62090 CORPORATE A&G | \$ (89.07) | 201809 |
| 080.62090 CORPORATE A&G | \$ (10.95) | 201812 |
| 080.62090 CORPORATE A&G | \$ 496.54 | 201809 |
| 080.62090 CORPORATE A&G | \$ 7.86 | 201809 |
| 080.62090 CORPORATE A&G | \$ 3,085.73 | 201809 |
| 080.62090 CORPORATE A&G | \$ 6,276.88 | 201809 |
| 080.62090 CORPORATE A&G | \$ 986.07 | 201901 |
| 080.62090 CORPORATE A&G | \$ 14.28 | 201903 |
| 080.62090 CORPORATE A&G | \$ (85.27) | 201903 |
| 080.62090 HEAVY EQUIPMENT | \$ 3.02 | 201812 |
| 080.62090 HEAVY EQUIPMENT | \$ 2.17 | 201811 |
| 080.62090 HEAVY EQUIPMENT | \$ 1.14 | 201811 |
| 080.62090 HEAVY EQUIPMENT | \$ 0.41 | 201812 |

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|-----------|-----------------|-------------|--------|
| 080.62090 | HEAVY EQUIPMENT | \$ 6.84 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 0.42 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 0.40 | 201811 |
| 080.62090 | HEAVY EQUIPMENT | \$ 1.13 | 201810 |
| 080.62090 | HEAVY EQUIPMENT | \$ 0.76 | 201811 |
| 080.62090 | HEAVY EQUIPMENT | \$ 0.72 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 11.15 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 0.70 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 0.28 | 201810 |
| 080.62090 | HEAVY EQUIPMENT | \$ 21.61 | 201811 |
| 080.62090 | HEAVY EQUIPMENT | \$ 211.91 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 5.35 | 201810 |
| 080.62090 | HEAVY EQUIPMENT | \$ 129.91 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 21.38 | 201810 |
| 080.62090 | HEAVY EQUIPMENT | \$ 13.38 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 7.81 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 8.00 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 57.41 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 13.69 | 201812 |
| 080.62090 | HEAVY EQUIPMENT | \$ 41.16 | 201811 |
| 080.62090 | HEAVY EQUIPMENT | \$ 7.68 | 201811 |
| 080.62090 | HEAVY EQUIPMENT | \$ 14.36 | 201811 |
| 080.62090 | HEAVY EQUIPMENT | \$ (213.93) | 201901 |
| 080.62090 | HEAVY EQUIPMENT | \$ 37.03 | 201902 |
| 080.62090 | HEAVY EQUIPMENT | \$ 8.41 | 201904 |
| 080.62090 | RENT | \$ (15.27) | 201901 |
| 080.62090 | RENT | \$ 2.27 | 201902 |
| 080.62090 | RENT | \$ 0.79 | 201904 |
| 080.62090 | RENT | \$ 0.01 | 201810 |
| 080.62090 | RENT | \$ 0.06 | 201810 |
| 080.62090 | RENT | \$ 0.16 | 201811 |
| 080.62090 | RENT | \$ 0.06 | 201812 |
| 080.62090 | RENT | \$ 0.06 | 201811 |
| 080.62090 | RENT | \$ 0.11 | 201811 |
| 080.62090 | RENT | \$ 0.03 | 201812 |
| 080.62090 | RENT | \$ 0.24 | 201812 |
| 080.62090 | RENT | \$ 0.32 | 201811 |
| 080.62090 | RENT | \$ 0.90 | 201812 |
| 080.62090 | RENT | \$ 0.55 | 201812 |
| 080.62090 | RENT | \$ 0.03 | 201812 |
| 080.62090 | RENT | \$ 0.06 | 201812 |

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|-------------------|------------|--------|
| 080.62090 RENT | \$ 0.63 | 201812 |
| 080.62090 RENT | \$ 10.45 | 201812 |
| 080.62090 RENT | \$ 0.64 | 201812 |
| 080.62090 RENT | \$ 17.04 | 201812 |
| 080.62090 RENT | \$ 1.10 | 201812 |
| 080.62090 RENT | \$ 4.62 | 201812 |
| 080.62090 RENT | \$ 1.08 | 201812 |
| 080.62090 RENT | \$ 6.17 | 201811 |
| 080.62090 RENT | \$ 2.04 | 201811 |
| 080.62090 RENT | \$ 1.09 | 201810 |
| 080.62090 RENT | \$ 3.07 | 201811 |
| 080.62090 RENT | \$ 1.09 | 201811 |
| 080.62090 RENT | \$ 0.27 | 201810 |
| 080.62090 TELECOM | \$ 0.07 | 201812 |
| 080.62090 TELECOM | \$ 0.15 | 201811 |
| 080.62090 TELECOM | \$ 0.04 | 201812 |
| 080.62090 TELECOM | \$ 0.01 | 201810 |
| 080.62090 TELECOM | \$ 0.07 | 201812 |
| 080.62090 TELECOM | \$ 0.31 | 201811 |
| 080.62090 TELECOM | \$ 0.05 | 201811 |
| 080.62090 TELECOM | \$ 0.10 | 201811 |
| 080.62090 TELECOM | \$ 0.04 | 201812 |
| 080.62090 TELECOM | \$ 0.71 | 201812 |
| 080.62090 TELECOM | \$ 0.31 | 201812 |
| 080.62090 TELECOM | \$ 1.16 | 201812 |
| 080.62090 TELECOM | \$ 0.06 | 201810 |
| 080.62090 TELECOM | \$ 1.11 | 201810 |
| 080.62090 TELECOM | \$ 5.97 | 201812 |
| 080.62090 TELECOM | \$ 0.81 | 201812 |
| 080.62090 TELECOM | \$ 22.02 | 201812 |
| 080.62090 TELECOM | \$ 1.42 | 201812 |
| 080.62090 TELECOM | \$ 1.39 | 201812 |
| 080.62090 TELECOM | \$ 0.83 | 201812 |
| 080.62090 TELECOM | \$ 1.95 | 201811 |
| 080.62090 TELECOM | \$ 13.50 | 201812 |
| 080.62090 TELECOM | \$ 1.04 | 201811 |
| 080.62090 TELECOM | \$ 0.28 | 201810 |
| 080.62090 TELECOM | \$ 5.88 | 201811 |
| 080.62090 TELECOM | \$ 2.93 | 201811 |
| 080.62090 TELECOM | \$ (16.82) | 201901 |
| 080.62090 TELECOM | \$ 2.24 | 201902 |

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|---------------------|----------|--------|
| 080.62090 UTILITIES | \$ 0.02 | 201810 |
| 080.62090 UTILITIES | \$ 0.06 | 201811 |
| 080.62090 UTILITIES | \$ 0.08 | 201810 |
| 080.62090 UTILITIES | \$ 1.09 | 201812 |
| 080.62090 UTILITIES | \$ 0.30 | 201812 |
| 080.62090 UTILITIES | \$ 0.77 | 201812 |
| 080.62090 UTILITIES | \$ 12.73 | 201812 |
| 080.62090 UTILITIES | \$ 1.34 | 201812 |
| 080.62090 UTILITIES | \$ 20.76 | 201812 |
| 080.62090 UTILITIES | \$ 5.63 | 201812 |
| 080.62090 UTILITIES | \$ 2.27 | 201811 |
| 080.62090 UTILITIES | \$ 1.21 | 201811 |
| 080.62090 UTILITIES | \$ 1.46 | 201810 |
| 080.62090 UTILITIES | \$ 6.85 | 201811 |
| 080.62090 UTILITIES | \$ 0.37 | 201810 |
| 080.62090 UTILITIES | \$ 3.41 | 201811 |
| 080.62090 UTILITIES | \$ 1.31 | 201812 |
| 080.62090 UTILITIES | \$ 0.78 | 201812 |

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|---|----------------------|--|--|--|
| Total New Construction - Overheads | \$ 95,201.29 | | | |
| TOTAL INDIRECT COSTS | \$ 95,201.29 | | | |
| TOTAL PROJECT COSTS | \$ 763,547.37 | | | |
| Amount to Bill | \$ 763,547.37 | | | |

Ms. Andrea Schiele
Williamson County Judge's Office
County Courthouse
710 Main Street, Ste. 101
Georgetown, TX 78626



7/9/2019 AGENDA ITEMS

Dear Ms. Schiele,

The following item has been placed on the Court Agenda. Five (5) originals of the following are attached.

- CR 110 Middle Supplemental Utility Agreement – Atmos Energy

Once approved by the Court, please have the Judge sign in the indicated areas. **The signed originals will need to be returned to HNTB for further processing.** Once signed, please place in HNTB's folder and we will arrange for pick-up.

Thank you.

Best regards,

A handwritten signature in blue ink that reads "Eddie Church".

Eddie R. Church, P.E.
Project Manager

Received

Jun 20, 2019
HNTB Corporation
Round Rock



LETTER OF TRANSMITTAL

To: HNTB
101 East Old Settlers Blvd., Ste 100
Round Rock, Texas 78664

Date: June 19, 2019
CobbFendley Job: 1703-011-03 Task 42 Subtask A
Re: CR 110 Middle – Atmos Energy

Atmos Energy Supplemental Agreement Package

ATTENTION: Eddie Church 512-527-6723

WE ARE SENDING YOU THE FOLLOWING VIA: Courier

☐ Prints

☒ Originals

☐ Other

| QUANTITY | |
|----------|---|
| 5 | CR 110 Middle – Atmos Energy Supplemental Agreement Package |
| | |
| | |
| | |
| | |
| | |
| | |

PURPOSE OF TRANSMITTAL:

☒ For Approval

☐ As Requested

☐ For Your Use

☐ For Review & Comment

Mr. Church:

Please see the attached ~~CenturyLink~~ ^{Atmos}'s Supplemental Agreement Package for the above project. We have reviewed and approved the increase of cost in the amount of \$157,889.35.

If you have any questions, please let me know.

Thank you,

Copy To File

Received By: _____

Date & Time: _____

SIGNED


Michael Andrews, Utility Specialist