STANDARD UTILITIY AGREEMENT SUPPLEMENTAL AGREEMENT No. 1 TO CR 110 Middle

This Supplemental Agreement is made pursuant to the terms and conditions of the Agreed entered into by and between Williamson County, Texas, a political subdivision of the State of Texas, (the "County") and Atmos Energy Corporation. (the "Utility") and shall be effective upon the date of acceptance and execution by and on behalf of the County.

Whereas, the County and Utility executed a Standard Utility Agreement on <u>July 27</u>, <u>2017</u>, concerning the adjustment, relocation, or removal of certain of Utility's facilities;

Whereas, said Standard Utility Agreement limits the required scope of work and/or the amount of eligible reimbursement;

Whereas, due to the newly discovered information by the Utility deemed sufficient by the County, the County and Utility agree that supplementation to the Standard Utility Agreement is necessary; and

Whereas, the statement of work contained in the Standard Utility Agreement shall be supplemented to include: installation of approximate 369' of 4" & 334' of 8" coated steel pipeline, installation of approximate 330' of 8" hd poly pipeline, & installation of approximate 136' of 12" coated steel pipeline casing, which is more specifically shown in Utility's plans, specifications, estimated costs and schedule which are attached to this supplemental agreement as Attachment "A".

Now, Therefore, Be It Agreed:

The statement of work contained in the Standard Utility Agreement is supplemented to include the additional adjustment, relocation or removal found in Attachment "A".

The estimated cost of the adjustment, relocation or removal is **increased** by \$157,889.35 for a total of \$763,547.37. The parties agree that the approval of estimated costs in no way indicates the eligibility of said costs for reimbursement.

All conditions and agreements contained in the Standard Utility Agreement except those specifically included in this document remain in effect.

STANDARD UTILITIY AGREEMENT SUPPLEMENTAL AGREEMENT No. 1 TO CR 110 Middle

(con't.)

The signatories to this agreement warrant that each has the authority to enter into this agreement on behalf of the party represented.

IN WITNESS WHEREOF, the parties hereto have affixed their signatures.

UTILITY	WILLIAMSON COUNTY
Utility: Atmos Energy Corporation Name of Utility	By: Authorized Signature
By: Authorized Signature	Bill Gravell, Jr. Print or Type Name
Title: Sr. VP	Title: Williamson County Judge
Date: 6/17/19	Date: 7919

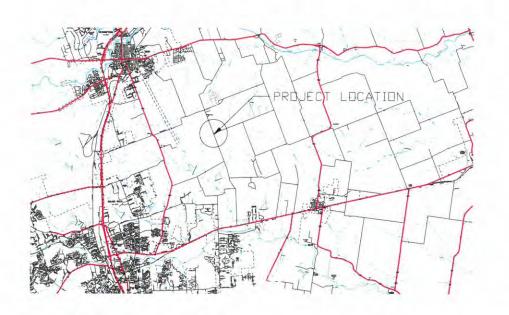
ATTACHMENT "A"

Plans and Estimates:

WILLIAMSON COUNTY CR 110 MIDDLE

WILLIAMSON COUNTY (LIMITS: NORTH OF LIMMER LOOP TO NORTH OF CR 107)

MID-TEX PIPELINE RELOCATION



		SHEET INDEX
SHEET	NUMBER	SHEET DESCRIPTION
1	H001	COVER PAGE
2	H101	GENERAL NOTES
4	H201	L(SOUTH) - PLAN AND PROFILE
5	H202	L(2ND) - PLAN AND PROFILE
6	H203	HDPE - PLAN AND PROFILE

	PIPE SI	PECIFICA	ZNOIT					DESIGN	DATA					TES	TING REQU	IREMENTS						
MARK	DESCRIPTION	D.D. INCHES	WALL THICKNESS INCHES	PIPE GRADE	DESIGN CLASS	CLASS OR CWP/WOG	DESIGN PRESS. FOR ANSI RATING	DESIGN FACTOR USED	P.S.I.G. @ 100% S.M.Y.S.	MAX DESIGN PRESSURE ALLOWED (PSIG)	DESIGN MADP (PSIG)	INTERNAL HOOP STRESS % SMYS	TEST PRESSURE RATIO (PSIG)	MINIMUM TEST PRESSURE (PSIG)	MAXIMUM TEST PRESSURE (PSIG)	TEST DURATION (HOURS)	TEST MEDIUM	X-RAY	COATING SPECIFICATIONS	FIELD JOINT COATING	LONG SEAM TYPE	FIELD JOINT TYPE
Α	PIPE	8.625	0.322	X52	3	N/A	N/A	0.50	3882	1941	800	20.6	3.3	2640	2740	8	WATER	100	FBE - 15 MIL	2-PART EPOXY	ERW	WELDED
В	PIPE	8.625	0.250	X52	3	N/A	N/A	0.50	3014	1507	800	26.5	3.3	2640	2740	8	WATER	100	FBE - 15 MIL	2-PART EPOXY	ERW	WELDED
C	PIPE	4.500	0.237	X42	3	N/A	N/A	0.50	4424	2212	400	9.0	3.3	1320	1420	8	WATER	100	FBE - 15 MIL	2-PART EPOXY	ERW	WELDED
D	FITTING	8.625	0.322	X52	3	N/A	N/A	0.50	3882	1941	800	20.6	3.3	2640	2740	8	WATER	100	FBE - 15 MIL	2-PART EPOXY	ERW	WELDED
E	FITTING	4.500	0.237	X42	3	N/A	N/A	0.50	4424	2212	400	9.0	3.3	1320	1420	8	WATER	100	FBE - 15 MIL	2-PART EPOXY	ERW	WELDED
F	CASING	12.750	0.250	В	3	N/A	N/A	0.50	1372	686	N/A	0.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	ERW	WELDED

	PIPE SPE	CIFICATI	IDNS			DE	SIGN DA	TA		TE	STING REC	QUIREMENTS	2	WELDING SPECIFICATIONS
MARK	DESCRIPTION	D.D. INCHES	SDR	PE GRADE	CLASS OR CWP/WOG	DESIGN FACTOR USED	P.S.I.G. @ 100% S.M.Y.S.	MAX DESIGN PRESSURE ALLOWED (PSIG)	DESIGN MADP (PSIG)	TEST PRESSURE RATIO (PSIG)	TEST PRESSURE (PSIG)	TEST DURATION (HOURS)	TEST MEDIUM	FIELD JOINT TYPE
G	PIPE	8.625	11	PE3408	N/A	0.32	320	102	100	1.5	150	8	AIR	ELECTROFUSION
Н	FITTING	8.625	11	PE3408	N/A	0.32	320	102	100	1,5	150	8	AIR	ELECTROFUSION

APPROX	KIMATE PROJEC	CT TOTALS (LINE	EAR FEET)
SIZE & MATERIAL	TO BE INSTALLED	TO BE ABANDONED	TO BE REMOVED
8" STEEL	338	N/A	239
4" STEEL	397	N/A	274
8" HDPE	357	N/A	273
12" CASING	86	N/A	N/A





∢ (PRELIMINARY	Б	8/2/2018	
n	REVISED PER COUNTY COMMENTS	占	8/15/2018	
REV.	DESCRIPTION	\a	DATE	CUKIN

HALFF TRITEX, INC.

PREJIMINARY - POR INTENIA REVIEW ONLY
THESE DOCUMENTS ARE FOR INTENIA REVIEW
AND NOT SITENIZED FOR CONSTRUCTION
BEDOMIC, OR FERRIT PURPOSES. THEY WESTE
PREVIATED BY OR UNDER THE SUPERVISION
OF
DUTTIN LIEROV 127884 15787 810016

DUTTIN LIEROV 127884 15787 810016

CLIENT: ATMOS ENERGY
CLIENT PROJ. NO.: 080.54441
HTT PROJ. NO.: T16766.000

HEET TITLE

CR 110 MIDDLE

WILLIAMSON COUNTY, TEXA

GAS RELOCATION

LAYOUT DESCRIPTION COVER SHEET NUMBER

ATMOS GENERAL NOTES

- 1. All work shall be completed in accordance with all applicable federal, state, and local regulations; including but not limited to the Code of Federal Regulations (CFR) Title 49, Subtitle B, Chapter I, Subchapter D, Part 192 (Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards. Construction practices shall conform to the latest versions of Atmos Energy Construction Procedures Manual, the Texas Department of Transportation (TxDOT) Standard Specifications for Construction and Maintenance of Highways, Streets, and Bridges, the American Railway Engineering and Maintenance-of-Way Association (AREMA) Manual for Railway Engineering, and the City or County standards.
- 2. The Contractor shall abide by all applicable federal, state, and local laws governing excavation. When required by the regulations, the Contractor shall provide detailed plans and specifications for trench safety systems that comply with applicable laws governing excavation. These plans shall be sealed by an Engineer experienced in the design of trench safety systems and licensed by the State of Texas. Submit plan to the Owner prior to commencing work. The Contractor shall be solely responsible for all aspects of work related to excavation.
- 3. The Contractor shall notify Atmos Energy personnel at least 48 hours prior to the start of construction.
- All existing and proposed Atmos Energy pipelines and other known obstructions shall be marked prior to the start of construction. Prior to commencing construction, Contractor shall contact Texas811 and municipal utility owners.
- The Contractor shall maintain a minimum clearance of 24" from any underground obstruction in open cut sections and 48" from any underground obstruction in bore sections, except upon approval of variance by Atmos personnel.
- The coordinates listed are in North American Datum 1983 (NAD83), Texas State Plane Central Zone (4203), surface coordinates with TxDOT scale factor 1.00012 applied.
- Fill material shall be placed in lifts not exceeding eight (8) inches in loose thickness in public roadway or railway Right-Of-Way (ROW), unless noted otherwise in the contract documents. Compaction procedures outside of public ROW, including fill material and moisture content, shall comply with Atmos Energy standards.
- 8. It shall be the Contractor's responsibility to collect and provide as-built coordinate data, including elevation data, as required per Atmos Energy standards and as noted in the contract documents. The data shall be provided with World Geodetic System (WGS) 1984 latitude and longitude coordinates in decimal degree format with a minimum of 7 decimals.
- The Contractor shall maintain the minimum cover requirements to the top of pipe as specified below: (Any
 deviation from design needs to have Atmos Energy, Project Utility Coordinator, TxDOT and/or City approvals.)
 A. High Density Polyethylene pipe (i.e. HDPE or poly):
 - i. Unpaved cover / parallel to Road Right-of-Way: 48 inches
 - ii. Perpendicular to Road Right-of-Way: 60 inches
 - iii. Within Railroad Right-of-Way: Requires steel casing pipe (Refer to AREMA guidelines)
 - B. Steel pipe
 - i. Unpaved cover / parallel to Road Right-of-Way: 60 inches
 - ii. Perpendicular to Right-of-Way: 60 inches
 - iii. Within Railroad Right-of-Way: 72 inches (Shall meet AREMA guidelines)

- 10. For pipeline installations, location markers shall be provided by Atmos Energy. The markers shall be placed at a minimum of every 400 feet within TxDOT ROW. Location markers shall also be placed at important positions along the alignment, including the ROW line and other critical locations along the pipeline alignment, as directed by Atmos Energy personnel.
- 11. Prior to commencing construction, Contractor shall contact Texas811 and municipal utility owners. Existing utility locations shown are taken from available records provided by the utility Owner and field locations of surface appurtenances. Locations shown are generally schematic in nature and may not accurately reflect the size and location of each individual utility. Some utility lines may not be shown. Contractor shall assume responsibility for actual field location and protection of existing facilities, whether shown or not. Contractor shall also assume responsibility for coordination of repairs to existing facilities, whether shown or not, damaged by contractor's activities. Contractor shall be responsible for adjustment to utility appurtenances, such as utility manhole lids and valve covers, when required for construction. Contractor shall coordinate utility adjustments with other disciplines and the appropriate utility agencies and provide for all fees for permits, connections, inspections, etc. These adjustments shall be considered incidental to the construction contract. Differences in horizontal or vertical location of existing utilities shall not be a basis for additional expense.
- 12. Barricading and traffic control during construction shall be the responsibility of the Contractor and shall conform to the latest edition of the "Texas Manual on Uniform Traffic Control Devices", Part VI, in particular. Traffic flow and access shall be maintained during all phases of the construction. The Contractor is responsible for providing traffic safety measures for work on project.
- 13. Any damages that may occur to real property or existing improvements shall be restored by the Contractor to at least the same condition that the real property or existing improvements were in prior to the damages. This restoration shall be subject to the Owner's approval; moreover, this restoration shall not be a basis for additional compensation to the Contractor. Restoration shall include, but not be limited to, regrassing, revegetation, replacing fences, replacing trees, etc.
- 14. It shall be the responsibility of the Contractor to:
 - A. Prevent any damage to private property and property owner's poles, fences, shrubs, etc.
 - B. Provide access to all drives during construction.
 - Protect all underground utilities to remain in service.
 - D. Notify all utility companies and verify location of all utilities prior to start of construction.
- 15. The drawings contained herein are not, and should not be solely considered to be a storm water pollution prevention plan. Should the Contractor choose to use the information herein, he shall do so with the provision that he at a minimum meets all applicable rules, regulations, codes, and permit requirements for construction activities
- 16. Bore profile is intended as a guide only. Driller is responsible for final profile and must be pre-approved by Atmos Energy.
- 17. Where there is a discrepancy between requirements in any part of the contract documents, the most stringent requirements shall be followed.
- 18. Survey data, existing utility alignments, and proposed road and utility infrastructure are shown for reference only and were provided by Kimley Horn. on 10/25/2016. Halff TriTex, Inc. cannot guarantee the accuracy or completeness of the reference information provided by others. The drawings provided by Halff TriTex, Inc. are for construction of Atmos gas facilities only.





4	PRELIMINARY	ឥ	8/2/2018		
8	REVISED PER COUNTY COMMENTS	ď	8/15/2018		
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HALFF TRITEX, INC.

PREJAMANTY-FOR ANTERIA REVIEW OILY

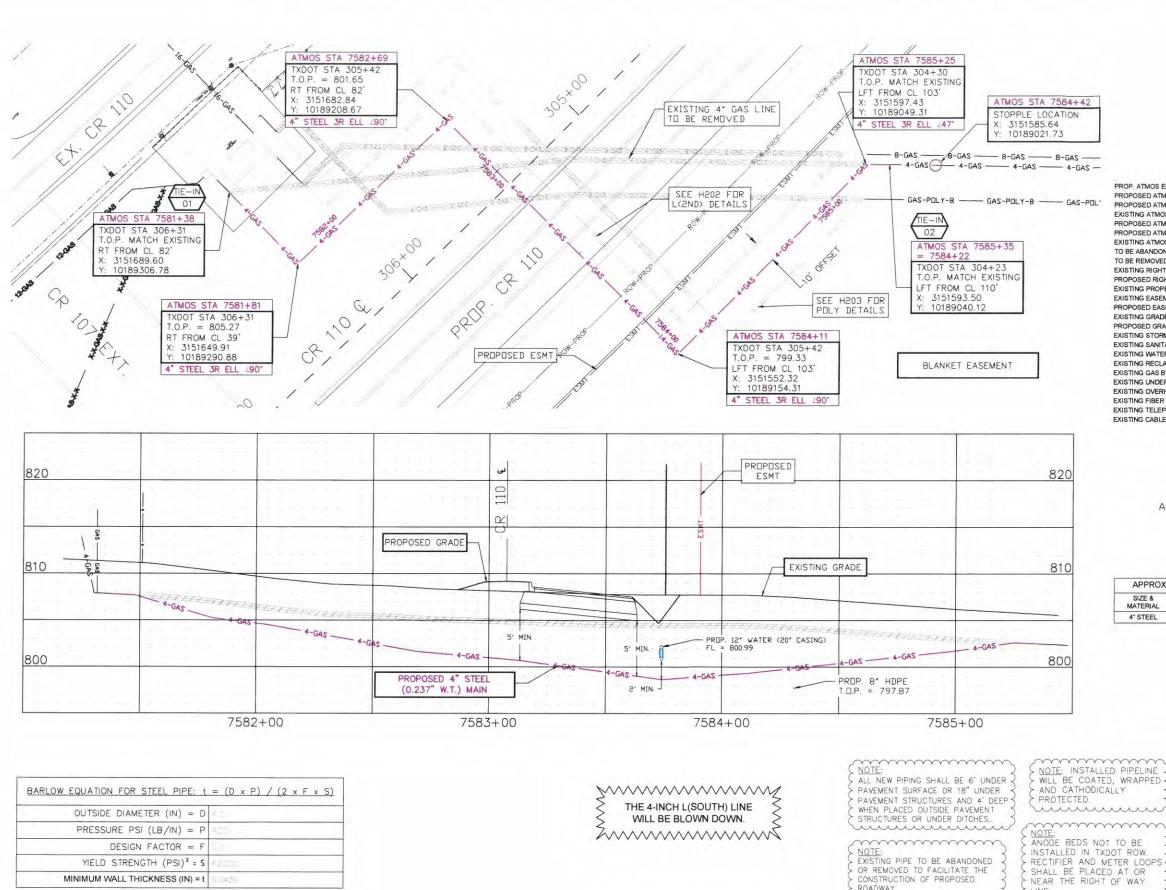
THESE DOCUMENTS ARE FOR INTERIA REVIEW
AND AND RITEMED FOR CONSTRUCTION.

REPEARED BY OR HADDEN THE SUPERVISION
OF THE STATE OF THE STATE OF THE STATE
ARE FRAME DATE.

CLIENT: ATMOS ENERGY
CLIENT PROJ. NO.: 080,54441
HTT PROJ. NO.: 116766.000
UPDATED DATE: 08/16/18

CR 110 MIDDLE
WILLIAMSON COUNTY, TEXAS
GAS RELOCATION

LAYOUT DESCRIPTION
PROJECT NOTES
SHEET NUMBER
H101



"THE PURPOSE OF THIS DRAWING IS TO RELOCATE ATMOS ENERGY PIPELINES ONLY."





LEGEND

=======	
PROP. ATMOS ENERGY STEEL PIPELINE/MAIN PROPOSED ATMOS ENERGY POLY MAIN	GAS —
PROPOSED ATMOS ENERGY POLY CASING	GAS -
EXISTING ATMOS ENERGY PIPELINE/MAIN	GAS
PROPOSED ATMOS ENERGY SERVICE STEEL	svc
PROPOSED ATMOS ENERGY SERVICE POLY	- 6VC
EXISTING ATMOS ENERGY SERVICE	
TO BE ABANDONED ATMOS ENERGY PIPELINE	- X-X-GAS-X-X
TO BE REMOVED ATMOS ENERGY PIPELINE	14117711
EXISTING RIGHT OF WAY	
PROPOSED RIGHT OF WAY	
EXISTING PROPERTY LINE	
EXISTING EASEMENT	- ESMT
PROPOSED EASEMENT	ESMT
EXISTING GRADE	
PROPOSED GRADE	
EXISTING STORM DRAINAGE	SD
EXISTING SANITARY SEWER	
EXISTING WATER	
EXISTING RECLAIMED WATER	W
EXISTING GAS BY-OTHERS	- GAS
EXISTING UNDERGROUND ELECTRIC	
EXISTING OVERHEAD ELECTRIC	
EXISTING FIBER OPTIC	FO
EXISTING TELEPHONE	T -
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REFERENCE DRAWING

ATMOS ALIGNMENT SHEET H1653

APPROXI	MATE SHEET	TOTALS (LINEA	R FEET)
SIZE & MATERIAL	TO BE INSTALLED	TO BE ABANDONED	TO BE REMOVED
4" STEEL	397	N/A	274

CAUTION ! BEWARE OF OVERHEAD OBSTRUCTIONS. minim

CAUTION ALL UNDERGROUND OBSTRUCTIONS MAY NOT BE LOCATED.

NOTE: ALL UNDERGROUND UTILITIES TO BE LOCATED PRIOR TO CONSTRUCTION.

NOTE: PROPOSED AND EXISTING ATMOS PIPELINES TO BE LOCATED & STAKED PRIOR TO CONSTRUCTION. mmmm

minim

CLIENT: ATMOS ENERGY CLIENT PROJ. NO.: 080.54441 HTT PROJ. NO : T16766 000 UPDATED DATE: 08/16/18

CR 110 MIDDLE WILLIAMSON COUNTY, TEXAS GAS RELOCATION

LAYOUT DESCRIPTION L(SOUTH) PLAN/PROFILE SHEET NUMBER

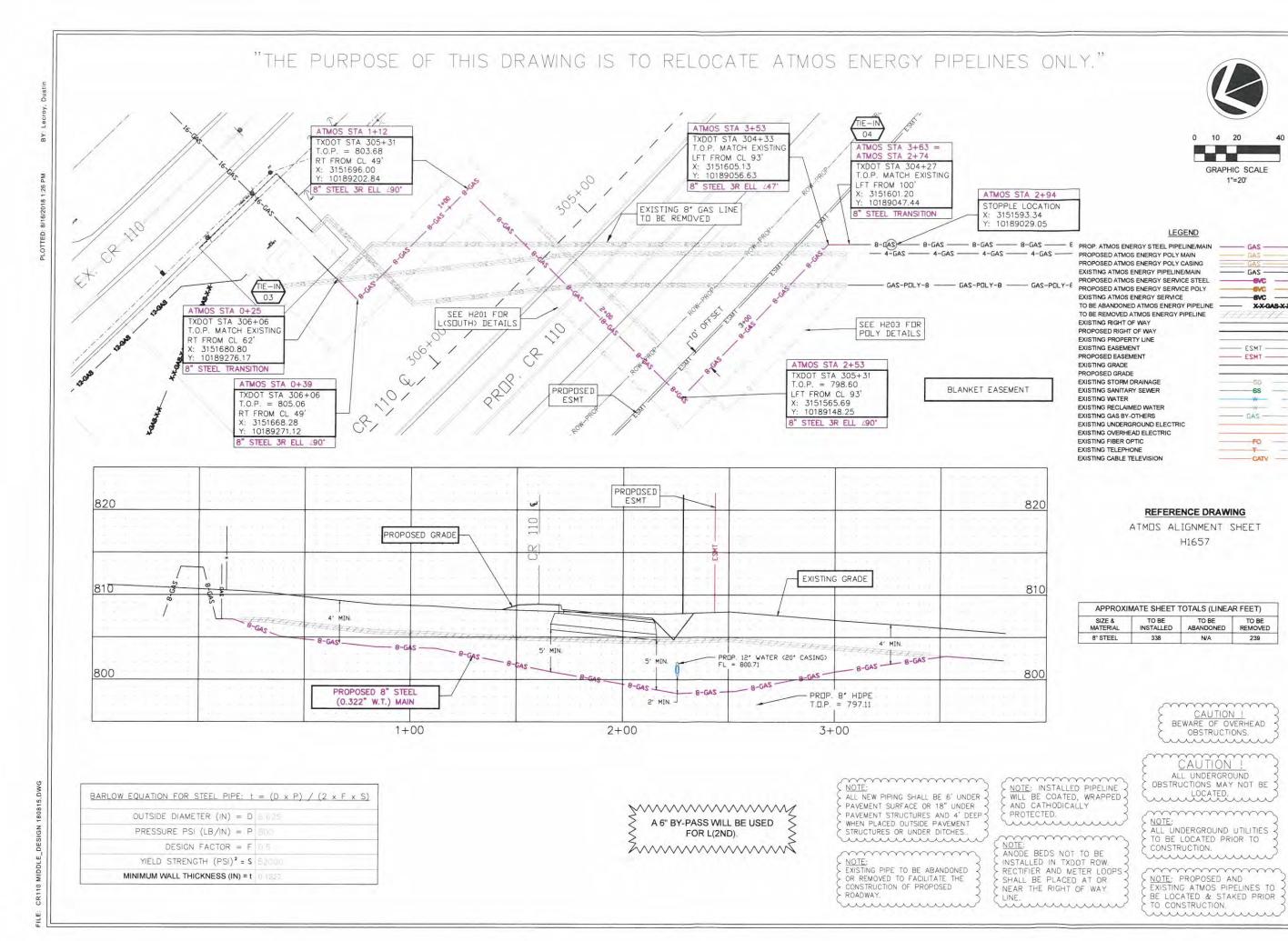




4	PRELIMINARY	겁	8/2/2018	
B	REVISED PER COUNTY COMMENTS	Ы	8/15/2018	
REV.	DESCRIPTION	BY	DATE	CHKD

HALFF TRITEX, INC. PRELIMINARY - FOR INTERIM REVIEW OF DUSTIN L LECROY 1278M 15787 8/15/2018 PEW FIRMS DATE

SHEET TITLE





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V	PRELIMINARY	겁	8/2/2018		
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DUSTIN L LECROY 127804 15787 B/15/2018
PER FIRMS DATE

HALFF TRITEX, INC.

PRELIMINARY - FOR INTERIM REVIEW ON

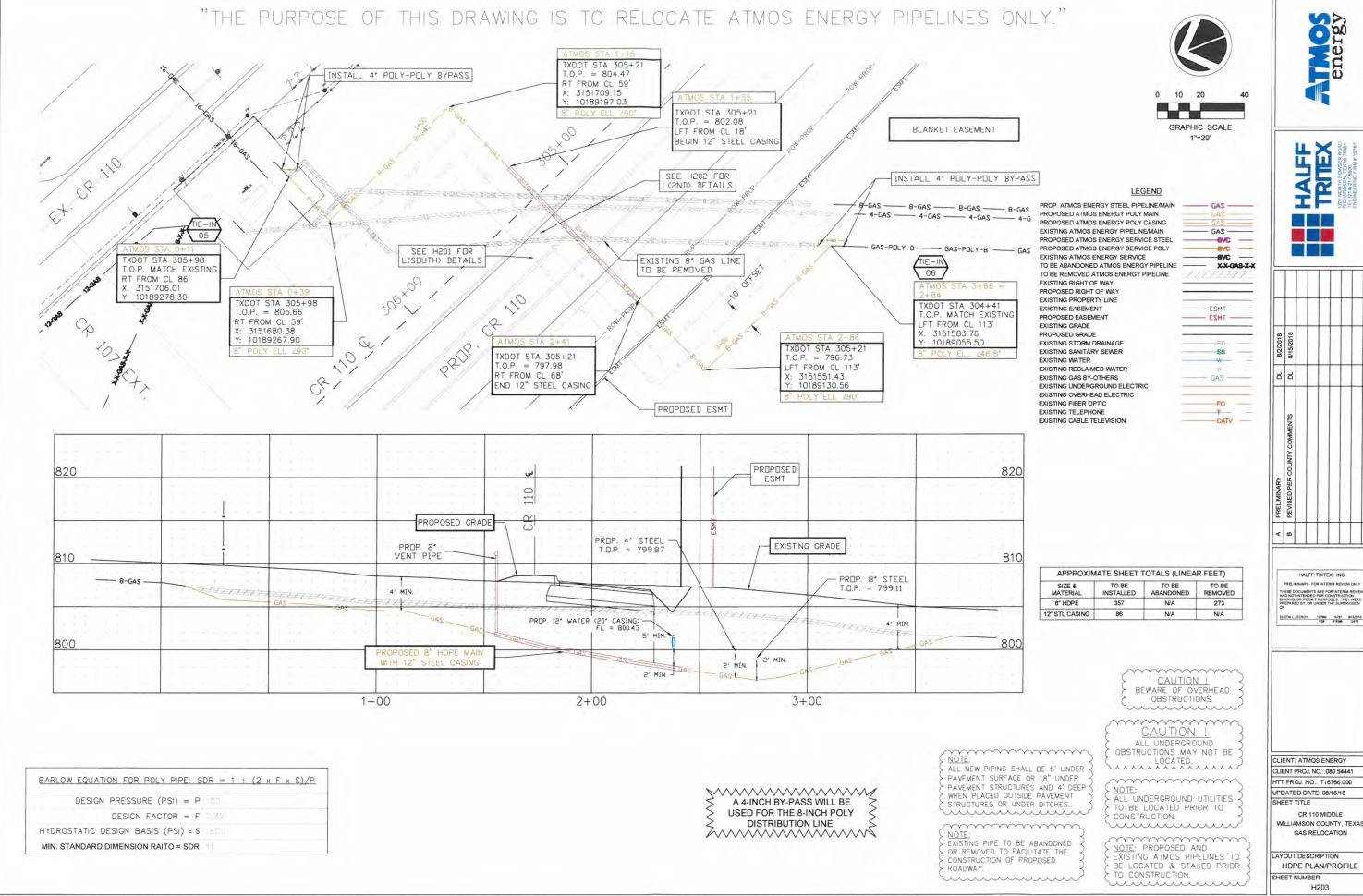
CLIENT: ATMOS ENERGY CLIENT PROJ. NO.: 080.54441 HTT PROJ. NO.: T16766.000

UPDATED DATE: 08/16/18 SHEET TITLE CR 110 MIDDLE WILLIAMSON COUNTY

GAS RELOCATION

AYOUT DESCRIPTION L(2ND) PLAN/PROFILE SHEET NUMBER

H202



energy



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00	REVISED PER COUNTY COMMENTS	겁	8/15/2018	
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REV.	DESCRIPTION	BY	DATE	CHKD

CLIENT PROJ. NO.: 080 54441 HTT PROJ. NO.: T16766.000 UPDATED DATE: 08/16/18

CR 110 MIDDLE WILLIAMSON COUNTY, TEXAS GAS RELOCATION

HDPE PLAN/PROFILE

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LABOR -	\$ (3.99)	201812
LABOR -	\$ (27.50)	201812
LABOR -	\$ 13.21	201810
LABOR	\$ 0.42	201810
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LABOR	\$ 7.46	201810
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LABOR -	\$ (0.07)	201811
LABOR -	\$ 65.78	201810
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LABOR -	\$ 0.06	201809
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LABOR-	\$ 2.60	201809
LABOR -	\$ 3.44	201810
LABOR -	\$ 0.47	201810
LABOR	69	201810
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LABOR	\$ 0.09	201809
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- ADOR -	\$ (13.17)	201810
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- ADGA I	\$ 12.59	201809
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5/23/2019

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LABOR - (\$ 13.17	201811
LABOR -	\$ 3.79	201811
080.62090 LABOR - OVERHEAD 080.62090 LABOR - OVERHEAD	\$ 6.96	201811
LABOR -		201811
080.62090 LABOR - OVERHEAD 080.62090 LABOR - OVERHEAD	\$ 167.30	201811
LABOR -	\$ 1.40	201811
LABOR -	\$ 0.84	201811
080.62090 LABOR - OVERHEAD	\$ 6.58	201811
	\$ 28.87	201811
LABOR -	\$ 11.10	201811
080.62090 LABOR - OVERHEAD	\$ 2.59	201811
LABOR -	\$ 22.02	201811
LABOR -	\$ 0.25	201811
LABOR -	\$ 7.82	201811
080.62090 LABOR - OVERHEAD	\$ 316.42	201811
LABOR -	\$ 0.41	201811
LABOR -	\$ 36.74	201810
LABOR -	\$ 28.22	201811
LABOR -	\$ 3.93	201811
LABOR -	\$ 34.68	201811
LABOR	\$ 6.02	201811
1	\$ 57.99	201811
LABOR -	\$ 2.53	201810
LABOR	\$ 0.35	201809
LABOR -		201809
SO LABOR - OVERHEAD	\$ 179 22	201901

LABOR - OVERHEAD	\$ 93.21	201903			
LABOR - OVERHEAD	\$ (49.98)	201903			
LABOR - REGULAR	\$ 78 33	201800			
LABOR - REGULAR	£ 313.28	201603			
- REGULAR	02.010	50100			
	\$ 1 246 61	201810			
LABOR - REGULAR		201810			
LABOR - REGULAR		201811			
LABOR - REGULAR	\$ (3 210 68)	201811			
		201912			
LABOR - REGULAR	\$ 28.96	201903			
	\$ 173.76	201903			
Total New Construction - Company Labor	\$ 11,883.01				
CONTRACTOR - SERVICES	\$ 93,890.00	201809DRIVER PIPELINE CO INC 08052001	INC 08052001	0,000	-
CONTRACTOR - SERVICES	\$ 140,835.00	201810DRIVER PIPELINE CO	CO INC 08052002	10/18/2018	3 2
CONTRACTOR - SERVICES	\$ 187,780.00		CO INC 08052003	10/25/2018	3 5
CONTRACTOR - SERVICES	\$ 46 945 00	PIPELINE	CO INC 08052004	11/07/2018	2
CONTRACTOR - SERVICES	\$ 4 110 68	201802US Ton	CO INC 08052005	11/09/2018	CS
CONTRACTOR - SERVICES	\$ 6 166 03	2018100 Fee Tax			ပ
CONTRACTOR - SERVICES		201010036 Idx			CZ
CONTRACTOR - SERVICES	\$ 95.29	201811Use Tax			C3
CONTRACTOR - SERVICES	\$ 2,055.34	201812Use Tax			C4
Total New Construction - Construction	\$ 492,275.21				CS
080.62090 CONTRACTOR - SERVICES	\$ 8,445.00	201809HAI EF TRITEY INC	0000000		2
CONTRACTOR - LABOR	\$ 45.00	201810HALFF TRITEX INC	00004626	09/24/2018	001
CONTRACTOR - SERVICES	\$ 3,010.00	201901HAI FE TRITEX INC	UT0222	10/22/2018	C02
SERVICES	\$ 5,827.50	201901HAI FE TRITEX INC	LT0078	03/31/2017	CO18
CONTRACTOR - SERVICES		201901HALFF TRITEX INC	0/6011	02/28/2017	CO19
CONTRACTOR - SERVICES	\$ 2,246.25	201901HALFF TRITEX INC	LT8574	01/31/2017	CO20
CONTRACTOR - SERVICES	\$ 57.50	201901HALFF TRITEX INC	00000088	12/31/2016	C021
CONTRACTOR - SERVICES	\$ 1,448.75	201901HALFF TRITEX INC	00000300	07/30/2017	C022
CONTRACTOR - SERVICES	\$ 369.74	201809Use Tax	00000113	04/30/2017	CO23
CONTRACTOR - SERVICES	\$ 248.33	201901Use Tax			00
CONTRACTOR - LABOR	\$ 1.97	201810Llse Tay			CO18
CONTRACTOR - SERVICES	\$ 1.44	201901Use Tay			C02
CONTRACTOR - SERVICES	\$ 36.63	201901USe Tax			C022
Engineering/Project Management	\$ 28,658.11				C023
CONTRACTOR - SERVICES	\$ 5,005,00	201800T INCEPTORION			
CONTRACTOR - SERVICES	\$ 5,005,00	201810T. INSPECTION INC	A30965	09/24/2018	003
080.62090 CONTRACTOR - SERVICES	\$ 5,005.00	201810TJ INSPECTION INC	A31339	09/28/2018	004
		kin . kin th	000100	10/08/2018	COS

0 - 8								1		
CO C	3	CO13 CO13 CO13 CO13 CO13 CO13 CO13	2	001 001 001 001 001 001 001		ROW1		MISC1		
10/16/2018 10/23/2018 10/31/2018 11/105/2018 11/13/2018		10/26/2018 10/26/2018 10/26/2018 11/07/2018		09/28/2018 10/28/2018 11/01/2018		12/06/2018		12/16/2018		
A31520 A31698 A31876 A32036 A32385 A32385 A32612		J100076674 J100076674 J100076674 J100077357		22918 23027 23060		6488		080 KATHY.BIELSS DEC		
201810TJ INSPECTION INC 201811TJ INSPECTION INC 201810Use Tax 201811Use Tax 201811Use Tax 201811Use Tax 201811Use Tax 201811Use Tax 201811Use Tax		201811TDW US INC 201811TDW US INC 201811TDW US INC 201811TDW US INC 201811Use Tax 201811Use Tax		201810NDE SOLUTIONS LLC 201810NDE SOLUTIONS LLC 201811NDE SOLUTIONS LLC 2018110Use Tax 201811Use Tax		201812CWC RIGHT OF WAY INC 201812Use Tax		201812BANK OF AMERICA		201812
***	\$ 43,369.15	\$ 459.24 \$ 350.00 \$ 6,094.82 \$ 21,324.29 \$ 266.84 \$ 35.43 \$ 933.62	\$ 29,464.24	\$ 1,610.50 \$ 5,669.00 \$ 2,289.50 \$ 70.51 \$ 248.20 \$ 100.24	\$ 9,987.95	\$ 3,550.00	\$ 3,705.43	\$ 14.85	\$ 668,346.08	\$ 0.15
080.62090 CONTRACTOR - SERVICES	Inspection	080.62090 MATERIAL DIRECT - W/ STORES OH 080.62090 MATERIAL DIRECT - W/ STORES OH 080.62090 MATERIAL DIRECT - W/ STORES OH 080.62090 CONTRACTOR - SERVICES 080.62090 MATERIAL DIRECT - W/ STORES OH 080.62090 MATERIAL DIRECT - W/ STORES OH 080.62090 CONTRACTOR - SERVICES	- 1	080.62090 CONTRACTOR - SERVICES	Total New Construction - Contractor Labor	080.62090 CONTRACTOR - SERVICES 080.62090 CONTRACTOR - SERVICES Total New Construction - Bight of Man	080 62090 MISCELLANEOUS	Total New Construction - Miscellaneous	TOTAL DIRECT COSTS	U80.62090 BUSINESS UNIT A&G

BUSINESS UNIT	\$ 601.80	201809
BUSINESS UNIT	\$ 244.55	201812
BUSINESS UNIT	\$ 139.26	201812
BUSINESS UNIT	\$ 0.18	201812
BUSINESS	\$ 1.82	201811
BUSINESS UNIT	\$ 723.37	201810
BUSINESS UNIT	\$ 3.68	201810
BUSINESS UNIT	\$ 1.06	201811
BUSINESS UNIT	\$ 1.87	201811
BUSINESS UNIT	\$ (0.04)	201812
BUSINESS UNIT	\$ 0.11	201812
BUSINESS UNIT	\$ (11.89)	201809
BUSINESS UNIT	\$ 0.47	201812
BUSINESS UNIT	\$ (0.17)	201809
BUSINESS UNIT	\$ 2.03	201810
BUSINESS UNIT	\$ 54.01	201809
BUSINESS UNIT	\$ 9.69	201812
BUSINESS UNIT	\$ (132.64)	201809
BUSINESS UNIT	\$ 80.98	201811
BUSINESS	\$ 20.88	201811
BUSINESS UNIT	\$ 1,063.23	201811
BUSINESS UNIT	\$ (25.19)	201812
BUSINESS UNIT	\$ 0.79	201809
BUSINESS UNIT	\$ 7.82	201811
BUSINESS UNIT	\$ 0.11	201812
BUSINESS UNIT	\$ 98.05	201810
BUSINESS UNIT	\$ 12,017.80	201809
BUSINESS UNIT	\$ 69.92	201810
BUSINESS UNIT	\$ 15.05	201809
BUSINESS UNIT	\$ 7,793.52	201811
BUSINESS UNIT	\$ 396.63	201811
	\$ 31,081.19	201810
BOSINESS UNIT	\$ 2,061.89	201810
SS UNIT	\$ 950.68	201809
BUSINESS UNIT	\$ 20.22	201811
BUSINESS UNIT	\$ 34.64	201811
BUSINESS UNIT	\$ 35.43	201811
BUSINESS UNIT	\$ 38.51	201810
	\$ 875.07	201811
BUSINESS UNIT	\$ 148.62	201811
USU.62090 BUSINESS UNIT A&G	\$ 290.04	201812

LIND		201812
BUSINESS UNIT	\$ (4	201812
BUSINESS UNIT	\$ 1.38	201812
BUSINESS UNIT	\$ (0.70)	201812
BUSINESS UNIT	\$ 2,420.04	201812
BUSINESS UNIT	\$ 2.06	201812
BUSINESS UNIT		201812
BUSINESS UNIT		201812
BUSINESS UNIT	69	201812
BUSINESS UNIT		201812
BUSINESS UNIT	\$5,	201809
BUSINESS UNIT	\$ (3.19)	201809
BUSINESS UNIT	49	201809
BUSINESS UNIT	49	201809
BUSINESS UNIT	€	201809
BUSINESS		201901
	\$ 27.38	201903
080 62000 BUSINESS UNIT A&G		201903
CORPORALE	\$ 314.32	201809
CORPORATE	\$ (56.39)	201809
CORPORATE	\$ (0.57)	201812
CORPORATE	\$ (0.14)	201812
CORPORATE	\$ 0.95	201811
CORPORATE	\$ (0.13)	201812
CORPORATE	\$ 0.97	201811
CORPORATE	\$ 0.55	201811
CORPORATE	\$ 1.06	201810
	\$ (170.68)	201812
CORPORATE	\$ 28.21	201809
CORPORATE	\$ (13.14)	201812
CORPORATE	\$ (0.23)	201812
CORPORATE	\$ 42.23	201811
CORPORATE	\$ (5.05)	201809
-	\$ (0.07)	201809
CORPORALE	\$ 10.89	201811
CORPORALE	\$ 0.41	201809
CORPORATE	\$ 1.92	201810
	\$ 4.08	201811
CORPORALE	\$ 0.05	201812
CORPORALE	\$ 127.55	201812
VOU. 62USU CORPORATE A&G	\$ 554.53	201811

	201812	201810	201810	201812	201810	201811	201810	201810	201811	201810	201811	201811	201811	201811	201811	201809	201812	201812	201812	201809	201812	201812	201812	201809	201812	201812	201812	201812	201809	201812	201809	201809	201809	201809	201901	201903	201903	201812	201811	201811	201812
	\$ 0.08	4 100	\$3/1.2/	\$ (11.88)	\$ 36.47	\$ 4,064.73	\$ 16,210.45	\$ 20.09	\$ 10.55	\$ 1,075.38	\$ 206.86	\$ 77.51	\$ 456.39	\$ 18.07	\$ 18.48	\$ (553.43)	\$ 0.72	\$ 151.27	\$ (249.57)	\$ (1.36)	\$ 1.44	\$ (2.59)	\$ (2,965.99)	\$ (1,126.02)	\$ (4.29)	\$ (225.63)	\$ 0.86	\$ (2.53)	\$ (89.07)		\$ 496.54	\$ 7.86	\$ 3,085.73	\$ 6,276.88	\$ 986.07	\$ 14.28	\$ (85.27)	\$ 3.02	\$2.17	\$ 1.14	\$ 0.41
1000	080.62090 CORPORATE A&G	CORPORATE	COBOORATE	CORPORALE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	-	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	20		CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORATE	CORPORALE	CORPORATE	CORPORATE	CORPORATE			HEAVY	HEAVY	HEAVY	080.62090 HEAVY EQUIPMENT

\$ 6.84 201812	\$ 0.42 201812	\$ 0.40 201811	\$ 1.13 201810	\$ 0.76 201811	\$ 0.72 201812	\$ 11.15 201812	\$ 0.70 201812	\$ 0.28 201810	\$ 21.61 201811	\$ 211.91 201812	\$ 5.35 201810	\$ 129.91 201812	\$ 21.38 201810									\$ (213.93) 201901			2.27	0.79	0.01	90.0	\$ 0.06 201812	\$ 0.06 201811	\$ 0.11 201811	\$ 0.03 201812	\$ 0.24 201812	\$ 0.32 201811	\$ 0.90 201812	0.55	0.03	00.0
HEAVY	HEAVY	HEAVY	HEAVY	HEAVY	HEAVY	HEAVY	HEAVY	HEAVY	0.00	T AN T	LIANT	LIANT	I EAV	HEAVY	HEAVY	HEAVY	-		080.82090 RENI			080.62090 RENI									080.62090 RENT	080.62090 RENT						

201812	201812	201812	201812	201812	201812	201811	201811	201810	201811	201811	201810	201812	201811	201812	201810	201812	201811	201811	201811	201812	201812	201812	201810	201810	201812	201812	201812	201812	201812	201812	20101	201012	201810	201811	201811	201901	201902
\$ 0.63	\$ 10.45	\$ 0.64	417.04	9 4 62	\$ 1.08	\$6.17	\$ 2.04		\$ 3.07	\$ 1.09	\$ 0.27						\$ 0.31		0.10	\$ 0.71		\$ 1.16	\$ 0.06	\$ 1.11	\$ 5.97	\$ 0.81	\$ 22.02	\$ 1.42	60.0	# 0.03	B - 30	8 100	\$ 0.28	\$ 5.88	\$ 2.93	\$ (16.82)	\$224
RENT	KENI	RENT	RENT	RENT	RENT	IELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	TELECOM	FELECOM	TELECOM	TELECOM	LELECOM	TELECOM	TELECOM						
080.62090	080.62090	080,62090	080,62090	080.62090	080,62090	080.62090	080.62090	080.62090				080.62090	080.62090	08079.090	080.62090	080.0000	080 62090	080 62090	080.62090	080.62090	080.62090	080.62090	080.62090	30.3		08020.000	080,62090	300		10.7		080.62090	080.62090				080.62090

1	201904	201902	201904	201812	201811	201811	201812	201812	201811	201812	201811	201810	201810	201812	201812	201812	201812	201812	201812	201812	201812	201812	201812	201811	201811	201810	201811	201811	201810	201901	201902	201904	201812	201811	201812	201812	201812	201812	201811	201811
	\$ (665.56)	\$ 55.01	\$ 25.39	\$ 19.39	\$1.17	\$ 3.29	\$ 31.63	\$ 1.17	\$ 6.27	\$ 2.04	\$ 2.19	\$ 2.34	\$ 0.59	\$ 1.19	\$ 8.57	\$ 2.00	\$ 601.05	\$ 38.82	\$ 162.83	\$ 22.15	\$ 368.47	\$ 22.70	\$ 37.95	\$ 119.19	\$ 41.59	\$ 11.14	\$ 22.25	\$ 62.57	\$ 44.56	\$ (16.98)	\$ 2.50	\$ 0.72	\$ 0.04	\$ 0.18	\$ 0.07	\$ 0.67	\$ 0.07	\$ 0.04	\$ 0.12	\$ 0.36
MON SOUR TELEGOM		TRANSPORTATION -	3-3					30.0		-				080.62090 UTILITIES																										

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201810	201811	201810	201812	201812	201812	201812	201812	201812	201812	201811	201811	201810	201811	201810	201811	201812	201812				
\$ 0.02	\$ 0.06	\$ 0.08	\$ 1.09	\$ 0.30	\$ 0.77	\$ 12.73	\$ 1.34	\$ 20.76	\$ 5.63	\$ 2.27	\$ 121	\$ 146	\$6.85	\$ 0.37	\$ 3.41	\$ 1.31	\$ 0.78	\$ 95,201.29	\$ 95,201.29	\$ 763 547 37	
080.62090 UTILITIES	Total New Construction - Overheads	TOTAL INDIRECT COSTS	TOTAL PROJECT COSTS																		

Ms. Andrea Schiele Williamson County Judge's Office County Courthouse 710 Main Street, Ste. 101 Georgetown, TX 78626



7/9/2019 AGENDA ITEMS

Dear Ms. Schiele,

The following item has been placed on the Court Agenda. Five (5) originals of the following are attached.

• CR 110 Middle Supplemental Utility Agreement – Atmos Energy

Once approved by the Court, please have the Judge sign in the indicated areas. <u>The signed originals</u> will need to be returned to HNTB for further processing. Once signed, please place in HNTB's folder and we will arrange for pick-up.

Thank you.

Best regards,

Eddie R. Church, P.E.

Eddie Church

Project Manager





LETTER OF TRANSMITTAL

HNTB		Date: June 19, 2019
101 East Old	Settlers Blvd., Ste 100	CobbFendley Job: 1703-011-03 Task 42 Subtask A
Round Rock,	Texas 78664	Re: CR 110 Middle – Atmos Energy
	ie Church 512-527-6723 NG YOU THE FOLLOWING VIA: Courier Originals	Atmos Energy Supplemental Agreement Packag
QUANTITY	Z Originalo	
5	CR 110 Middle – Atmos Energy	Supplemental Agreement Package
PURPOSE OF	TRANSMITTAL: For Approval As Requested	For Your Use For Review & Comment
	Mr. Church: Please see the attached CenturyLink's Suppl and approved the increase of cost in the amount of the second of the se	
Сору То	File	
Received By: Date & Time:		SIGNED Michael Andrews, Utility Specialist